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August 22, 2006

Mary L. Cottrell, Secretary  
Department of Telecommunications and Energy  
One South Station  
Boston, MA 02110

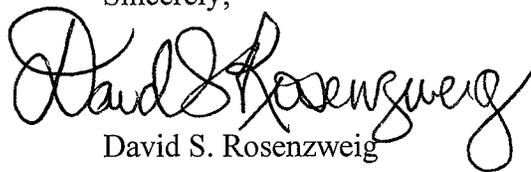
Re: NSTAR Electric Company, D.T.E. 06-40

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are the responses to the Record Requests set forth on the accompanying list. Also, as requested by the Hearing Officer (see Tr. 1, at 13-14), please find attached a revised Attachment DTE-2-6, which is a version of Exhibit NSTAR-CLV-10 that has been highlighted to demonstrate which cells were revised from the original version of the Exhibit.

Thank you for your attention to this matter.

Sincerely,

  
David S. Rosenzweig

Enclosures

cc: Service List

Responses to Record Requests

RR-AG-2  
RR-MIT-2  
RR-TEC-2

**NSTAR Electric  
Plant Balances as of 6/30/2005**

Col. A	Col. B	Col. C	Col. D.	Col. E	Col. F	Col. G
		<u>Plant Balance</u>	<u>New Depr. Rate</u>	<u>Adj. Factor</u>	<u>Adj. New Depr. Rate</u>	<u>Annual Accrual</u>
	<b><u>Intangibles</u></b>					
303	Computer Software	31,450,697	20.00%			6,290,139
	<b><u>Distribution</u></b>					
360	Land	10,378,193	0.00%	0.000000	0.0000%	0
361	Structures	59,548,406	1.92%	0.949970	1.8239%	1,086,129
362	Station Equipment	396,117,023	2.51%	0.949970	2.3844%	9,445,116
364	Poles & Fixture	188,453,704	3.28%	0.949970	3.1159%	5,872,034
365	Overhead Conductors	381,214,079	2.93%	0.949970	2.7834%	10,610,763
366	Underground Conduit	301,402,991	2.56%	0.949970	2.4319%	7,329,892
367	Underground Conductors	881,569,603	3.33%	0.949970	3.1634%	27,887,585
368	Line Transformers	370,629,167	3.60%	0.949970	3.4199%	12,675,122
369	Services - Overhead	68,572,111	2.54%	0.949970	2.4129%	1,654,593
369	Services - Underground	147,954,102	2.92%	0.949970	2.7739%	4,104,119
370	Meters	149,706,384	4.41%	0.949970	4.1894%	6,271,753
373	Street Lighting Equipment	26,600,561	10.73%	0.949970	10.1932%	2,711,444
		2,982,146,324	3.01%			89,648,551
	<b><u>General</u></b>					
389	Land	5,943,947	0.00%		0.0000%	0
390	Structures	91,667,843	4.36%	0.497437	2.1688%	1,988,116
390	Leasehold Improvements - Purdential	2,671,971	16.06%	1.000000	16.0600%	429,119
390	Leasehold Improvements - Mass Av Garage	965,309	5.22%	1.000000	5.2200%	50,389
390	Leasehold Improvements - Hyde Park Serv Ctr	587,974	4.68%	1.000000	4.6800%	27,517
390	Leasehold Improvements - Walpole Serv Ctr	368,461	6.15%	1.000000	6.1500%	22,660
390	Leasehold Improvements - Waltham Serv Ctr	1,959,710	6.93%	1.000000	6.9300%	135,808
390	Leasehold Improvements - Other	252,489	0.00%	1.000000	0.0000%	0
391	Office Furniture Equipment	14,592,961	15.25%	0.497437	7.5859%	1,107,010
391	Office Equipment - Computers	5,897,214	9.92%	0.497437	4.9346%	291,002
392	Transportation Equipment	1,504	0.00%	0.497437	0.0000%	0
393	Stores Equipment	1,447,580	20.73%	0.497437	10.3119%	149,273
394	Tools & Work Equipment	7,695,350	27.51%	0.497437	13.6845%	1,053,070
395	Laboratory Equipment	8,551,067	13.66%	0.497437	6.7950%	581,044
396	Power Operated Equipment	36,771	0.00%	0.497437	0.0000%	0
397	Communications Equipment	13,366,486	8.50%	0.497437	4.2282%	565,164
398	Miscellaneous Equipment	967,385	8.76%	0.497437	4.3575%	42,154
		156,974,022	4.10%			6,442,325
	<b>Total Annual Depreciation Accrual</b>	<b>3,170,571,043</b>	<b>3.2291%</b>			<b>102,381,015</b>

Record Request AG-2 (Tr. 1, at 33-34)

Please provide ISO documentation or studies supporting any reliability determination, or any determination by ISO that the Mirant units were needed for reliability.

Response

Please refer to:

1. Attachment AG-2(a), the “Kendall Area Supply Presentation to NEPOOL Reliability Committee July 22, 2004”; and
2. Attachment AG-2(b), a memo to the Chair for the NEPOOL Reliability Committee, titled “Reliability Need for Mirant Kendall Generation” documenting the reliability need for Mirant Kendall generation determined through analysis conducted by ISO New England, System Planning Department.

# Kendall Area Supply

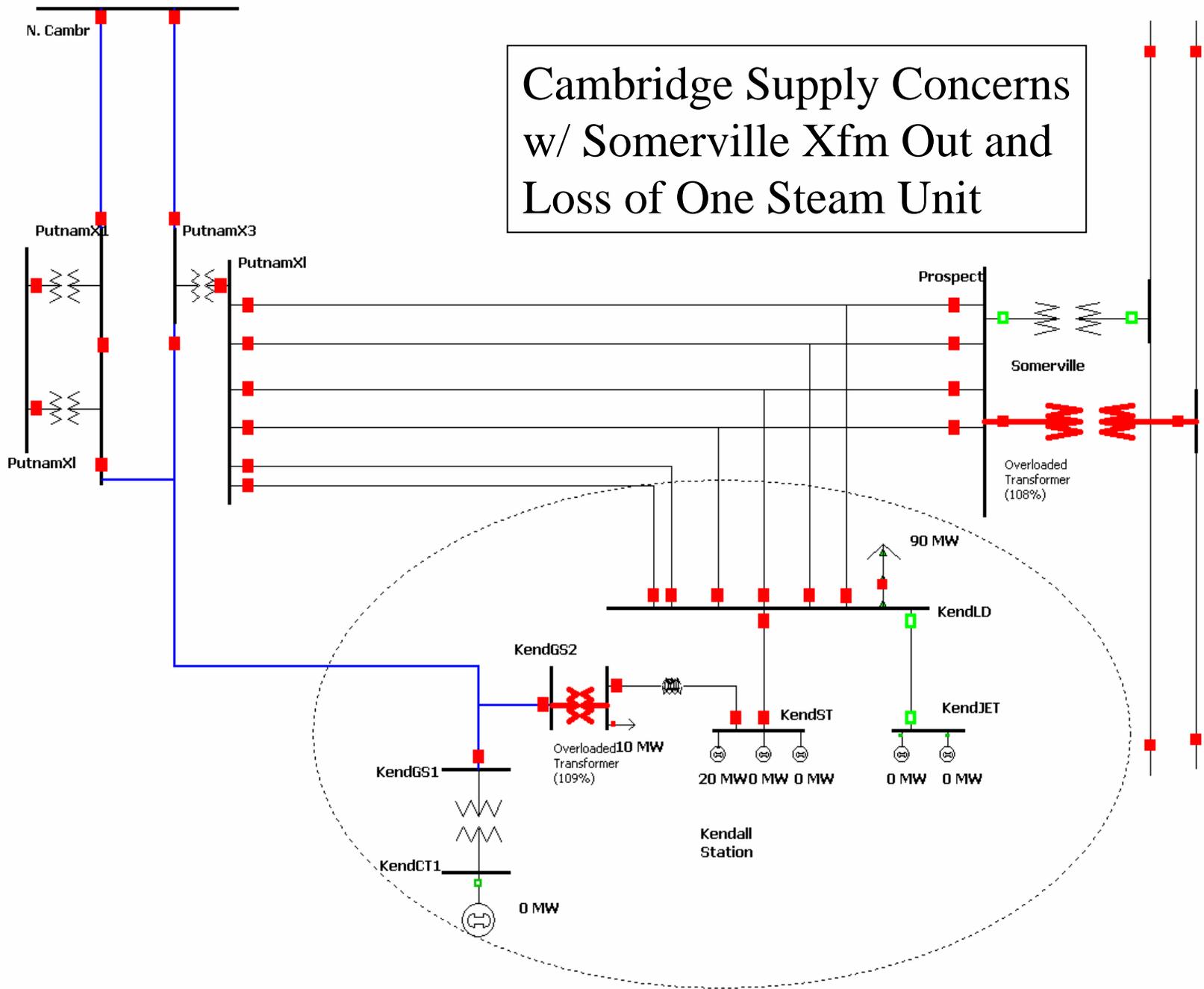
Presentation to NEPOOL Reliability  
Committee

July 22, 2004

# Kendall Area Load At Risk

- Based on projected 2005 peak load conditions for Cambridge the following constraints exist:
  - All lines in conditions require at least 25 MW of generation to be running calling for two steam units to be dispatched
  - N-1 conditions call for either dispatching a Jet or closing Mirant's T43 115 kV tie
  - N-1 + Generator out calls for both dispatching a Jet and closing Mirant's T43 115 kV tie (see diagram)
- Conclusion is that two steam generating units as well as one jet generator are needed for system reliability until the new East Cambridge substation is in service

# Cambridge Supply Concerns w/ Somerville Xfm Out and Loss of One Steam Unit





To: Steve Rourke, Chair of the NEPOOL Reliability Committee  
From: Andrew Kniska  
CC: James Cross, Mike Henderson, Rich Kowalski, Rich Burke  
Date: July 21, 2004  
Re: Reliability Need for Mirant Kendall Generation

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This memo documents the reliability need for Mirant Kendall generation determined through analysis conducted by ISO New England, System Planning Department, and reported to ISO New England from NSTAR concerning local requirements for the generators. The analysis conducted by ISO New England consists of a sensitivity analysis to the "Boston Import Area 2003 – 2012 Reliability Review" and the "Reliability Assessment of Proposed Retirement of Mystic 4-6, New Boston 1, and Salem Harbor 1-4" reports. These studies examine the effect on the Boston Import Area's operating reserve adequacy considering the proposed retirement of Salem Harbor 1-4 and New Boston 1 and the transmission upgrades required to allow those units to retire.

#### Operating Reserve Adequacy Analysis

The operating reserve adequacy analysis identifies whether there are sufficient generation resources and import capability available to protect the system from sudden system contingencies with due consideration to anticipated and potential extended unplanned outages of specific generation or transmission facilities. This assessment addresses reliability requirements specified in NEPOOL (NEPOOL Planning Procedure No. 3 -- Reliability Standards for the New England Power Pool) and NPCC planning

The Mirant Kendall generators are resources within the Boston Import Area and were modeled in the above studies with capacity values found in Table 1.

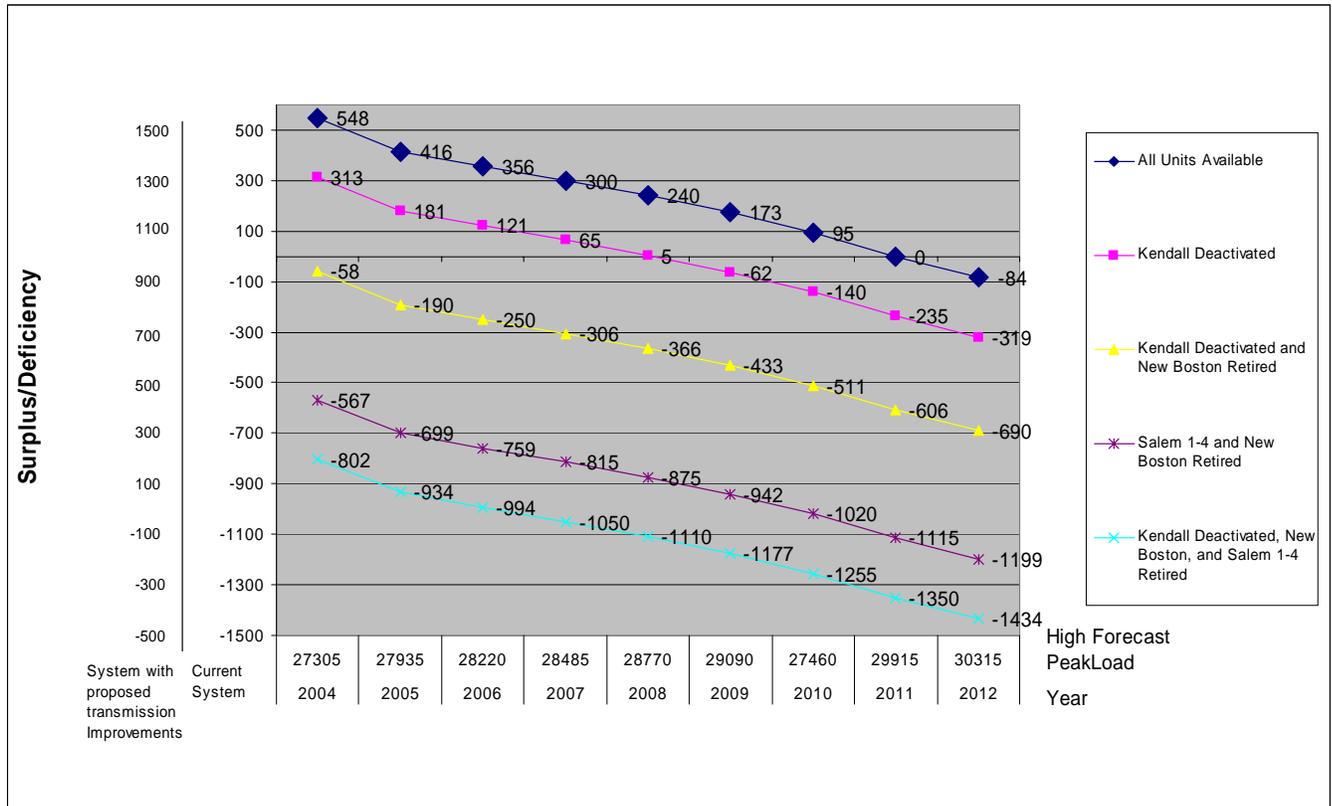
Table 1  
Capacity of Mirant Kendall Units

Name	Capacity (MW)
Kendall CT	172
Kendall Steam Unit 1	18
Kendall Steam Unit 2	19
Kendall Steam Unit 3	26
Total Mirant Capacity	235

Retiring / Deactivating these units removes them as resources available to the Boston Import Area, the effect of which would be to lower the resources available to the Boston Import Area by 263 MW. This is shown in Figure 1 for four cases:

- All Units Available
- Kendall Deactivated
- New Boston, and Salem 1-4 Retired.
- New Boston, and Salem 1-4 Retired, Kendall Deactivated.

Figure 1  
Boston Import Area Operating Reserve Analysis



From an operating reserve adequacy perspective, the immediate retirement of 235 MW of Kendall generation would be acceptable. However, with the planned retirement of Salem Harbor 1-4 and New Boston and the recent retirement of Mystic 4-6, the additional retirement of Kendall would result in a shortfall of over 50 MW by 2007 even with the Boston Import Area improvements. The combination of the transmission improvements and the retirement of Salem Harbor, New Boston and Mystic 4-6 require addition resources in 2010. Adding Kendall to the retirement list would advance the need for resources to 2007, making the Boston Import Area projects “just-in-time” projects.

Local Need for Mirant Kendall Generation

The Kendall units are located in the Cambridge area of Boston. All of the local needs for the Kendall generation are limited to the 13.8kV system supply that area.

Conditions between now and 2005

Two of the three steam units and one of the jets at Kendall are needed for local reliability. The Kendall CT is interconnected at the 115kV level and does not support to the 13.8 system in the area.

At peak load two of the steam units are needed to maintain the 13.8kV system below normal ratings. After the occurrence of a critical 13.8kV contingency, one of the Kendall jets is required to maintain the 13.8kV system below applicable emergency ratings.

In the event that a the Kendall CT does not supply the steam for the steam units, the two steam units with operable boilers are required and a Mirant 115kV to 13.8kV normally open tie would be closed to maintain the 13.8kV system below normal ratings. This tie is operated normally open to reduce the short-circuit loadings on breakers in the area.

Conditions after 2005

By the summer of 2005 a new 115/13.8kV substation ("East Cambridge") should be in-service. This substation eliminates any 13.8kV local need for any of the Kendall units.

Record Request MIT-2 (Tr. 2, at 241)

Please provide the absolute annual dollar amount of change for a 20-megawatt contract demand customer in the standby distribution rates based on the proposed changes to Cambridge's SB-G3 rate, including the discussed 15 percent discount.

Response

As an initial matter, NSTAR Electric repeats what it stated at hearings, *i.e.*, that it has no customers currently taking service under its SB-G3 tariff. Thus, the question is purely hypothetical in nature and it does not establish that NSTAR Electric has any customer served under its standby rate tariffs that would experience an adverse rate impact from the proposed 13.8 kV facility transfer. Further, in practice, the question assumes the existence of a customer operating its generator under totally unrealistic performance parameters. NSTAR Electric has never experienced a customer with an on-site generator that operated perfectly with a 100 percent load factor and an exactly matched generator producing electricity uniformly throughout the year. It is always the case that a customer's load varies from time to time and that a generator experiences both planned and unplanned outages. It is more appropriate to base conclusions on realistic operational scenarios, to review rate changes on a total rate basis and not to look only at one rate element in assessing impacts on customers. In this regard, despite a higher standby contract demand rate resulting from the 13.8 kV transfer, transmission charges will be reduced as customers take deliveries from NSTAR Electric's system on an as-used basis. To that end, NSTAR Electric expects that a standby customer would actually draw energy from its system periodically based upon the varying operation of the on-site generator and the customer's load requirements. NSTAR Electric anticipates that these offsetting rate effects would make the total rate impact negligible and of no material consequence to a customer. Accordingly, NSTAR Electric expects that with actual billing history, a customer would not experience the degree of total rate impact implied by the hypothetical question posed. Notwithstanding the foregoing, presuming for the sake of argument the assumptions outlined in the question, the difference on the standby contract demand portion of the rate, standing alone, would be approximately \$450,000 a year<sup>1</sup>.

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<sup>1</sup> For reference purposes, a customer with the proposed characteristics would have an annual bill of over \$23 million on the Cambridge G-3 rate.

Record Request TEC-2 (Tr. 2, at 205 and 235)

Refer to Attachment AG-2-2(b1), Page 8 of 9. Please: (1) provide a revised version of the attachment and show the corrected percent changes in rates in the final column of the exhibit; and (2) note what factors were changed as a result of the D.T.E. 03-121 Settlement and where the effects of those changes can be found.

Response

Refer to Attachment RR-TEC-2 (AG-2-2 Att(b)) which contains the following corrections to Attachment AG-2-2(b1) for Cambridge:

- the calculations for percent changes in rates have been corrected for G-2 and Contract A which comprise all of the necessary corrections in the % change column;
- the calculation for G-1 Total Demand Charges >10kW (Merger Rates) has been corrected;
- the calculation for G-1 Total Energy Charges (Merger Rates) has been corrected;
- the calculation for G-2 Total Energy Charges (Merger Rates – Peak, Low A, Low B) has been corrected; and
- Under SB-G2 and SB-G3, the standby contract demand charges have been adjusted to reflect the 15% discount granted to Cambridge Electric in D.T.E. 03-121. The discount was applied in the 13.8 kV Transfer column.

Attachment RR-TEC-2 (AG-2-2 Att(b)) also contains the following corrections to Attachment AG-2-2(b4) for Cambridge:

- Under General Rate G-1 (Demand), the demand charges for Distribution, Transition, and Transmission have been corrected; and
- Under Rate R-5 and R-6, the proposed pension adjustment charge has been corrected.

Refer to Attachment RR-TEC-2 (AG-2-2 Att(a)) which contains the following corrections to Attachment AG-2-2(a1) for Boston Edison:

- Under Rate G-1 (w/demand meters), the calculation for Total Winter Demand (Merger) and Total Summer Demand (Merger) have been corrected;
- Under Rate G-2, the calculation for Total Winter Demand (Merger) and the % change calculation for Total Summer Demand have been corrected;
- Under Rate WR, the % change calculation for Total Winter Demand and the calculation for Total Summer Demand have been corrected;
- Under Rate WR, the % change calculations for Total Winter and Summer Energy (on-peak and off-peak) have been corrected;
- Under Contract A, the calculation for Total Winter Demand (Merger) and Total Summer Demand (Merger) have been corrected;
- Under Contract A, the % change calculations for Total Winter and Summer Energy (all blocks) have been corrected;
- Under Contract C, the % change calculation for the pension adjustment charge has been corrected; and
- the % change calculations for total energy charges for R1, R2, R3, R4, G1, T1, and S2 have been corrected.

Attachment RR-TEC-2 (AG-2-2 Att(a)) also contains the following corrections to Attachment AG-2-2(a4) for Boston Edison:

- the formulas calculating the present delivery rate for General Rate G-1 (Demand) have been corrected; and
- the label, “Transition (Summer)” and “Transition (Winter)” in the demand portion of the delivery charges for General Rate G-1 (Demand) has been corrected to “Transmission (Summer)” and “Transmission (Winter)”.

Refer to Attachment RR-TEC-2 (AG-2-2 Att(c)) which contains the following corrections to Attachment AG-2-2(c1):

- Under SB-G2 and SB-G3, the % change for Supplemental Transmission Demand has been calculated;
- Under Contract Customer A, the % change in Total Demand Charges has been corrected.

# Attachment RR-TEC-2

Boston Edison Company  
Rate Design Worksheet - Settlement

R1	Pre-Merger	Change	Merger	% Change
<b>Customer Charge</b>	\$ 6.43	\$ -	\$ 6.43	0.0%
<b>Energy Charges</b>				
Distribution	\$ 0.04196	\$ -	\$ 0.04196	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01280	\$ (0.00018)	\$ 0.01262	-1.4%
Transition	\$ 0.01447	\$ -	\$ 0.01447	
Transition Rate Adj.	\$ 0.00005	\$ -	\$ 0.00005	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12660	\$ -	\$ 0.12660	
<b>Total Energy</b>	\$ 0.20026	\$ (0.00003)	\$ 0.20023	0.0%

R2 (like R1)	Pre-Merger	Change	Merger	% Change
<b>Customer Charge</b>	\$ 3.91	\$ -	\$ 3.91	0.0%
<b>Energy Charges</b>				
Distribution	\$ 0.01268	\$ -	\$ 0.01268	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01269	\$ (0.00017)	\$ 0.01252	-1.3%
Transition	\$ 0.01447	\$ -	\$ 0.01447	
Transition Rate Adj.	\$ 0.00005	\$ -	\$ 0.00005	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12660	\$ -	\$ 0.12660	
<b>Total Energy</b>	\$ 0.17087	\$ (0.00002)	\$ 0.17085	0.0%

R2 (like R3)	Pre-Merger	Change	Merger	% Change
<b>Customer Charge</b>	\$ 3.91	\$ -	\$ 3.91	0.0%
<b>Energy Charges - Winter</b>				
Distribution	\$ 0.00876	\$ -	\$ 0.00876	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01269	\$ (0.00017)	\$ 0.01252	-1.3%
Transition	\$ 0.01152	\$ -	\$ 0.01152	
Transition Rate Adj.	\$ 0.00031	\$ -	\$ 0.00031	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12660	\$ -	\$ 0.12660	
<b>Total Winter Energy</b>	\$ 0.16426	\$ (0.00002)	\$ 0.16424	0.0%

<b>Energy Charges - Summer</b>				
Distribution	\$ 0.01040	\$ -	\$ 0.01040	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01269	\$ (0.00017)	\$ 0.01252	-1.3%
Transition	\$ 0.02473	\$ -	\$ 0.02473	
Transition Rate Adj.	\$ 0.00031	\$ -	\$ 0.00031	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12660	\$ -	\$ 0.12660	
<b>Total Summer Energy</b>	\$ 0.17911	\$ (0.00002)	\$ 0.17909	0.0%

Boston Edison Company  
Rate Design Worksheet - Settlement

R3	Pre-Merger	Change	Merger	% Change
<b>Customer Charge</b>	\$ 6.43	\$ -	\$ 6.43	0.0%
Energy Charges - Winter				
Distribution	\$ 0.03474	\$ -	\$ 0.03474	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01264	\$ (0.00017)	\$ 0.01247	-1.3%
Transition	\$ 0.01091	\$ -	\$ 0.01091	
Transition Rate Adj.	\$ 0.00004	\$ -	\$ 0.00004	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12660	\$ -	\$ 0.12660	
<b>Total Winter Energy</b>	\$ 0.18931	\$ (0.00002)	\$ 0.18929	0.0%
Energy Charges - Summer				
Distribution	\$ 0.04233	\$ -	\$ 0.04233	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01264	\$ (0.00017)	\$ 0.01247	-1.3%
Transition	\$ 0.02703	\$ -	\$ 0.02703	
Transition Rate Adj.	\$ 0.00004	\$ -	\$ 0.00004	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12660	\$ -	\$ 0.12660	
<b>Total Summer Energy</b>	\$ 0.21302	\$ (0.00002)	\$ 0.21300	0.0%

Boston Edison Company  
Rate Design Worksheet - Settlement

R4	Pre-Merger	Change	Merger	% Change
<b>Customer Charge</b>	\$ 9.99	\$ -	\$ 9.99	0.0%
<b>Energy Charges - Winter - On-peak</b>				
Distribution	\$ 0.05206	\$ -	\$ 0.05206	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.03993	\$ (0.00055)	\$ 0.03938	-1.4%
Transition	\$ 0.01941	\$ -	\$ 0.01941	
Transition Rate Adj.	\$ (0.00070)	\$ -	\$ (0.00070)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12660	\$ -	\$ 0.12660	
<b>Total Winter Energy On</b>	\$ 0.24168	\$ (0.00040)	\$ 0.24128	-0.2%
<b>Energy Charges - Winter - Off-peak</b>				
Distribution	\$ 0.01867	\$ -	\$ 0.01867	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ -	\$ -	\$ -	
Transition	\$ 0.00070	\$ -	\$ 0.00070	0.0%
Transition Rate Adj.	\$ (0.00070)	\$ -	\$ (0.00070)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12660	\$ -	\$ 0.12660	
<b>Total Winter Energy Off</b>	\$ 0.14965	\$ 0.00015	\$ 0.14980	0.1%
<b>Energy Charges - Summer - On-peak</b>				
Distribution	\$ 0.10603	\$ -	\$ 0.10603	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.05273	\$ (0.00072)	\$ 0.05201	-1.4%
Transition	\$ 0.13535	\$ -	\$ 0.13535	
Transition Rate Adj.	\$ (0.00070)	\$ -	\$ (0.00070)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12660	\$ -	\$ 0.12660	
<b>Total Summer Energy On</b>	\$ 0.42439	\$ (0.00057)	\$ 0.42382	-0.1%
<b>Energy Charges - Summer - Off-peak</b>				
Distribution	\$ 0.01970	\$ -	\$ 0.01970	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ -	\$ -	\$ -	
Transition	\$ 0.00070	\$ -	\$ 0.00070	
Transition Rate Adj.	\$ (0.00070)	\$ -	\$ (0.00070)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12660	\$ -	\$ 0.12660	
<b>Total Summer Energy Off</b>	\$ 0.15068	\$ 0.00015	\$ 0.15083	0.1%

Boston Edison Company  
Rate Design Worksheet - Settlement

<b>G1 (w/o demand meters)</b>	Pre-Merger	Change	Merger	% Change
<b>Customer Charge</b>	\$ 8.14	\$ -	\$ 8.14	0.0%
<b>Energy Charges - Winter</b>				
Distribution	\$ 0.04279	\$ -	\$ 0.04279	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01647	\$ (0.00023)	\$ 0.01624	-1.4%
Transition	\$ (0.00032)	\$ -	\$ (0.00032)	
Transition Rate Adj.	\$ 0.00089	\$ -	\$ 0.00089	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Winter Energy</b>	\$ 0.18738	\$ (0.00008)	\$ 0.18730	0.0%
<b>Energy Charges - Summer</b>				
Distribution	\$ 0.07078	\$ -	\$ 0.07078	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.01647	\$ (0.00023)	\$ 0.01624	-1.4%
Transition	\$ 0.04215	\$ -	\$ 0.04215	
Transition Rate Adj.	\$ 0.00089	\$ -	\$ 0.00089	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Summer Energy</b>	\$ 0.25784	\$ (0.00008)	\$ 0.25776	0.0%

Boston Edison Company  
Rate Design Worksheet - Settlement

<b>G1 (w/ demand meters)</b>	<b>Pre-Merger</b>	<b>Change</b>	<b>Merger</b>	<b>% Change</b>
<b>Customer Charge</b>	\$ 12.09	\$ -	\$ 12.09	0.0%
<b>Demand Charges - Winter - &gt;10 kw</b>				
Distribution	\$ 0.28	\$ -	\$ 0.28	0.0%
Transmission	\$ 8.82	\$ (0.12)	\$ 8.70	-1.4%
<b>Total Winter Demand</b>	\$ 9.10	\$ (0.12)	\$ 8.98	-1.3%
<b>Demand Charges - Summer - &gt;10 kw</b>				
Distribution	\$ 0.86	\$ -	\$ 0.86	0.0%
Transmission	\$ 27.08	\$ (0.37)	\$ 26.71	-1.4%
<b>Total Summer Demand</b>	\$ 27.94	\$ (0.37)	\$ 27.57	-1.3%
<b>Energy Charges - Winter - 1st 2000 kwh</b>				
Distribution	\$ 0.03895	\$ -	\$ 0.03895	
Transmission	\$ 0.00918	\$ (0.00013)	\$ 0.00905	-1.4%
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00438	\$ -	\$ 0.00438	
Transition Rate Adj.	\$ 0.00193	\$ -	\$ 0.00193	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Winter Energy 1st 2000 kwh</b>	\$ 0.18199	\$ 0.00002	\$ 0.18201	0.0%
<b>Energy Charges - Winter - next 150 hrs.</b>				
Distribution	\$ 0.03347	\$ -	\$ 0.03347	
Transmission	\$ 0.00918	\$ (0.00013)	\$ 0.00905	-1.4%
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ (0.00193)	\$ -	\$ (0.00193)	
Transition Rate Adj.	\$ 0.00193	\$ -	\$ 0.00193	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Winter Energy next 150 hrs.</b>	\$ 0.17020	\$ 0.00002	\$ 0.17022	0.0%
<b>Energy Charges - Winter - additional</b>				
Distribution	\$ 0.02119	\$ -	\$ 0.02119	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ (0.00193)	\$ -	\$ (0.00193)	0.0%
Transition Rate Adj.	\$ 0.00193	\$ -	\$ 0.00193	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Winter Energy additional</b>	\$ 0.14874	\$ 0.00015	\$ 0.14889	0.1%

Boston Edison Company  
Rate Design Worksheet - Settlement

Energy Charges - Summer - 1st 2000 kwh				
Distribution	\$ 0.06446	\$ -	\$ 0.06446	
Transmission	\$ 0.00921	\$ (0.00013)	\$ 0.00908	-1.4%
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.05181	\$ -	\$ 0.05181	
Transition Rate Adj.	\$ 0.00193	\$ -	\$ 0.00193	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Summer Energy 1st 2000 kwh</b>	<b>\$ 0.25496</b>	<b>\$ 0.00002</b>	<b>\$ 0.25498</b>	<b>0.0%</b>
Energy Charges - Summer - next 150 hrs.				
Distribution	\$ 0.03792	\$ -	\$ 0.03792	
Transmission	\$ 0.00921	\$ (0.00013)	\$ 0.00908	-1.4%
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00360	\$ -	\$ 0.00360	
Transition Rate Adj.	\$ 0.00193	\$ -	\$ 0.00193	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Summer Energy next 150 hrs.</b>	<b>\$ 0.18021</b>	<b>\$ 0.00002</b>	<b>\$ 0.18023</b>	<b>0.0%</b>
Energy Charges - Summer - additional				
Distribution	\$ 0.02243	\$ -	\$ 0.02243	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ (0.00187)	\$ -	\$ (0.00187)	
Transition Rate Adj.	\$ 0.00193	\$ -	\$ 0.00193	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Summer Energy additional</b>	<b>\$ 0.15004</b>	<b>\$ 0.00015</b>	<b>\$ 0.15019</b>	<b>0.1%</b>

Boston Edison Company  
Rate Design Worksheet - Settlement

G2	Pre-Merger	Change	Merger	Percent Change
<b>Customer Charge</b>	\$ 18.19	\$ -	\$ 18.19	0.0%
Demand Charges - Winter - >10 kw				
Distribution	\$ 9.43	\$ -	\$ 9.43	0.0%
Transmission	\$ 4.02	\$ (0.05)	\$ 3.96	-1.4%
<b>Total Winter Demand</b>	\$ 13.45	\$ (0.05)	\$ 13.39	-0.4%
Demand Charges - Summer - >10 kw				
Distribution	\$ 20.22	\$ -	\$ 20.22	0.0%
Transmission	\$ 10.67	\$ (0.15)	\$ 10.52	-1.4%
<b>Total Summer Demand</b>	\$ 30.89	\$ (0.15)	\$ 30.74	-0.5%
Energy Charges - Winter - 1st 2000 kwh				
Distribution	\$ 0.01478	\$ -	\$ 0.01478	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.03405	\$ -	\$ 0.03405	
Transition Rate Adj.	\$ 0.00053	\$ -	\$ 0.00053	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Winter Energy 1st 2000 kwh</b>	\$ 0.17691	\$ 0.00015	\$ 0.17706	0.1%
Energy Charges - Winter - next 150 hrs.				
Distribution	\$ 0.00973	\$ -	\$ 0.00973	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00237	\$ -	\$ 0.00237	
Transition Rate Adj.	\$ 0.00053	\$ -	\$ 0.00053	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Winter Energy next 150 hrs.</b>	\$ 0.14018	\$ 0.00015	\$ 0.14033	0.1%
Energy Charges - Winter - additional				
Distribution	\$ 0.00786	\$ -	\$ 0.00786	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ (0.00053)	\$ -	\$ (0.00053)	
Transition Rate Adj.	\$ 0.00053	\$ -	\$ 0.00053	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Winter Energy additional</b>	\$ 0.13541	\$ 0.00015	\$ 0.13556	0.1%

Boston Edison Company  
Rate Design Worksheet - Settlement

Energy Charges - Summer - 1st 2000 kwh				
Distribution	\$ 0.02471	\$ -	\$ 0.02471	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.09801	\$ -	\$ 0.09801	
Transition Rate Adj.	\$ 0.00053	\$ -	\$ 0.00053	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Summer Energy 1st 2000 kwh</b>	<b>\$ 0.25080</b>	<b>\$ 0.00015</b>	<b>\$ 0.25095</b>	<b>0.1%</b>
Energy Charges - Summer - next 150 hrs.				
Distribution	\$ 0.01146	\$ -	\$ 0.01146	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.01481	\$ -	\$ 0.01481	
Transition Rate Adj.	\$ 0.00053	\$ -	\$ 0.00053	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Summer Energy next 150 hrs.</b>	<b>\$ 0.15435</b>	<b>\$ 0.00015</b>	<b>\$ 0.15450</b>	<b>0.1%</b>
Energy Charges - Summer - additional				
Distribution	\$ 0.00835	\$ -	\$ 0.00835	
Transmission	\$ -	\$ -	\$ -	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ (0.00053)	\$ -	\$ (0.00053)	
Transition Rate Adj.	\$ 0.00053	\$ -	\$ 0.00053	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Summer Energy additional</b>	<b>\$ 0.13590</b>	<b>\$ 0.00015</b>	<b>\$ 0.13605</b>	<b>0.1%</b>

Boston Edison Company  
Rate Design Worksheet - Settlement

G3	Pre-Merger	Change	Merger	Percent Change
<b>Customer Charge</b>	\$ 237.07	\$ -	\$ 237.07	0.0%
Demand Charges - Winter				
Distribution	\$ 7.11	\$ -	\$ 7.11	0.0%
Transmission	\$ 5.36	\$ (0.07)	\$ 5.29	-1.3%
Transition	\$ 0.74	\$ -	\$ 0.74	0.0%
<b>Total Winter Demand</b>	\$ 13.21	\$ (0.07)	\$ 13.14	-0.5%
Demand Charges - Summer				
Distribution	\$ 13.12	\$ -	\$ 13.12	0.0%
Transmission	\$ 5.36	\$ (0.07)	\$ 5.29	-1.3%
Transition	\$ 6.05	\$ -	\$ 6.05	0.0%
<b>Total Summer Demand</b>	\$ 24.53	\$ (0.07)	\$ 24.46	-0.3%
Energy Charges - Winter - On-peak				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.01368	\$ -	\$ 0.01368	
Transition Rate Adj.	\$ 0.00079	\$ -	\$ 0.00079	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Winter Energy On</b>	\$ 0.20016	\$ 0.00015	\$ 0.20031	0.1%
Energy Charges - Winter - Off-peak				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00118	\$ -	\$ 0.00118	
Transition Rate Adj.	\$ 0.00079	\$ -	\$ 0.00079	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Winter Energy Off</b>	\$ 0.18766	\$ 0.00015	\$ 0.18781	0.1%
Energy Charges - Summer - On-peak				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.02533	\$ -	\$ 0.02533	
Transition Rate Adj.	\$ 0.00079	\$ -	\$ 0.00079	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Summer Energy On</b>	\$ 0.21181	\$ 0.00015	\$ 0.21196	0.1%
Energy Charges - Summer - Off-peak				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00458	\$ -	\$ 0.00458	
Transition Rate Adj.	\$ 0.00079	\$ -	\$ 0.00079	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Summer Energy Off</b>	\$ 0.19106	\$ 0.00015	\$ 0.19121	0.1%

Boston Edison Company  
Rate Design Worksheet - Settlement

T1	Pre-Merger	Change	Merger	Percent Change
<b>Customer Charge</b>	\$ 10.13	\$ -	\$ 10.13	0.0%
Energy Charges - Winter - On-peak				
Distribution	\$ 0.07058	\$ -	\$ 0.07058	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.02776	\$ (0.00038)	\$ 0.02738	-1.4%
Transition	\$ 0.04309	\$ -	\$ 0.04309	
Transition Rate Adj.	\$ 0.01103	\$ -	\$ 0.01103	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Winter Energy On</b>	\$ 0.28001	\$ -	\$ 0.27978	0.0%
Energy Charges - Winter - Off-peak				
Distribution	\$ 0.01571	\$ -	\$ 0.01571	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ -	\$ -	\$ -	
Transition	\$ (0.00187)	\$ -	\$ (0.00187)	
Transition Rate Adj.	\$ 0.01103	\$ -	\$ 0.01103	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Winter Energy Off</b>	\$ 0.15242	\$ 0.00015	\$ 0.15257	0.1%
Energy Charges - Summer - On-peak				
Distribution	\$ 0.15401	\$ -	\$ 0.15401	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.05859	\$ (0.00080)	\$ 0.05779	-1.4%
Transition	\$ 0.11859	\$ -	\$ 0.11859	
Transition Rate Adj.	\$ 0.01103	\$ -	\$ 0.01103	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Summer Energy On</b>	\$ 0.46977	\$ (0.00065)	\$ 0.46912	-0.1%
Energy Charges - Summer - Off-peak				
Distribution	\$ 0.01765	\$ -	\$ 0.01765	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ -	\$ -	\$ -	
Transition	\$ (0.00187)	\$ -	\$ (0.00187)	
Transition Rate Adj.	\$ 0.01103	\$ -	\$ 0.01103	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Summer Energy Off</b>	\$ 0.15436	\$ 0.00015	\$ 0.15451	0.1%

Boston Edison Company  
Rate Design Worksheet - Settlement

<b>T2</b>				
Customer Charge	Pre-Merger	Change	Merger	Percent Change
kw<=150	\$ 27.77	\$ -	\$ 27.77	0.0%
150<kw<=300	\$ 114.62	\$ -	\$ 114.62	0.0%
300<kw<=1000	\$ 166.67	\$ -	\$ 166.67	0.0%
kw>1000	\$ 374.57	\$ -	\$ 374.57	0.0%
<b>Demand Charges - Winter</b>				
Distribution	\$ 9.92	\$ -	\$ 9.92	0.0%
Transmission	\$ 5.13	\$ (0.07)	\$ 5.06	-1.4%
Transition	\$ -	\$ -	\$ -	
<b>Total Winter Demand</b>	<b>\$ 15.05</b>	<b>\$ (0.07)</b>	<b>\$ 14.98</b>	<b>-0.5%</b>
<b>Demand Charges - Summer</b>				
Distribution	\$ 18.43	\$ -	\$ 18.43	0.0%
Transmission	\$ 5.13	\$ (0.07)	\$ 5.06	-1.4%
Transition	\$ 4.60	\$ -	\$ 4.60	0.0%
<b>Total Summer Demand</b>	<b>\$ 28.15</b>	<b>\$ (0.07)</b>	<b>\$ 28.08</b>	<b>-0.2%</b>
<b>Energy Charges - Winter - On-peak</b>				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00652	\$ -	\$ 0.00652	
Transition Rate Adj.	\$ 0.00188	\$ -	\$ 0.00188	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Winter Energy On</b>	<b>\$ 0.19409</b>	<b>\$ 0.00015</b>	<b>\$ 0.19424</b>	<b>0.1%</b>
<b>Energy Charges - Winter - Off-peak</b>				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00120	\$ -	\$ 0.00120	
Transition Rate Adj.	\$ 0.00188	\$ -	\$ 0.00188	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Winter Energy Off</b>	<b>\$ 0.18877</b>	<b>\$ 0.00015</b>	<b>\$ 0.18892</b>	<b>0.1%</b>
<b>Energy Charges - Summer - On-peak</b>				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.02746	\$ -	\$ 0.02746	
Transition Rate Adj.	\$ 0.00188	\$ -	\$ 0.00188	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Summer Energy On</b>	<b>\$ 0.21503</b>	<b>\$ 0.00015</b>	<b>\$ 0.21518</b>	<b>0.1%</b>
<b>Energy Charges - Summer - Off-peak</b>				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00472	\$ -	\$ 0.00472	
Transition Rate Adj.	\$ 0.00188	\$ -	\$ 0.00188	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Summer Energy Off</b>	<b>\$ 0.19229</b>	<b>\$ 0.00015</b>	<b>\$ 0.19244</b>	<b>0.1%</b>

Boston Edison Company  
 Rate Design Worksheet - Settlement

Rate S2	Pre-Merger	Change	Merger	% Change
Customer Charge	\$ 8.02	\$ -	\$ 8.02	0.0%
Energy Charges				
Distribution	\$ 0.02382	\$ -	\$ 0.02382	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transmission	\$ 0.00851	\$ (0.00012)	\$ 0.00839	-1.4%
Transition	\$ 0.01447	\$ -	\$ 0.01447	
Transition Rate Adj.	\$ 0.00045	\$ -	\$ 0.00045	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Energy</b>	<b>\$ 0.17480</b>	<b>\$ 0.00003</b>	<b>\$ 0.17483</b>	<b>0.0%</b>

Boston Edison Company  
Rate Design Worksheet - Settlement

Rate WR	Pre-Merger	Change	Merger	Percent Change
<b>Customer Charge</b>	\$ 187.00	\$ -	\$ 187.00	0.0%
Distribution >5000 Winter	\$ (0.27)	\$ -	\$ (0.27)	0.0%
Transmission >5000 Winter	\$ 3.73	\$ (0.05)	\$ 3.68	-1.3%
<b>Total Winter Demand</b>	\$ 3.46	\$ (0.05)	\$ 3.41	-1.4%
Distribution >5000 Summer	\$ -	\$ -	\$ -	
Transmission >5000 Summer	\$ 3.73	\$ (0.05)	\$ 3.68	-1.3%
<b>Total Summer Demand</b>	\$ 3.73	\$ (0.05)	\$ 3.68	-1.3%
<b>Energy Charges - Winter - On-peak</b>				
Distribution	\$ 0.00382	\$ -	\$ 0.00382	
Transition	\$ 0.01447	\$ -	\$ 0.01447	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition Rate Adj.	\$ (0.00223)	\$ -	\$ (0.00223)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Winter Energy On</b>	\$ 0.20175	\$ 0.00015	\$ 0.20190	0.1%
<b>Energy Charges - Winter - Off-peak</b>				
Distribution	\$ 0.00382	\$ -	\$ 0.00382	
Transition	\$ 0.01447	\$ -	\$ 0.01447	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition Rate Adj.	\$ (0.00223)	\$ -	\$ (0.00223)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Winter Energy Off</b>	\$ 0.20175	\$ 0.00015	\$ 0.20190	0.1%
<b>Energy Charges - Summer - On-peak</b>				
Distribution	\$ 0.00382	\$ -	\$ 0.00382	
Transition	\$ 0.01447	\$ -	\$ 0.01447	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition Rate Adj.	\$ (0.00223)	\$ -	\$ (0.00223)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ -	\$ -	\$ -	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Summer Energy On</b>	\$ 0.20110	\$ 0.00015	\$ 0.20125	0.1%
<b>Energy Charges - Summer - Off-peak</b>				
Distribution	\$ 0.00382	\$ -	\$ 0.00382	
Transition	\$ 0.01447	\$ -	\$ 0.01447	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition Rate Adj.	\$ (0.00223)	\$ -	\$ (0.00223)	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Summer Energy Off</b>	\$ 0.20175	\$ 0.00015	\$ 0.20190	0.1%



Boston Edison Company  
Rate Design Worksheet - Settlement

<b>Contract Customer A</b>	<b>Pre-Merger</b>	<b>Change</b>	<b>Merger</b>	<b>Percent Change</b>
<b>Customer Charge</b>	\$ 9.10	\$ -	\$ 9.10	0.0%
<b>Demand Charges - Winter - &gt;10 kw</b>				
Distribution	\$ 4.72	\$ -	\$ 4.72	0.0%
Transmission	\$ 4.57	\$ (0.06)	\$ 4.51	-1.3%
<b>Total Winter Demand</b>	\$ 9.29	\$ (0.06)	\$ 9.23	-0.6%
<b>Demand Charges - Summer - &gt;10 kw</b>				
Distribution	\$ 10.11	\$ -	\$ 10.11	0.0%
Transmission	\$ 9.70	\$ (0.13)	\$ 9.57	-1.3%
<b>Total Summer Demand</b>	\$ 19.81	\$ (0.13)	\$ 19.68	-0.7%
<b>Energy Charges - Winter - 1st 2000 kwh</b>				
Distribution	\$ 0.00907	\$ -	\$ 0.00907	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.02338	\$ -	\$ 0.02338	
Transition Rate Adj.	\$ 0.00418	\$ -	\$ 0.00418	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Winter Energy 1st 2000 kwh</b>	\$ 0.16418	\$ 0.00015	\$ 0.16433	0.1%
<b>Energy Charges - Winter - next 150 hrs.</b>				
Distribution	\$ 0.00654	\$ -	\$ 0.00654	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00552	\$ -	\$ 0.00552	
Transition Rate Adj.	\$ 0.00418	\$ -	\$ 0.00418	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Winter Energy next 150 hrs.</b>	\$ 0.14379	\$ 0.00015	\$ 0.14394	0.1%
<b>Energy Charges - Winter - additional</b>				
Distribution	\$ 0.00561	\$ -	\$ 0.00561	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00982	\$ -	\$ 0.00982	
Transition Rate Adj.	\$ 0.00418	\$ -	\$ 0.00418	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Winter Energy additional</b>	\$ 0.14716	\$ 0.00015	\$ 0.14731	0.1%

Boston Edison Company  
Rate Design Worksheet - Settlement

Energy Charges - Summer - 1st 2000 kwh				
Distribution	\$ 0.01403	\$ -	\$ 0.01403	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.06247	\$ -	\$ 0.06247	
Transition Rate Adj.	\$ 0.00418	\$ -	\$ 0.00418	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065		\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Summer Energy 1st 2000 kwh</b>	<b>\$ 0.20823</b>	<b>\$ 0.00015</b>	<b>\$ 0.20838</b>	<b>0.1%</b>
Energy Charges - Summer - next 150 hrs.				
Distribution	\$ 0.00741	\$ -	\$ 0.00741	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.01557	\$ -	\$ 0.01557	
Transition Rate Adj.	\$ 0.00418	\$ -	\$ 0.00418	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065		\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Summer Energy next 150 hrs.</b>	<b>\$ 0.15471</b>	<b>\$ 0.00015</b>	<b>\$ 0.15486</b>	<b>0.1%</b>
Energy Charges - Summer - additional				
Distribution	\$ 0.00585	\$ -	\$ 0.00585	
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00452	\$ -	\$ 0.00452	
Transition Rate Adj.	\$ 0.00418	\$ -	\$ 0.00418	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065		\$ 0.00065	
Default Service	\$ 0.12317	\$ -	\$ 0.12317	
<b>Total Summer Energy additional</b>	<b>\$ 0.14210</b>	<b>\$ 0.00015</b>	<b>\$ 0.14225</b>	<b>0.1%</b>

Boston Edison Company  
Rate Design Worksheet - Settlement

<b>Contract Customer B</b>	Pre-Merger	Change	Merger	Percent Change
<b>Customer Charge</b>	\$ 2,200.15	\$ -	\$ 2,200.15	0.0%
<b>Demand Charges - Winter</b>				
Distribution	\$ 6.03	\$ -	\$ 6.03	0.0%
Transmission	\$ 0.05	\$ -	\$ 0.05	0.0%
Transition	\$ (0.09)	\$ -	\$ (0.09)	0.0%
<b>Total Winter Demand</b>	\$ 5.98	\$ -	\$ 5.98	0.0%
<b>Demand Charges - Summer</b>				
Distribution	\$ 14.20	\$ -	\$ 14.20	0.0%
Transmission	\$ 0.16	\$ -	\$ 0.16	0.0%
Transition	\$ 0.11	\$ -	\$ 0.11	0.0%
<b>Total Summer Demand</b>	\$ 14.47	\$ -	\$ 14.47	0.0%
<b>Energy Charges - Winter - On-peak</b>				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00979	\$ -	\$ 0.00979	
Transition Rate Adj.	\$ 0.00288	\$ -	\$ 0.00288	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Winter Energy On</b>	\$ 0.19836	\$ 0.00015	\$ 0.19851	0.1%
<b>Energy Charges - Winter - Off-peak</b>				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00228	\$ -	\$ 0.00228	
Transition Rate Adj.	\$ 0.00288	\$ -	\$ 0.00288	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Winter Energy Off</b>	\$ 0.19085	\$ 0.00015	\$ 0.19100	0.1%
<b>Energy Charges - Summer - On-peak</b>				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.01642	\$ -	\$ 0.01642	
Transition Rate Adj.	\$ 0.00288	\$ -	\$ 0.00288	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Summer Energy On</b>	\$ 0.20499	\$ 0.00015	\$ 0.20514	0.1%
<b>Energy Charges - Summer - Off-peak</b>				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.00416	\$ -	\$ 0.00416	
Transition Rate Adj.	\$ 0.00288	\$ -	\$ 0.00288	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.18131	\$ -	\$ 0.18131	
<b>Total Summer Energy Off</b>	\$ 0.19273	\$ 0.00015	\$ 0.19288	0.1%

Boston Edison Company  
 Rate Design Worksheet - Settlement

<b>Contract Customer C</b>	Pre-Merger	Change	Merger	% Change
Customer Charge	\$ 645.00	\$ (9.00)	\$ 636.00	-1.4%
Transmission Demand Charge	\$ 6.64	\$ (0.09)	\$ 6.55	-1.4%
<b>Energy Charges</b>				
Energy efficiency	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Transition	\$ 0.01447	\$ -	\$ 0.01447	
Pension Adj. Factor	\$ 0.00030	\$ 0.00015	\$ 0.00045	50.0%
RAAF	\$ 0.00043	\$ -	\$ 0.00043	
Default Service Adj	\$ 0.00065	\$ -	\$ 0.00065	
Default Service	\$ 0.19229	\$ -	\$ 0.19229	
<b>Total Energy</b>	<b>\$ 0.21114</b>	<b>\$ 0.00015</b>	<b>\$ 0.21129</b>	<b>0.1%</b>

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			125	\$31.47	\$15.83	\$15.64	\$31.46	\$15.83	\$15.63	(\$0.01)	0.0%
2			150	\$36.47	\$18.99	\$17.48	\$36.46	\$18.99	\$17.47	(0.01)	0.0%
3			250	\$56.50	\$31.65	\$24.85	\$56.49	\$31.65	\$24.84	(0.01)	0.0%
4			300	\$66.51	\$37.98	\$28.53	\$66.50	\$37.98	\$28.52	(0.01)	0.0%
5			400	\$86.53	\$50.64	\$35.89	\$86.52	\$50.64	\$35.88	(0.01)	0.0%
6			500	\$106.56	\$63.30	\$43.26	\$106.55	\$63.30	\$43.25	(0.01)	0.0%
7			750	\$156.63	\$94.95	\$61.68	\$156.60	\$94.95	\$61.65	(0.03)	0.0%
8			1,000	\$206.69	\$126.60	\$80.09	\$206.66	\$126.60	\$80.06	(0.03)	0.0%
9			1,500	\$306.82	\$189.90	\$116.92	\$306.78	\$189.90	\$116.88	(0.04)	0.0%
10			AVG.USE	\$109.56	\$65.20	\$44.36	\$109.55	\$65.20	\$44.35	(0.01)	0.0%

**PRESENT RATE**

RESIDENTIAL RATE R-1 MDTE NO. 120D

DELIVERY SERVICES:

CUSTOMER	\$ 6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	4.196	4.196	CENTS/KWH
TRANSITION	1.447	1.447	" "
TRANSMISSION	1.280	1.280	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.660	12.660	CENTS/KWH
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**PROPOSED RATE**

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

CUSTOMER	\$ 6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	4.196	4.196	CENTS/KWH
TRANSITION	1.447	1.447	" "
TRANSMISSION	1.262	1.262	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.660	12.660	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			125	\$31.47	\$15.83	\$15.64	\$31.46	\$15.83	\$15.63	(\$0.01)	0.0%
2			150	\$36.47	\$18.99	\$17.48	\$36.46	\$18.99	\$17.47	(0.01)	0.0%
3			250	\$56.50	\$31.65	\$24.85	\$56.49	\$31.65	\$24.84	(0.01)	0.0%
4			300	\$66.51	\$37.98	\$28.53	\$66.50	\$37.98	\$28.52	(0.01)	0.0%
5			400	\$86.53	\$50.64	\$35.89	\$86.52	\$50.64	\$35.88	(0.01)	0.0%
6			500	\$106.56	\$63.30	\$43.26	\$106.55	\$63.30	\$43.25	(0.01)	0.0%
7			750	\$156.63	\$94.95	\$61.68	\$156.60	\$94.95	\$61.65	(0.03)	0.0%
8			1,000	\$206.69	\$126.60	\$80.09	\$206.66	\$126.60	\$80.06	(0.03)	0.0%
9			1,500	\$306.82	\$189.90	\$116.92	\$306.78	\$189.90	\$116.88	(0.04)	0.0%
10			AVG.USE	\$109.56	\$65.20	\$44.36	\$109.55	\$65.20	\$44.35	(0.01)	0.0%

**PRESENT RATE**

RESIDENTIAL RATE R-1 MDTE NO.

DELIVERY SERVICES:

CUSTOMER	\$6.43 PER BILL		CENTS/KWH
	Summer	Winter	
DISTRIBUTION	4.196	4.196	" "
TRANSITION	1.447	1.447	" "
TRANSMISSION	1.280	1.280	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.660	12.660	CENTS/KWH
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**PROPOSED RATE**

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

CUSTOMER	\$6.43 PER BILL		CENTS/KWH
	Summer	Winter	
DISTRIBUTION	4.196	4.196	" "
TRANSITION	1.447	1.447	" "
TRANSMISSION	1.262	1.262	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.660	12.660	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL RATE R-2(R1)

LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			50	\$12.45	\$6.33	\$6.12	\$12.45	\$6.33	\$6.12	\$0.00	0.0%
2			100	\$21.00	\$12.66	\$8.34	\$21.00	\$12.66	\$8.34	0.00	0.0%
3			150	\$29.54	\$18.99	\$10.55	\$29.54	\$18.99	\$10.55	0.00	0.0%
4			250	\$46.63	\$31.65	\$14.98	\$46.62	\$31.65	\$14.97	(0.01)	0.0%
5			300	\$55.17	\$37.98	\$17.19	\$55.17	\$37.98	\$17.19	0.00	0.0%
6			400	\$72.26	\$50.64	\$21.62	\$72.25	\$50.64	\$21.61	(0.01)	0.0%
7			500	\$89.35	\$63.30	\$26.05	\$89.34	\$63.30	\$26.04	(0.01)	0.0%
8			600	\$106.43	\$75.96	\$30.47	\$106.42	\$75.96	\$30.46	(0.01)	0.0%
9			750	\$132.06	\$94.95	\$37.11	\$132.05	\$94.95	\$37.10	(0.01)	0.0%
10	AVG.USE		405	\$73.11	\$51.27	\$21.84	\$73.10	\$51.27	\$21.83	(0.01)	0.0%

**PRESENT RATE**

RESIDENTIAL RATE R-2

DELIVERY SERVICES:

CUSTOMER	\$		3.91	PER BILL
	Summer	Winter		
DISTRIBUTION	1.268	1.268		CENTS/KWH
TRANSITION	1.447	1.447	" "	
TRANSMISSION	1.269	1.269	" "	
DEMAND-SIDE MGT	0.250	0.250	" "	
RENEWABLE ENERGY	0.050	0.050	" "	
TRANSITION RATE ADJ	0.005	0.005	" "	
PENSION ADJ.	0.030	0.030	" "	
RAAF ADJ.	0.043	0.043	" "	
DEFAULT SERVICE ADJ.	0.065	0.065	" "	

SUPPLIER SERVICES:

BASIC SERVICE	12.66	12.66	CENTS/KWH
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**PROPOSED RATE**

RESIDENTIAL RATE R-2

DELIVERY SERVICES:

CUSTOMER	\$		3.91	PER BILL
	Summer	Winter		
DISTRIBUTION	1.268	1.268		CENTS/KWH
TRANSITION	1.447	1.447	" "	
TRANSMISSION	1.252	1.252	" "	
DEMAND-SIDE MGT	0.250	0.250	" "	
RENEWABLE ENERGY	0.050	0.050	" "	
TRANSITION RATE ADJ	0.005	0.005	" "	
PENSION ADJ.	0.045	0.045	" "	
RAAF ADJ.	0.043	0.043	" "	
DEFAULT SERVICE ADJ.	0.065	0.065	" "	

SUPPLIER SERVICES:

BASIC SERVICE	12.66	12.66	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL RATE R-2(R1)

LINE	CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			50	\$12.45	\$6.33	\$6.12	\$12.45	\$6.33	\$6.12	\$0.00	0.0%
2			100	\$21.00	\$12.66	\$8.34	\$21.00	\$12.66	\$8.34	0.00	0.0%
3			150	\$29.54	\$18.99	\$10.55	\$29.54	\$18.99	\$10.55	0.00	0.0%
4			250	\$46.63	\$31.65	\$14.98	\$46.62	\$31.65	\$14.97	(0.01)	0.0%
5			300	\$55.17	\$37.98	\$17.19	\$55.17	\$37.98	\$17.19	0.00	0.0%
6			400	\$72.26	\$50.64	\$21.62	\$72.25	\$50.64	\$21.61	(0.01)	0.0%
7			500	\$89.35	\$63.30	\$26.05	\$89.34	\$63.30	\$26.04	(0.01)	0.0%
8			600	\$106.43	\$75.96	\$30.47	\$106.42	\$75.96	\$30.46	(0.01)	0.0%
9			750	\$132.06	\$94.95	\$37.11	\$132.05	\$94.95	\$37.10	(0.01)	0.0%
10	AVG.USE		405	\$73.11	\$51.27	\$21.84	\$73.10	\$51.27	\$21.83	(0.01)	0.0%

**PRESENT RATE**

RESIDENTIAL RATE R-2

DELIVERY SERVICES:

CUSTOMER	\$3.91 PER BILL		CENTS/KWH
	Summer	Winter	
DISTRIBUTION	1.268	1.268	" "
TRANSITION	1.447	1.447	" "
TRANSMISSION	1.269	1.269	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

12.66 12.66

**PROPOSED RATE**

RESIDENTIAL RATE R-2

DELIVERY SERVICES:

CUSTOMER	\$3.91 PER BILL		CENTS/KWH
	Summer	Winter	
DISTRIBUTION	1.268	1.268	" "
TRANSITION	1.447	1.447	" "
TRANSMISSION	1.252	1.252	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.005	0.005	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

12.660 12.660

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING RATE R-3

LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			125	\$30.10	\$15.83	\$14.27	\$30.10	\$15.83	\$14.27	\$0.00	0.0%
2			150	\$34.83	\$18.99	\$15.84	\$34.82	\$18.99	\$15.83	(0.01)	0.0%
3			250	\$53.76	\$31.65	\$22.11	\$53.75	\$31.65	\$22.10	(0.01)	0.0%
4			500	\$101.09	\$63.30	\$37.79	\$101.08	\$63.30	\$37.78	(0.01)	0.0%
5			750	\$148.41	\$94.95	\$53.46	\$148.40	\$94.95	\$53.45	(0.01)	0.0%
6			1,000	\$195.74	\$126.60	\$69.14	\$195.72	\$126.60	\$69.12	(0.02)	0.0%
7			1,250	\$243.07	\$158.25	\$84.82	\$243.04	\$158.25	\$84.79	(0.03)	0.0%
8			1,500	\$290.40	\$189.90	\$100.50	\$290.37	\$189.90	\$100.47	(0.03)	0.0%
9			2,000	\$385.05	\$253.20	\$131.85	\$385.01	\$253.20	\$131.81	(0.04)	0.0%
10	AVG.USE		940	184.38	\$119.00	\$65.38	184.36	119.00	\$65.36	(0.02)	0.0%

**PRESENT RATE**

RES SPACE HEATING RATE R-3 MDTE NO. 122B

DELIVERY SERVICES:

CUSTOMER	\$ 6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	4.233	3.474	CENTS/KWH
TRANSITION	2.703	1.091	" "
TRANSMISSION	1.264	1.264	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.004	0.004	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.660	12.660	CENTS/KWH
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**PROPOSED RATE**

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER	\$ 6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	4.233	3.474	CENTS/KWH
TRANSITION	2.703	1.091	" "
TRANSMISSION	1.247	1.247	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.004	0.004	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.660	12.660	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING RATE R-3

LINE				PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	SUMMER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	1			125	\$33.06	\$15.83	\$17.23	\$33.06	\$15.83	\$17.23	\$0.00
2			150	\$38.38	\$18.99	\$19.39	\$38.38	\$18.99	\$19.39	0.00	0.0%
3			250	\$59.69	\$31.65	\$28.04	\$59.68	\$31.65	\$28.03	(0.01)	0.0%
4			500	\$112.94	\$63.30	\$49.64	\$112.93	\$63.30	\$49.63	(0.01)	0.0%
5			750	\$166.20	\$94.95	\$71.25	\$166.18	\$94.95	\$71.23	(0.02)	0.0%
6			1,000	\$219.45	\$126.60	\$92.85	\$219.43	\$126.60	\$92.83	(0.02)	0.0%
7			1,250	\$272.71	\$158.25	\$114.46	\$272.68	\$158.25	\$114.43	(0.03)	0.0%
8			1,500	\$325.96	\$189.90	\$136.06	\$325.93	\$189.90	\$136.03	(0.03)	0.0%
9			2,000	\$432.47	\$253.20	\$179.27	\$432.43	\$253.20	\$179.23	(0.04)	0.0%
10	AVG.USE		940	206.66	\$119.00	\$87.66	206.65	119.00	\$87.65	(0.01)	0.0%

**PRESENT RATE**

RES SPACE HEATING RATE R-3 MDTE NO. 122B

DELIVERY SERVICES:

CUSTOMER	\$ 6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	4.233	3.474	CENTS/KWH
TRANSITION	2.703	1.091	" "
TRANSMISSION	1.264	1.264	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.004	0.004	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.660	12.660	CENTS/KWH
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**PROPOSED RATE**

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER	\$ 6.43		PER BILL
	Summer	Winter	
DISTRIBUTION	4.233	3.474	CENTS/KWH
TRANSITION	2.703	1.091	" "
TRANSMISSION	1.247	1.247	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.004	0.004	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.660	12.660	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RES ASSISTANCE RATE R-2 (with SPACE HEATING)

LINE	MONTHLY			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	WINTER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			360	\$63.05	\$45.58	\$17.47	\$63.04	\$45.58	\$17.46	(\$0.01)	0.0%
2			474	\$81.77	\$60.01	\$21.76	\$81.76	\$60.01	\$21.75	(0.01)	0.0%
3			552	\$94.58	\$69.88	\$24.70	\$94.57	\$69.88	\$24.69	(0.01)	0.0%
4			655	\$111.50	\$82.92	\$28.58	\$111.48	\$82.92	\$28.56	(0.02)	0.0%
5			750	\$127.11	\$94.95	\$32.16	\$127.09	\$94.95	\$32.14	(0.02)	0.0%
6			1,040	\$174.74	\$131.66	\$43.08	\$174.72	\$131.66	\$43.06	(0.02)	0.0%
7			1,180	\$197.74	\$149.39	\$48.35	\$197.72	\$149.39	\$48.33	(0.02)	0.0%
8			1,530	\$255.23	\$193.70	\$61.53	\$255.20	\$193.70	\$61.50	(0.03)	0.0%
9			2,040	\$339.00	\$258.26	\$80.74	\$338.96	\$258.26	\$80.70	(0.04)	0.0%
10	AVG.USE		1,038	\$174.41	\$131.41	\$43.00	\$174.39	131.41	\$42.98	(0.02)	0.0%

PRESENT RATE

RES ASSISTANCE RATE R-2 (WITH SPACE HEATING) MDTE NO. 121B

DELIVERY SERVICES:

CUSTOMER	\$		3.91	PER BILL
	Summer	Winter		
DISTRIBUTION	1.040	0.876		CENTS/KWH
TRANSITION	2.473	1.152	"	"
TRANSMISSION	1.269	1.269	"	"
DEMAND-SIDE MGT	0.250	0.250	"	"
RENEWABLE ENERGY	0.050	0.050	"	"
TRANSITION RATE ADJ	0.031	0.031	"	"
PENSION ADJ.	0.030	0.030	"	"
RAAF	0.043	0.043	"	"
DEFAULT SERVICE ADJ.	0.065	0.065	"	"

SUPPLIER SERVICES:

BASIC SERVICE	12.660	12.660	CENTS/KWH
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PROPOSED RATE

RES ASSISTANCE RATE R-2 WITH SPACE HEATING

DELIVERY SERVICES:

CUSTOMER	\$		3.91	PER BILL
	Summer	Winter		
DISTRIBUTION	1.040	0.876		CENTS/KWH
TRANSITION	2.473	1.152	"	"
TRANSMISSION	1.252	1.252	"	"
DEMAND-SIDE MGT	0.250	0.250	"	"
RENEWABLE ENERGY	0.050	0.050	"	"
TRANSITION RATE ADJ	0.031	0.031	"	"
PENSION ADJ.	0.045	0.045	"	"
RAAF	0.043	0.043	"	"
DEFAULT SERVICE ADJ.	0.065	0.065	"	"

SUPPLIER SERVICES:

BASIC SERVICE	12.660	12.660	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RES ASSISTANCE RATE R-2 (with SPACE HEATING)

LINE	MONTHLY CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			120	\$25.40	\$15.19	\$10.21	\$25.40	\$15.19	\$10.21	\$0.00	0.0%
2			170	\$34.36	\$21.52	\$12.84	\$34.35	\$21.52	\$12.83	(0.01)	0.0%
3			203	\$40.27	\$25.70	\$14.57	\$40.27	\$25.70	\$14.57	0.00	0.0%
4			228	\$44.74	\$28.86	\$15.88	\$44.74	\$28.86	\$15.88	0.00	0.0%
5			300	\$57.64	\$37.98	\$19.66	\$57.64	\$37.98	\$19.66	0.00	0.0%
6			350	\$66.60	\$44.31	\$22.29	\$66.59	\$44.31	\$22.28	(0.01)	0.0%
7			430	\$80.93	\$54.44	\$26.49	\$80.92	\$54.44	\$26.48	(0.01)	0.0%
8			480	\$89.88	\$60.77	\$29.11	\$89.88	\$60.77	\$29.11	0.00	0.0%
9			700	\$129.29	\$88.62	\$40.67	\$129.27	\$88.62	\$40.65	(0.02)	0.0%
10	AVG.USE		359	\$68.21	\$45.45	\$22.76	\$68.20	\$45.45	\$22.75	(0.01)	0.0%

PRESENT RATE

RES ASSISTANCE RATE R-2 (WITH SPACE HEATING) MDTE NO. 121B

DELIVERY SERVICES:

CUSTOMER	\$		3.91	PER BILL
	Summer	Winter		
DISTRIBUTION	1.040	0.876		CENTS/KWH
TRANSITION	2.473	1.152	"	"
TRANSMISSION	1.269	1.269	"	"
DEMAND-SIDE MGT	0.250	0.250	"	"
RENEWABLE ENERGY	0.050	0.050	"	"
TRANSITION RATE ADJ	0.031	0.031	"	"
PENSION ADJ.	0.030	0.030	"	"
RAAF ADJ.	0.043	0.043	"	"
DEFAULT SERVICE ADJ.	0.065	0.065	"	"

SUPPLIER SERVICES:

BASIC SERVICE	12.660	12.660	CENTS/KWH
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PROPOSED RATE

RES ASSISTANCE RATE R-2 WITH SPACE HEATING

DELIVERY SERVICES:

CUSTOMER	\$		3.91	PER BILL
	Summer	Winter		
DISTRIBUTION	1.040	0.876		CENTS/KWH
TRANSITION	2.473	1.152	"	"
TRANSMISSION	1.252	1.252	"	"
DEMAND-SIDE MGT	0.250	0.250	"	"
RENEWABLE ENERGY	0.050	0.050	"	"
TRANSITION RATE ADJ	0.031	0.031	"	"
PENSION ADJ.	0.045	0.045	"	"
RAAF ADJ.	0.043	0.043	"	"
DEFAULT SERVICE ADJ.	0.065	0.065	"	"

SUPPLIER SERVICES:

BASIC SERVICE	12.660	12.660	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL TOU RATE R-4

LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			200	\$45.77	\$25.32	\$20.45	\$45.77	\$25.32	\$20.45	\$0.00	0.0%
2			400	\$81.55	\$50.64	\$30.91	\$81.54	\$50.64	\$30.90	(0.01)	0.0%
3			600	\$117.34	\$75.96	\$41.38	\$117.32	\$75.96	\$41.36	(0.02)	0.0%
4			800	\$153.12	\$101.28	\$51.84	\$153.10	\$101.28	\$51.82	(0.02)	0.0%
5			1,000	\$188.90	\$126.60	\$62.30	\$188.87	\$126.60	\$62.27	(0.03)	0.0%
6			1,250	\$233.63	\$158.25	\$75.38	\$233.59	\$158.25	\$75.34	(0.04)	0.0%
7			1,500	\$278.35	\$189.90	\$88.45	\$278.32	\$189.90	\$88.42	(0.03)	0.0%
8			2,000	\$367.81	\$253.20	\$114.61	\$367.76	\$253.20	\$114.56	(0.05)	0.0%
9			2,500	\$457.26	\$316.50	\$140.76	\$457.20	\$316.50	\$140.70	(0.06)	0.0%
10	AVG.USE		1,170	\$219.31	\$148.12	\$71.19	\$219.28	\$148.12	\$71.16	(0.03)	0.0%

PRESENT RATE

RESIDENTIAL TOU RATE R-4 MDTE NO. 123B

DELIVERY SERVICES:

CUSTOMER		\$	9.99	PER BILL	
		Summer	Winter		CENTS/KWH
DISTRIBUTION Peak		10.603	5.206		
TRANSITION Peak		13.535	1.941	" "	
TRANSITION RATE ADJ. Peak		-0.070	-0.070	" "	
TRANSMISSION Peak		5.273	3.993	" "	
DISTRIBUTION Off Pk		1.970	1.867	" "	
TRANSITION Off Pk		0.070	0.070	" "	
TRANSITION RATE ADJ. Off Pk		-0.070	-0.070	" "	
TRANSMISSION Off Pk		0.000	0.000	" "	
DEMAND-SIDE MGT		0.250	0.250		CENTS/KWH
RENEWABLE ENERGY		0.050	0.050	" "	
RAAF ADJ.		0.043	0.043	" "	
PENSION ADJ.		0.030	0.030	" "	
DEFAULT SERVICE ADJ.		0.065	0.065	" "	

SUPPLIER SERVICES:

BASIC SERVICE		12.660	12.660	CENTS/KWH
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PROPOSED RATE

RESIDENTIAL TOU RATE R-4

DELIVERY SERVICES:

CUSTOMER		\$	9.99	PER BILL	
		Summer	Winter		CENTS/KWH
DISTRIBUTION Peak		10.603	5.206		
TRANSITION Peak		13.535	1.941	" "	
TRANSITION RATE ADJ. Peak		-0.070	-0.070	" "	
TRANSMISSION Peak		5.201	3.938	" "	
DISTRIBUTION Off Pk		1.970	1.867	" "	
TRANSITION Off Pk		0.070	0.070	" "	
TRANSITION RATE ADJ. Off Pk		-0.070	-0.070	" "	
TRANSMISSION Off Pk		0.000	0.000	" "	
DEMAND-SIDE MGT		0.250	0.250		CENTS/KWH
RENEWABLE ENERGY		0.050	0.050	" "	
RAAF ADJ.		0.043	0.043	" "	
PENSION ADJ.		0.045	0.045	" "	
DEFAULT SERVICE ADJ.		0.065	0.065	" "	

SUPPLIER SERVICES:

BASIC SERVICE		12.660	12.660	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL TOU RATE R-4

LINE				PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	SUMMER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	1			200	\$53.30	\$25.32	\$27.98	\$53.29	\$25.32	\$27.97	(\$0.01)
2			400	\$96.61	\$50.64	\$45.97	\$96.60	\$50.64	\$45.96	(0.01)	0.0%
3			600	\$139.91	\$75.96	\$63.95	\$139.90	\$75.96	\$63.94	(0.01)	0.0%
4			800	\$183.22	\$101.28	\$81.94	\$183.20	\$101.28	\$81.92	(0.02)	0.0%
5			1,000	\$226.53	\$126.60	\$99.93	\$226.51	\$126.60	\$99.91	(0.02)	0.0%
6			1,250	\$280.67	\$158.25	\$122.42	\$280.64	\$158.25	\$122.39	(0.03)	0.0%
7			1,500	\$334.80	\$189.90	\$144.90	\$334.77	\$189.90	\$144.87	(0.03)	0.0%
8			2,000	\$443.07	\$253.20	\$189.87	\$443.02	\$253.20	\$189.82	(0.05)	0.0%
9			2,500	\$551.34	\$316.50	\$234.84	\$551.28	\$316.50	\$234.78	(0.06)	0.0%
10	AVG.USE		1,170	\$263.34	\$148.12	\$115.22	\$263.31	\$148.12	\$115.19	(0.03)	0.0%

PRESENT RATE

RESIDENTIAL TOU RATE R-4 MDTE NO. 123B

DELIVERY SERVICES:

CUSTOMER		\$	9.99	PER BILL	
		Summer	Winter		CENTS/KWH
DISTRIBUTION	Peak	10.603	5.206		
TRANSITION	Peak	13.535	1.941	" "	
TRANSITION RATE ADJ	Peak	-0.070	-0.070	" "	
TRANSMISSION	Peak	5.273	3.993	" "	
DISTRIBUTION	Off Pk	1.970	1.867	" "	
TRANSITION	Off Pk	0.070	0.070	" "	
TRANSITION RATE ADJ	Off Pk	-0.070	-0.070	" "	
TRANSMISSION	Off Pk	0.000	0.000	" "	
DEMAND-SIDE MGT		0.250	0.250		CENTS/KWH
RENEWABLE ENERGY		0.050	0.050	" "	
RAAF ADJ.		0.043	0.043	" "	
PENSION ADJ.		0.030	0.030	" "	
DEFAULT SERVICE ADJ.		0.065	0.065	" "	

SUPPLIER SERVICES:

BASIC SERVICE		12.660	12.660	CENTS/KWH
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PROPOSED RATE

RESIDENTIAL TOU RATE R-4

DELIVERY SERVICES:

CUSTOMER		\$	9.99	PER BILL	
		Summer	Winter		CENTS/KWH
DISTRIBUTION	Peak	10.603	5.206		
TRANSITION	Peak	13.535	1.941	" "	
TRANSITION RATE ADJ	Peak	-0.070	-0.070	" "	
TRANSMISSION	Peak	5.201	3.938	" "	
DISTRIBUTION	Off Pk	1.970	1.867	" "	
TRANSITION	Off Pk	0.070	0.070	" "	
TRANSITION RATE ADJ	Off Pk	-0.070	-0.070	" "	
TRANSMISSION	Off Pk	0.000	0.000	" "	
DEMAND-SIDE MGT		0.250	0.250		CENTS/KWH
RENEWABLE ENERGY		0.050	0.050	" "	
RAAF ADJ.		0.043	0.043	" "	
PENSION ADJ.		0.045	0.045	" "	
DEFAULT SERVICE ADJ.		0.065	0.065	" "	

SUPPLIER SERVICES:

BASIC SERVICE		12.660	12.660	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (W/O DEMAND)

LINE	MONTHLY			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	WINTER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			100	\$26.88	\$12.32	\$14.56	\$26.87	\$12.32	\$14.55	(\$0.01)	0.0%
2			250	\$54.98	\$30.79	\$24.19	\$54.96	\$30.79	\$24.17	(0.02)	0.0%
3			400	\$83.09	\$49.27	\$33.82	\$83.06	\$49.27	\$33.79	(0.03)	0.0%
4			500	\$101.84	\$61.59	\$40.25	\$101.80	\$61.59	\$40.21	(0.04)	0.0%
5			600	\$120.57	\$73.90	\$46.67	\$120.52	\$73.90	\$46.62	(0.05)	0.0%
6			750	\$148.68	\$92.38	\$56.30	\$148.62	\$92.38	\$56.24	(0.06)	0.0%
7			1,000	\$195.52	\$123.17	\$72.35	\$195.44	\$123.17	\$72.27	(0.08)	0.0%
8			1,200	\$232.99	\$147.80	\$85.19	\$232.90	\$147.80	\$85.10	(0.09)	0.0%
9			1,700	\$326.69	\$209.39	\$117.30	\$326.55	\$209.39	\$117.16	(0.14)	0.0%
10			AVG.USE	\$136.49	\$84.37	\$52.12	\$136.44	\$84.37	\$52.07	(0.05)	0.0%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$		8.14	PER BILL
	Summer	Winter		
DISTRIBUTION	7.078	4.279		CENTS/KWH
TRANSITION	4.215	-0.032	" "	" "
TRANSMISSION	1.647	1.647	" "	" "
DEMAND-SIDE MGT	0.250	0.250	" "	" "
RENEWABLE ENERGY	0.050	0.050	" "	" "
TRANSITION RATE ADJ	0.089	0.089	" "	" "
PENSION ADJ.	0.030	0.030	" "	" "
RAAF ADJ.	0.043	0.043	" "	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	CENTS/KWH
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PROPOSED RATE

GENERAL RATE G-1 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$		8.14	PER BILL
	Summer	Winter		
DISTRIBUTION	7.078	4.279		CENTS/KWH
TRANSITION	4.215	-0.032	" "	" "
TRANSMISSION	1.624	1.624	" "	" "
DEMAND-SIDE MGT	0.250	0.250	" "	" "
RENEWABLE ENERGY	0.050	0.050	" "	" "
TRANSITION RATE ADJ	0.089	0.089	" "	" "
PENSION ADJ.	0.045	0.045	" "	" "
RAAF ADJ.	0.043	0.043	" "	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (W/O DEMAND)

LINE	MONTHLY			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	SUMMER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1			100	\$33.93	\$12.32	\$21.61	\$33.92	\$12.32	\$21.60	(\$0.01)	0.0%
2			250	\$72.60	\$30.79	\$41.81	\$72.58	\$30.79	\$41.79	(0.02)	0.0%
3			400	\$111.28	\$49.27	\$62.01	\$111.25	\$49.27	\$61.98	(0.03)	0.0%
4			500	\$137.07	\$61.59	\$75.48	\$137.03	\$61.59	\$75.44	(0.04)	0.0%
5			600	\$162.84	\$73.90	\$88.94	\$162.79	\$73.90	\$88.89	(0.05)	0.0%
6			750	\$201.52	\$92.38	\$109.14	\$201.46	\$92.38	\$109.08	(0.06)	0.0%
7			1,000	\$265.98	\$123.17	\$142.81	\$265.90	\$123.17	\$142.73	(0.08)	0.0%
8			1,200	\$317.54	\$147.80	\$169.74	\$317.45	\$147.80	\$169.65	(0.09)	0.0%
9			1,700	\$446.47	\$209.39	\$237.08	\$446.33	\$209.39	\$236.94	(0.14)	0.0%
10			AVG.USE	\$184.76	\$84.37	\$100.39	\$184.70	\$84.37	\$100.33	(0.06)	0.0%

PRESENT RATE

GENERAL RATE G-1 MDTE NO. 130B (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$ 8.14		PER BILL
	Summer	Winter	
DISTRIBUTION	7.078	4.279	CENTS/KWH
TRANSITION	4.215	-0.032	" "
TRANSMISSION	1.647	1.647	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.089	0.089	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	CENTS/KWH
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PROPOSED RATE

GENERAL RATE G-1 (W/O DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$ 8.14		PER BILL
	Summer	Winter	
DISTRIBUTION	7.078	4.279	CENTS/KWH
TRANSITION	4.215	-0.032	" "
TRANSMISSION	1.624	1.624	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.089	0.089	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	200 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	2,000	\$519.79	\$246.34	\$273.45	\$520.09	\$246.34	\$273.75	\$0	0.1%
2		15	3,000	\$828.60	\$369.51	\$459.09	\$828.30	\$369.51	\$458.79	0	0.0%
3		20	4,000	\$1,137.40	\$492.68	\$644.72	\$1,136.50	\$492.68	\$643.82	-1	-0.1%
4		30	6,000	\$1,755.00	\$739.02	\$1,015.98	\$1,752.90	\$739.02	\$1,013.88	-2	-0.1%
5		50	10,000	\$2,980.98	\$1,231.70	\$1,749.28	\$2,976.48	\$1,231.70	\$1,744.78	-5	-0.2%
6		75	15,000	\$4,501.93	\$1,847.55	\$2,654.38	\$4,494.43	\$1,847.55	\$2,646.88	-8	-0.2%
7		100	20,000	\$6,022.87	\$2,463.40	\$3,559.47	\$6,012.37	\$2,463.40	\$3,548.97	-11	-0.2%
8		110	22,000	\$6,631.25	\$2,709.74	\$3,921.51	\$6,619.55	\$2,709.74	\$3,909.81	-12	-0.2%
9		125	25,000	\$7,543.81	\$3,079.25	\$4,464.56	\$7,530.31	\$3,079.25	\$4,451.06	-14	-0.2%
10	AVG.USE	20	4,000	\$1,137.40	\$492.68	\$644.72	\$1,136.50	\$492.68	\$643.82	(\$1)	-0.1%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			> 10 Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.67	
TRANSMISSION (winter)		\$	4.02	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	-0.053	" "
TRANSITION (winter)	3.405	0.237	-0.053	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.030	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	12.317	CENTS/KWH
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**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			All Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.52	
TRANSMISSION (winter)		\$	3.96	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	(0.053)	" "
TRANSITION (winter)	3.405	0.237	(0.053)	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.045	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	12.317	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	250 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	2,500	\$442.11	\$307.93	\$134.18	\$442.48	\$307.93	\$134.55	\$0	0.1%
2		15	3,750	\$684.58	\$461.89	\$222.69	\$684.84	\$461.89	\$222.95	0	0.0%
3		20	5,000	\$927.05	\$615.85	\$311.20	\$927.20	\$615.85	\$311.35	0	0.0%
4		30	7,500	\$1,407.24	\$923.78	\$483.46	\$1,407.16	\$923.78	\$483.38	0	0.0%
5		50	12,500	\$2,367.60	\$1,539.63	\$827.97	\$2,367.07	\$1,539.63	\$827.44	-1	0.0%
6		75	18,750	\$3,568.05	\$2,309.44	\$1,258.61	\$3,566.96	\$2,309.44	\$1,257.52	-1	0.0%
7		100	25,000	\$4,768.50	\$3,079.25	\$1,689.25	\$4,766.85	\$3,079.25	\$1,687.60	-2	0.0%
8		110	27,500	\$5,248.68	\$3,387.18	\$1,861.50	\$5,246.81	\$3,387.18	\$1,859.63	-2	0.0%
9		125	31,250	\$5,968.95	\$3,849.06	\$2,119.89	\$5,966.73	\$3,849.06	\$2,117.67	-2	0.0%
10	AVG.USE	20	5,000	\$927.05	\$615.85	\$311.20	\$927.20	\$615.85	\$311.35	\$0	0.0%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			> 10 Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.67	
TRANSMISSION (winter)		\$	4.02	

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			All Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.52	
TRANSMISSION (winter)		\$	3.96	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)		1.478	0.973	0.786	" "
TRANSITION (summer)		9.801	1.481	-0.053	" "
TRANSITION (winter)		3.405	0.237	-0.053	" "
TRANSMISSION (summer)		0.000	0.000	0.000	" "
TRANSMISSION (winter)		0.000	0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		0.053	0.053	0.053	" "
PENSION ADJ.		0.030	0.030	0.030	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE		12.317	12.317	12.317	CENTS/KWH
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)		1.478	0.973	0.786	" "
TRANSITION (summer)		9.801	1.481	(0.053)	" "
TRANSITION (winter)		3.405	0.237	(0.053)	" "
TRANSMISSION (summer)		-	-	-	" "
TRANSMISSION (winter)		-	-	-	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		0.053	0.053	0.053	" "
PENSION ADJ.		0.045	0.045	0.045	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE		12.317	12.317	12.317	CENTS/KWH
DEFAULT SERVICE ADJ.		0.000	0.000	0.000	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	250 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	2,500	\$596.97	\$307.93	\$289.04	\$597.35	\$307.93	\$289.42	\$0	0.1%
2		15	3,750	\$944.36	\$461.89	\$482.47	\$944.17	\$461.89	\$482.28	0	0.0%
3		20	5,000	\$1,291.75	\$615.85	\$675.90	\$1,291.00	\$615.85	\$675.15	-1	-0.1%
4		30	7,500	\$1,968.08	\$923.78	\$1,044.30	\$1,966.21	\$923.78	\$1,042.43	-2	-0.1%
5		50	12,500	\$3,320.74	\$1,539.63	\$1,781.11	\$3,316.61	\$1,539.63	\$1,776.98	-4	-0.1%
6		75	18,750	\$5,011.55	\$2,309.44	\$2,702.11	\$5,004.62	\$2,309.44	\$2,695.18	-7	-0.1%
7		100	25,000	\$6,702.37	\$3,079.25	\$3,623.12	\$6,692.62	\$3,079.25	\$3,613.37	-10	-0.1%
8		110	27,500	\$7,378.70	\$3,387.18	\$3,991.52	\$7,367.83	\$3,387.18	\$3,980.65	-11	-0.1%
9		125	31,250	\$8,393.19	\$3,849.06	\$4,544.13	\$8,380.62	\$3,849.06	\$4,531.56	-13	-0.1%
10	AVG.USE	20	5,000	\$1,291.75	\$615.85	\$675.90	\$1,291.00	\$615.85	\$675.15	(\$1)	-0.1%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			> 10 Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.67	
TRANSMISSION (winter)		\$	4.02	

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			All Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.52	
TRANSMISSION (winter)		\$	3.96	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)		1.478	0.973	0.786	" "
TRANSITION (summer)		9.801	1.481	-0.053	" "
TRANSITION (winter)		3.405	0.237	-0.053	" "
TRANSMISSION (summer)		0.000	0.000	0.000	" "
TRANSMISSION (winter)		0.000	0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		0.053	0.053	0.053	" "
PENSION ADJ.		0.030	0.030	0.030	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE		12.317	12.317	12.317	CENTS/KWH
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		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)		1.478	0.973	0.786	" "
TRANSITION (summer)		9.801	1.481	(0.053)	" "
TRANSITION (winter)		3.405	0.237	(0.053)	" "
TRANSMISSION (summer)		-	-	-	" "
TRANSMISSION (winter)		-	-	-	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		0.053	0.053	0.053	" "
PENSION ADJ.		0.045	0.045	0.045	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE		12.317	12.317	12.317	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	300 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	3,000	\$512.19	\$369.51	\$142.68	\$512.64	\$369.51	\$143.13	\$0	0.1%
2		15	4,500	\$788.52	\$554.27	\$234.25	\$788.90	\$554.27	\$234.63	0	0.0%
3		20	6,000	\$1,062.46	\$739.02	\$323.44	\$1,062.76	\$739.02	\$323.74	0	0.0%
4		30	9,000	\$1,610.35	\$1,108.53	\$501.82	\$1,610.50	\$1,108.53	\$501.97	0	0.0%
5		50	15,000	\$2,706.12	\$1,847.55	\$858.57	\$2,705.97	\$1,847.55	\$858.42	0	0.0%
6		75	22,500	\$4,075.84	\$2,771.33	\$1,304.51	\$4,075.31	\$2,771.33	\$1,303.98	-1	0.0%
7		100	30,000	\$5,445.55	\$3,695.10	\$1,750.45	\$5,444.65	\$3,695.10	\$1,749.55	-1	0.0%
8		110	33,000	\$5,993.43	\$4,064.61	\$1,928.82	\$5,992.38	\$4,064.61	\$1,927.77	-1	0.0%
9		125	37,500	\$6,815.27	\$4,618.88	\$2,196.39	\$6,813.99	\$4,618.88	\$2,195.11	-1	0.0%
10	AVG.USE	20	6,000	\$1,062.46	\$739.02	\$323.44	\$1,062.76	\$739.02	\$323.74	\$0	0.0%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			> 10 Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.67	
TRANSMISSION (winter)		\$	4.02	

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			All Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.52	
TRANSMISSION (winter)		\$	3.96	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	-0.053	" "
TRANSITION (winter)	3.405	0.237	-0.053	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.030	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	12.317	CENTS/KWH
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	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	(0.053)	" "
TRANSITION (winter)	3.405	0.237	(0.053)	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.045	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	12.317	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	300 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	3,000	\$674.15	\$369.51	\$304.64	\$674.60	\$369.51	\$305.09	\$0	0.1%
2		15	4,500	\$1,055.51	\$554.27	\$501.24	\$1,055.44	\$554.27	\$501.17	0	0.0%
3		20	6,000	\$1,427.65	\$739.02	\$688.63	\$1,427.05	\$739.02	\$688.03	-1	0.0%
4		30	9,000	\$2,171.93	\$1,108.53	\$1,063.40	\$2,170.28	\$1,108.53	\$1,061.75	-2	-0.1%
5		50	15,000	\$3,660.48	\$1,847.55	\$1,812.93	\$3,656.73	\$1,847.55	\$1,809.18	-4	-0.1%
6		75	22,500	\$5,521.18	\$2,771.33	\$2,749.85	\$5,514.81	\$2,771.33	\$2,743.48	-6	-0.1%
7		100	30,000	\$7,381.87	\$3,695.10	\$3,686.77	\$7,372.87	\$3,695.10	\$3,677.77	-9	-0.1%
8		110	33,000	\$8,126.15	\$4,064.61	\$4,061.54	\$8,116.10	\$4,064.61	\$4,051.49	-10	-0.1%
9		125	37,500	\$9,242.57	\$4,618.88	\$4,623.69	\$9,230.94	\$4,618.88	\$4,612.06	-12	-0.1%
10	AVG.USE	20	6,000	\$1,427.65	\$739.02	\$688.63	\$1,427.05	\$739.02	\$688.03	(\$1)	0.0%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			> 10 Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.67	
TRANSMISSION (winter)		\$	4.02	

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			All Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.52	
TRANSMISSION (winter)		\$	3.96	

		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)		1.478	0.973	0.786	" "
TRANSITION (summer)		9.801	1.481	-0.053	" "
TRANSITION (winter)		3.405	0.237	-0.053	" "
TRANSMISSION (summer)		0.000	0.000	0.000	" "
TRANSMISSION (winter)		0.000	0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		0.053	0.053	0.053	" "
PENSION ADJ.		0.030	0.030	0.030	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE		12.317	12.317	12.317	CENTS/KWH
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		1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)		2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)		1.478	0.973	0.786	" "
TRANSITION (summer)		9.801	1.481	(0.053)	" "
TRANSITION (winter)		3.405	0.237	(0.053)	" "
TRANSMISSION (summer)		-	-	-	" "
TRANSMISSION (winter)		-	-	-	" "
DEMAND-SIDE MGT		0.250	0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	0.050	" "
TRANSITION RATE ADJ		0.053	0.053	0.053	" "
PENSION ADJ.		0.045	0.045	0.045	" "
RAAF ADJ.		0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE		12.317	12.317	12.317	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	400 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	4,000	\$649.99	\$492.68	\$157.31	\$650.59	\$492.68	\$157.91	\$1	0.1%
2		15	6,000	\$991.63	\$739.02	\$252.61	\$992.23	\$739.02	\$253.21	1	0.1%
3		20	8,000	\$1,333.28	\$985.36	\$347.92	\$1,333.88	\$985.36	\$348.52	1	0.0%
4		30	12,000	\$2,016.58	\$1,478.04	\$538.54	\$2,017.18	\$1,478.04	\$539.14	1	0.0%
5		50	20,000	\$3,383.17	\$2,463.40	\$919.77	\$3,383.77	\$2,463.40	\$920.37	1	0.0%
6		75	30,000	\$5,091.41	\$3,695.10	\$1,396.31	\$5,092.01	\$3,695.10	\$1,396.91	1	0.0%
7		100	40,000	\$6,799.65	\$4,926.80	\$1,872.85	\$6,800.25	\$4,926.80	\$1,873.45	1	0.0%
8		110	44,000	\$7,482.94	\$5,419.48	\$2,063.46	\$7,483.54	\$5,419.48	\$2,064.06	1	0.0%
9		125	50,000	\$8,507.89	\$6,158.50	\$2,349.39	\$8,508.49	\$6,158.50	\$2,349.99	1	0.0%
10	AVG.USE	20	8,000	\$1,333.28	\$985.36	\$347.92	\$1,333.88	\$985.36	\$348.52	\$1	0.0%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			> 10 Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.67	
TRANSMISSION (winter)		\$	4.02	

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			All Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.52	
TRANSMISSION (winter)		\$	3.96	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	-0.053	" "
TRANSITION (winter)	3.405	0.237	-0.053	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.030	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	12.317	CENTS/KWH
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	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	(0.053)	" "
TRANSITION (winter)	3.405	0.237	(0.053)	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.045	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	12.317	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	400 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	4,000	\$819.27	\$492.68	\$326.59	\$819.87	\$492.68	\$327.19	\$1	0.1%
2		15	6,000	\$1,259.36	\$739.02	\$520.34	\$1,259.51	\$739.02	\$520.49	0	0.0%
3		20	8,000	\$1,699.45	\$985.36	\$714.09	\$1,699.15	\$985.36	\$713.79	0	0.0%
4		30	12,000	\$2,579.63	\$1,478.04	\$1,101.59	\$2,578.43	\$1,478.04	\$1,100.39	-1	0.0%
5		50	20,000	\$4,339.98	\$2,463.40	\$1,876.58	\$4,336.98	\$2,463.40	\$1,873.58	-3	-0.1%
6		75	30,000	\$6,540.43	\$3,695.10	\$2,845.33	\$6,535.18	\$3,695.10	\$2,840.08	-5	-0.1%
7		100	40,000	\$8,740.87	\$4,926.80	\$3,814.07	\$8,733.37	\$4,926.80	\$3,806.57	-8	-0.1%
8		110	44,000	\$9,621.05	\$5,419.48	\$4,201.57	\$9,612.65	\$5,419.48	\$4,193.17	-8	-0.1%
9		125	50,000	\$10,941.31	\$6,158.50	\$4,782.81	\$10,931.56	\$6,158.50	\$4,773.06	-10	-0.1%
10	AVG.USE	20	8,000	\$1,699.45	\$985.36	\$714.09	\$1,699.15	\$985.36	\$713.79	(\$0)	0.0%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			> 10 Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.67	
TRANSMISSION (winter)		\$	4.02	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	-0.053	" "
TRANSITION (winter)	3.405	0.237	-0.053	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.030	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	12.317	CENTS/KWH
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**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			All Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.52	
TRANSMISSION (winter)		\$	3.96	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	\$ 2.471	\$ 1.146	\$ 0.835	CENTS/KWH
DISTRIBUTION (winter)	\$ 1.478	\$ 0.973	\$ 0.786	" "
TRANSITION (summer)	\$ 9.801	\$ 1.481	\$ (0.053)	" "
TRANSITION (winter)	\$ 3.405	\$ 0.237	\$ (0.053)	" "
TRANSMISSION (summer)	\$ -	\$ -	\$ -	" "
TRANSMISSION (winter)	\$ -	\$ -	\$ -	" "
DEMAND-SIDE MGT	\$ 0.250	\$ 0.250	\$ 0.250	" "
RENEWABLE ENERGY	\$ 0.050	\$ 0.050	\$ 0.050	" "
TRANSITION RATE ADJ	\$ 0.053	\$ 0.053	\$ 0.053	" "
PENSION ADJ.	\$ 0.045	\$ 0.045	\$ 0.045	" "
RAAF ADJ.	\$ 0.043	\$ 0.043	\$ 0.043	0.000
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	12.317	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	4,500	\$717.70	\$554.27	\$163.43	\$718.37	\$554.27	\$164.10	\$1	0.1%
2		15	6,750	\$1,093.19	\$831.40	\$261.79	\$1,093.91	\$831.40	\$262.51	1	0.1%
3		20	9,000	\$1,468.69	\$1,108.53	\$360.16	\$1,469.44	\$1,108.53	\$360.91	1	0.1%
4		30	13,500	\$2,219.70	\$1,662.80	\$556.90	\$2,220.52	\$1,662.80	\$557.72	1	0.0%
5		50	22,500	\$3,721.70	\$2,771.33	\$950.37	\$3,722.67	\$2,771.33	\$951.34	1	0.0%
6		75	33,750	\$5,599.20	\$4,156.99	\$1,442.21	\$5,600.36	\$4,156.99	\$1,443.37	1	0.0%
7		100	45,000	\$7,476.70	\$5,542.65	\$1,934.05	\$7,478.05	\$5,542.65	\$1,935.40	1	0.0%
8		110	49,500	\$8,227.70	\$6,096.92	\$2,130.78	\$8,229.13	\$6,096.92	\$2,132.21	1	0.0%
9		125	56,250	\$9,354.20	\$6,928.31	\$2,425.89	\$9,355.73	\$6,928.31	\$2,427.42	2	0.0%
10	AVG.USE	20	9,000	\$1,468.69	\$1,108.53	\$360.16	\$1,469.44	\$1,108.53	\$360.91	\$1	0.1%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			> 10 Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.67	
TRANSMISSION (winter)		\$	4.02	

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			> 10 Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.52	
TRANSMISSION (winter)		\$	3.96	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	-0.053	" "
TRANSITION (winter)	3.405	0.237	-0.053	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.030	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	12.317	CENTS/KWH
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	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	(0.053)	" "
TRANSITION (winter)	3.405	0.237	(0.053)	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.045	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	12.317	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HOURS USE CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		10	4,500	\$887.23	\$554.27	\$332.96	\$887.90	\$554.27	\$333.63	\$1	0.1%
2		15	6,750	\$1,361.29	\$831.40	\$529.89	\$1,361.55	\$831.40	\$530.15	0	0.0%
3		20	9,000	\$1,835.35	\$1,108.53	\$726.82	\$1,835.20	\$1,108.53	\$726.67	0	0.0%
4		30	13,500	\$2,783.48	\$1,662.80	\$1,120.68	\$2,782.51	\$1,662.80	\$1,119.71	-1	0.0%
5		50	22,500	\$4,679.74	\$2,771.33	\$1,908.41	\$4,677.11	\$2,771.33	\$1,905.78	-3	-0.1%
6		75	33,750	\$7,050.05	\$4,156.99	\$2,893.06	\$7,045.37	\$4,156.99	\$2,888.38	-5	-0.1%
7		100	45,000	\$9,420.37	\$5,542.65	\$3,877.72	\$9,413.62	\$5,542.65	\$3,870.97	-7	-0.1%
8		110	49,500	\$10,368.50	\$6,096.92	\$4,271.58	\$10,360.93	\$6,096.92	\$4,264.01	-8	-0.1%
9		125	56,250	\$11,790.69	\$6,928.31	\$4,862.38	\$11,781.87	\$6,928.31	\$4,853.56	-9	-0.1%
10	AVG.USE	20	9,000	\$1,835.35	\$1,108.53	\$726.82	\$1,835.20	\$1,108.53	\$726.67	(\$0)	0.0%

**PRESENT RATE**

LARGE GENERAL RATE G-2 MDTE NO. 131B

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			> 10 Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.67	
TRANSMISSION (winter)		\$	4.02	

**PROPOSED RATE**

LARGE GENERAL RATE G-2

DELIVERY SERVICES:

CUSTOMER		\$	18.19	PER BILL
			All Kw	
DISTRIBUTION (summer)		\$	20.22	PER KVA
DISTRIBUTION (winter)		\$	9.43	
TRANSMISSION (summer)		\$	10.52	
TRANSMISSION (winter)		\$	3.96	

	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	-0.053	" "
TRANSITION (winter)	3.405	0.237	-0.053	" "
TRANSMISSION (summer)	0.000	0.000	0.000	" "
TRANSMISSION (winter)	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.030	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	12.317	CENTS/KWH
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	1st 2000 kwh	next 150 hrs	additional kwh	
DISTRIBUTION (summer)	2.471	1.146	0.835	CENTS/KWH
DISTRIBUTION (winter)	1.478	0.973	0.786	" "
TRANSITION (summer)	9.801	1.481	(0.053)	" "
TRANSITION (winter)	3.405	0.237	(0.053)	" "
TRANSMISSION (summer)	-	-	-	" "
TRANSMISSION (winter)	-	-	-	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "
TRANSITION RATE ADJ	0.053	0.053	0.053	" "
PENSION ADJ.	0.045	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	12.317	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	400 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	40000	\$9,272	\$7,252	\$2,020	\$9,271	\$7,252	\$2,019	(\$1)	0.0%
2		150	60000	\$13,790	\$10,879	\$2,911	\$13,788	\$10,879	\$2,909	(2)	0.0%
3		250	100000	\$22,825	\$18,131	\$4,694	\$22,822	\$18,131	\$4,691	(3)	0.0%
4		500	200000	\$45,412	\$36,262	\$9,150	\$45,407	\$36,262	\$9,145	(5)	0.0%
5		750	300000	\$67,999	\$54,393	\$13,606	\$67,992	\$54,393	\$13,599	(8)	0.0%
6		1000	400000	\$90,587	\$72,524	\$18,063	\$90,577	\$72,524	\$18,053	(10)	0.0%
7		1500	600000	\$135,762	\$108,786	\$26,976	\$135,747	\$108,786	\$26,961	(15)	0.0%
8		2000	800000	\$180,937	\$145,048	\$35,889	\$180,917	\$145,048	\$35,869	(20)	0.0%
9		3000	1200000	\$271,287	\$217,572	\$53,715	\$271,257	\$217,572	\$53,685	(30)	0.0%
10	AVG.USE	1200	480000	\$108,657	\$87,029	\$21,628	\$108,645	\$87,029	\$21,616	(\$12)	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER	\$	237.07	PER BILL
DISTRIBUTION (summer)	\$	13.12	PER KVA
DISTRIBUTION (winter)	\$	7.11	
TRANSMISSION (summer)	\$	5.36	
TRANSMISSION (winter)	\$	5.36	
TRANSITION (summer)	\$	6.05	
TRANSITION (winter)	\$	0.74	

	PEAK	OFF-PEAK	
	41.54%	58.46%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER	\$	237.07	PER BILL
DISTRIBUTION (summer)	\$	13.12	PER KVA
DISTRIBUTION (winter)	\$	7.11	
TRANSMISSION (summer)	\$	5.29	
TRANSMISSION (winter)	\$	5.29	
TRANSITION (summer)	\$	6.05	
TRANSITION (winter)	\$	0.74	

	PEAK	OFF-PEAK	
	41.54%	58.46%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	400 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	40000	\$10,596	\$7,252	\$3,344	\$10,595	\$7,252	\$3,343	(\$1)	0.0%
2		150	60000	\$15,776	\$10,879	\$4,897	\$15,775	\$10,879	\$4,896	(2)	0.0%
3		250	100000	\$26,135	\$18,131	\$8,004	\$26,133	\$18,131	\$8,002	(3)	0.0%
4		500	200000	\$52,034	\$36,262	\$15,772	\$52,029	\$36,262	\$15,767	(5)	0.0%
5		750	300000	\$77,932	\$54,393	\$23,539	\$77,924	\$54,393	\$23,531	(8)	0.0%
6		1000	400000	\$103,830	\$72,524	\$31,306	\$103,820	\$72,524	\$31,296	(10)	0.0%
7		1500	600000	\$155,626	\$108,786	\$46,840	\$155,611	\$108,786	\$46,825	(15)	0.0%
8		2000	800000	\$207,423	\$145,048	\$62,375	\$207,403	\$145,048	\$62,355	(20)	0.0%
9		3000	1200000	\$311,016	\$217,572	\$93,444	\$310,986	\$217,572	\$93,414	(30)	0.0%
10	AVG.USE	1200	480000	\$124,549	\$87,029	\$37,520	\$124,537	\$87,029	\$37,508	(\$12)	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.36	
TRANSMISSION (winter)		\$	5.36	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.29	
TRANSMISSION (winter)		\$	5.29	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	45000	\$10,236	\$8,159	\$2,077	\$10,236	\$8,159	\$2,077	(\$0)	0.0%
2		150	67500	\$15,236	\$12,238	\$2,998	\$15,236	\$12,238	\$2,997	(0)	0.0%
3		250	112500	\$25,235	\$20,397	\$4,838	\$25,235	\$20,397	\$4,837	(1)	0.0%
4		500	225000	\$50,233	\$40,795	\$9,439	\$50,232	\$40,795	\$9,437	(1)	0.0%
5		750	337500	\$75,232	\$61,192	\$14,039	\$75,230	\$61,192	\$14,038	(2)	0.0%
6		1000	450000	\$100,230	\$81,590	\$18,640	\$100,227	\$81,590	\$18,638	(3)	0.0%
7		1500	675000	\$150,226	\$122,384	\$27,842	\$150,222	\$122,384	\$27,838	(4)	0.0%
8		2000	900000	\$200,222	\$163,179	\$37,043	\$200,217	\$163,179	\$37,038	(5)	0.0%
9		3000	1350000	\$300,215	\$244,769	\$55,446	\$300,207	\$244,769	\$55,439	(8)	0.0%
10	AVG.USE	1200	540000	\$120,228	\$97,907	\$22,321	\$120,225	\$97,907	\$22,318	(\$3)	0.0%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

**DELIVERY SERVICES:**

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.36	
TRANSMISSION (winter)		\$	5.36	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	41.54%	58.46%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

**SUPPLIER SERVICES:**

BASIC SERVICE	18.131	18.131	CENTS/KWH
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**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3

**DELIVERY SERVICES:**

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.29	
TRANSMISSION (winter)		\$	5.29	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	41.54%	58.46%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

**SUPPLIER SERVICES:**

BASIC SERVICE	18.131	18.131	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	45000	\$11,585	\$8,159	\$3,426	\$11,584	\$8,159	\$3,425	(\$0)	0.0%
2		150	67500	\$17,258	\$12,238	\$5,020	\$17,258	\$12,238	\$5,020	(0)	0.0%
3		250	112500	\$28,606	\$20,397	\$8,209	\$28,605	\$20,397	\$8,208	(1)	0.0%
4		500	225000	\$56,975	\$40,795	\$16,180	\$56,974	\$40,795	\$16,179	(1)	0.0%
5		750	337500	\$85,344	\$61,192	\$24,152	\$85,342	\$61,192	\$24,150	(2)	0.0%
6		1000	450000	\$113,713	\$81,590	\$32,124	\$113,711	\$81,590	\$32,121	(3)	0.0%
7		1500	675000	\$170,451	\$122,384	\$48,067	\$170,447	\$122,384	\$48,063	(4)	0.0%
8		2000	900000	\$227,189	\$163,179	\$64,010	\$227,184	\$163,179	\$64,005	(5)	0.0%
9		3000	1350000	\$340,665	\$244,769	\$95,897	\$340,658	\$244,769	\$95,889	(8)	0.0%
10	AVG.USE	1200	540000	\$136,408	\$97,907	\$38,501	\$136,405	\$97,907	\$38,498	(\$3)	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.36	
TRANSMISSION (winter)		\$	5.36	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.050	0.050	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
DEFAULT SERVICE ADJ.	0.065	0.065	" "

PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.29	
TRANSMISSION (winter)		\$	5.29	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK 31.83%	OFF-PEAK 68.17%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.050	0.050	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
DEFAULT SERVICE ADJ.	0.065	0.065	" "

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	500 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	50000	\$11,201	\$9,066	\$2,135	\$11,201	\$9,066	\$2,136	\$1	0.0%
2		150	75000	\$16,682	\$13,598	\$3,084	\$16,683	\$13,598	\$3,085	1	0.0%
3		250	125000	\$27,646	\$22,664	\$4,982	\$27,647	\$22,664	\$4,983	1	0.0%
4		500	250000	\$55,055	\$45,328	\$9,727	\$55,057	\$45,328	\$9,730	3	0.0%
5		750	375000	\$82,464	\$67,991	\$14,472	\$82,467	\$67,991	\$14,476	4	0.0%
6		1000	500000	\$109,872	\$90,655	\$19,217	\$109,877	\$90,655	\$19,222	5	0.0%
7		1500	750000	\$164,690	\$135,983	\$28,708	\$164,698	\$135,983	\$28,715	8	0.0%
8		2000	1000000	\$219,508	\$181,310	\$38,198	\$219,518	\$181,310	\$38,208	10	0.0%
9		3000	1500000	\$329,143	\$271,965	\$57,178	\$329,158	\$271,965	\$57,193	15	0.0%
10	AVG.USE	1200	600000	\$131,799	\$108,786	\$23,013	\$131,805	\$108,786	\$23,019	\$6	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.36	
TRANSMISSION (winter)		\$	5.36	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	41.54%	58.46%	CENTS/KWH
TRANSITION (summer)	2.533	0.458	" "
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.29	
TRANSMISSION (winter)		\$	5.29	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	41.54%	58.46%	CENTS/KWH
TRANSITION (summer)	2.533	0.458	" "
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	500 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	50000	\$12,573	\$9,066	\$3,507	\$12,573	\$9,066	\$3,508	\$1	0.0%
2		150	75000	\$18,741	\$13,598	\$5,143	\$18,742	\$13,598	\$5,143	1	0.0%
3		250	125000	\$31,077	\$22,664	\$8,413	\$31,078	\$22,664	\$8,414	1	0.0%
4		500	250000	\$61,917	\$45,328	\$16,589	\$61,919	\$45,328	\$16,592	3	0.0%
5		750	375000	\$92,756	\$67,991	\$24,765	\$92,760	\$67,991	\$24,769	4	0.0%
6		1000	500000	\$123,596	\$90,655	\$32,941	\$123,601	\$90,655	\$32,946	5	0.0%
7		1500	750000	\$185,276	\$135,983	\$49,293	\$185,283	\$135,983	\$49,301	8	0.0%
8		2000	1000000	\$246,956	\$181,310	\$65,646	\$246,966	\$181,310	\$65,656	10	0.0%
9		3000	1500000	\$370,315	\$271,965	\$98,350	\$370,330	\$271,965	\$98,365	15	0.0%
10	AVG.USE	1200	600000	\$148,268	\$108,786	\$39,482	\$148,274	\$108,786	\$39,488	\$6	0.0%

PRESENT RATE

PROPOSED RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.36	
TRANSMISSION (winter)		\$	5.36	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.29	
TRANSMISSION (winter)		\$	5.29	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	31.83%	68.17%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

	PEAK	OFF-PEAK	
	31.83%	68.17%	
TRANSITION (summer)	2.533	0.458	CENTS/KWH
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	550 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	55000	\$12,165	\$9,972	\$2,193	\$12,166	\$9,972	\$2,194	\$1	0.0%
2		150	82500	\$18,129	\$14,958	\$3,171	\$18,131	\$14,958	\$3,173	2	0.0%
3		250	137500	\$30,057	\$24,930	\$5,126	\$30,060	\$24,930	\$5,130	3	0.0%
4		500	275000	\$59,876	\$49,860	\$10,016	\$59,882	\$49,860	\$10,022	6	0.0%
5		750	412500	\$89,696	\$74,790	\$14,905	\$89,705	\$74,790	\$14,915	9	0.0%
6		1000	550000	\$119,515	\$99,721	\$19,795	\$119,528	\$99,721	\$19,807	13	0.0%
7		1500	825000	\$179,154	\$149,581	\$29,573	\$179,173	\$149,581	\$29,592	19	0.0%
8		2000	1100000	\$238,793	\$199,441	\$39,352	\$238,818	\$199,441	\$39,377	25	0.0%
9		3000	1650000	\$358,071	\$299,162	\$58,910	\$358,109	\$299,162	\$58,947	38	0.0%
10	AVG.USE	1200	660000	\$143,371	\$119,665	\$23,706	\$143,386	\$119,665	\$23,721	\$15	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.36	
TRANSMISSION (winter)		\$	5.36	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	41.54%	58.46%	CENTS/KWH
TRANSITION (summer)	2.533	0.458	" "
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.29	
TRANSMISSION (winter)		\$	5.29	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	41.54%	58.46%	CENTS/KWH
TRANSITION (summer)	2.533	0.458	" "
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
SOAFA	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3

LINE	HOURS USE CUM % BILLS	550 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	NA	100	55000	\$13,561	\$9,972	\$3,589	\$13,563	\$9,972	\$3,591	\$1	0.0%
2		150	82500	\$20,223	\$14,958	\$5,265	\$20,225	\$14,958	\$5,267	2	0.0%
3		250	137500	\$33,548	\$24,930	\$8,618	\$33,551	\$24,930	\$8,621	3	0.0%
4		500	275000	\$66,858	\$49,860	\$16,998	\$66,865	\$49,860	\$17,004	6	0.0%
5		750	412500	\$100,169	\$74,790	\$25,378	\$100,178	\$74,790	\$25,388	9	0.0%
6		1000	550000	\$133,479	\$99,721	\$33,759	\$133,492	\$99,721	\$33,771	13	0.0%
7		1500	825000	\$200,101	\$149,581	\$50,520	\$200,119	\$149,581	\$50,539	19	0.0%
8		2000	1100000	\$266,722	\$199,441	\$67,281	\$266,747	\$199,441	\$67,306	25	0.0%
9		3000	1650000	\$399,964	\$299,162	\$100,803	\$400,002	\$299,162	\$100,840	38	0.0%
10	AVG.USE	1200	660000	\$160,128	\$119,665	\$40,463	\$160,143	\$119,665	\$40,478	\$15	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE G-3 MDTE NO. 132B

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.36	
TRANSMISSION (winter)		\$	5.36	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	31.83%	68.17%	CENTS/KWH
TRANSITION (summer)	2.533	0.458	" "
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE G-3

DELIVERY SERVICES:

CUSTOMER		\$	237.07	PER BILL
DISTRIBUTION (summer)		\$	13.12	PER KVA
DISTRIBUTION (winter)		\$	7.11	
TRANSMISSION (summer)		\$	5.29	
TRANSMISSION (winter)		\$	5.29	
TRANSITION (summer)		\$	6.05	
TRANSITION (winter)		\$	0.74	

	PEAK	OFF-PEAK	
	31.83%	68.17%	CENTS/KWH
TRANSITION (summer)	2.533	0.458	" "
TRANSITION (winter)	1.368	0.118	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.079	0.079	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL TOU RATE T-1

LINE	WINTER CUM % BILLS	CUM % KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		200	\$49.05	\$24.63	\$24.42	\$49.06	\$24.63	\$24.43	\$0.01	0.0%
2		300	\$68.52	\$36.95	\$31.57	\$68.53	\$36.95	\$31.58	0.01	0.0%
3		500	\$107.45	\$61.59	\$45.86	\$107.46	\$61.59	\$45.87	0.01	0.0%
4		600	\$126.91	\$73.90	\$53.01	\$126.92	\$73.90	\$53.02	0.01	0.0%
5		700	\$146.37	\$86.22	\$60.15	\$146.39	\$86.22	\$60.17	0.02	0.0%
6		800	\$165.84	\$98.54	\$67.30	\$165.86	\$98.54	\$67.32	0.02	0.0%
7		1,000	\$204.76	\$123.17	\$81.59	\$204.79	\$123.17	\$81.62	0.03	0.0%
8		1,200	\$243.68	\$147.80	\$95.88	\$243.71	\$147.80	\$95.91	0.03	0.0%
9		1,400	\$282.62	\$172.44	\$110.18	\$282.65	\$172.44	\$110.21	0.03	0.0%
10	AVG.USE	1,000	\$204.76	\$123.17	\$81.59	\$204.79	\$123.17	\$81.62	0.03	0.0%

**PRESENT RATE**

GENERAL TOU RATE T-1 MDTE NO. 133B

DELIVERY SERVICES:

CUSTOMER	\$ 10.13 PER BILL		
	PEAK 33.08%	OFF-PEAK 66.92%	
DISTRIBUTION (summer)	15.401	1.765	CENTS/KWH
DISTRIBUTION (winter)	7.058	1.571	" "
TRANSITION (summer)	11.859	-0.187	" "
TRANSITION (winter)	4.309	-0.187	" "
TRANSMISSION (summer)	5.859	0.000	" "
TRANSMISSION (winter)	2.776	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ (summer)	1.103	1.103	" "
TRANSITION RATE ADJ (winter)	1.103	1.103	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	CENTS/KWH
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**PROPOSED RATE**

GENERAL TOU RATE T-1

DELIVERY SERVICES:

CUSTOMER	\$ 10.13 PER BILL		
	PEAK 33.08%	OFF-PEAK 66.92%	
DISTRIBUTION (summer)	15.401	1.765	CENTS/KWH
DISTRIBUTION (winter)	7.058	1.571	" "
TRANSITION (summer)	11.859	-0.187	" "
TRANSITION (winter)	4.309	-0.187	" "
TRANSMISSION (summer)	5.779	0.000	" "
TRANSMISSION (winter)	2.738	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ (summer)	1.103	1.103	" "
TRANSITION RATE ADJ (winter)	1.103	1.103	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL TOU RATE T-1

CUM % BILLS	SUMMER CUM % KWH	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		200	\$52.93	\$24.63	\$28.30	\$52.93	\$24.63	\$28.30	\$0.00	0.0%
		300	\$74.33	\$36.95	\$37.38	\$74.33	\$36.95	\$37.38	0.00	0.0%
		500	\$117.14	\$61.59	\$55.55	\$117.14	\$61.59	\$55.55	0.00	0.0%
		600	\$138.53	\$73.90	\$64.63	\$138.53	\$73.90	\$64.63	0.00	0.0%
		700	\$159.93	\$86.22	\$73.71	\$159.93	\$86.22	\$73.71	0.00	0.0%
		800	\$181.33	\$98.54	\$82.79	\$181.33	\$98.54	\$82.79	0.00	0.0%
		1,000	\$224.13	\$123.17	\$100.96	\$224.13	\$123.17	\$100.96	0.00	0.0%
		1,200	\$266.93	\$147.80	\$119.13	\$266.92	\$147.80	\$119.12	(0.01)	0.0%
		1,400	\$309.73	\$172.44	\$137.29	\$309.73	\$172.44	\$137.29	0.00	0.0%
		AVG.USE	\$224.13	\$123.17	\$100.96	\$224.13	\$123.17	\$100.96	0.00	0.0%

PRESENT RATE

GENERAL TOU RATE T-1 MDTE NO. 133B

DELIVERY SERVICES:

CUSTOMER	\$ 10.13 PER BILL		CENTS/KWH
	PEAK	OFF-PEAK	
	18.91%	81.09%	
DISTRIBUTION (summer)	15.401	1.765	" "
DISTRIBUTION (winter)	7.058	1.571	" "
TRANSITION (summer)	11.859	-0.187	" "
TRANSITION (winter)	4.309	-0.187	" "
TRANSMISSION (summer)	5.859	0.000	" "
TRANSMISSION (winter)	2.776	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ (summer)	1.103	1.103	" "
TRANSITION RATE ADJ (winter)	1.103	1.103	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	CENTS/KWH
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PROPOSED RATE

GENERAL TOU RATE T-1

DELIVERY SERVICES:

CUSTOMER	\$ 10.13 PER BILL		CENTS/KWH
	PEAK	OFF-PEAK	
	18.91%	81.09%	
DISTRIBUTION (summer)	15.401	1.765	" "
DISTRIBUTION (winter)	7.058	1.571	" "
TRANSITION (summer)	11.859	-0.187	" "
TRANSITION (winter)	4.309	-0.187	" "
TRANSMISSION (summer)	5.779	0.000	" "
TRANSMISSION (winter)	2.738	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ (summer)	1.103	1.103	" "
TRANSITION RATE ADJ (winter)	1.103	1.103	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	12.317	12.317	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE T-2

LINE	Hours Use CUM % BILLS	350 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	35,000	\$8,222	\$6,346	\$1,876	\$8,221	\$6,346	\$1,875	(\$2)	0.0%
2		150	52,500	\$12,320	\$9,519	\$2,801	\$12,317	\$9,519	\$2,798	(3)	0.0%
3		250	87,500	\$20,601	\$15,865	\$4,736	\$20,597	\$15,865	\$4,732	(4)	0.0%
4		500	175,000	\$41,139	\$31,729	\$9,410	\$41,131	\$31,729	\$9,401	(9)	0.0%
5		750	262,500	\$61,626	\$47,594	\$14,032	\$61,613	\$47,594	\$14,019	(13)	0.0%
6		1000	350,000	\$82,112	\$63,459	\$18,654	\$82,095	\$63,459	\$18,636	(18)	0.0%
7		1500	525,000	\$123,293	\$95,188	\$28,105	\$123,267	\$95,188	\$28,079	(26)	0.0%
8		2000	700,000	\$164,266	\$126,917	\$37,349	\$164,231	\$126,917	\$37,314	(35)	0.0%
9		3000	1,050,000	\$246,211	\$190,376	\$55,836	\$246,159	\$190,376	\$55,783	(53)	0.0%
10	AVG.USE	1200	420,000	\$98,709	\$76,150	\$22,559	\$98,688	\$76,150	\$22,538	(\$21)	0.0%

**PRESENT RATE**

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:

CUSTOMER				
	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	
DISTRIBUTION	(summer)	\$	18.43	PER KVA
DISTRIBUTION	(winter)	\$	9.92	
TRANSMISSION	(summer)	\$	5.13	
TRANSMISSION	(winter)	\$	5.13	
TRANSITION	(summer)	\$	4.60	
TRANSITION	(winter)	\$	-	

	PEAK	OFF-PEAK	
	44.56%	55.44%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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**PROPOSED RATE**

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER				
	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	
DISTRIBUTION	(summer)	\$	18.43	PER KVA
DISTRIBUTION	(winter)	\$	9.92	
TRANSMISSION	(summer)	\$	5.06	
TRANSMISSION	(winter)	\$	5.06	
TRANSITION	(summer)	\$	4.60	
TRANSITION	(winter)	\$	-	

	PEAK	OFF-PEAK	
	44.56%	55.44%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE T-2

LINE	Hours Use CUM % BILLS	350 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	35,000	\$9,856	\$6,346	\$3,510	\$9,854	\$6,346	\$3,508	(\$2)	0.0%
2		150	52,500	\$14,770	\$9,519	\$5,251	\$14,767	\$9,519	\$5,248	(3)	0.0%
3		250	87,500	\$24,684	\$15,865	\$8,820	\$24,680	\$15,865	\$8,815	(4)	0.0%
4		500	175,000	\$49,306	\$31,729	\$17,577	\$49,297	\$31,729	\$17,568	(9)	0.0%
5		750	262,500	\$73,876	\$47,594	\$26,282	\$73,863	\$47,594	\$26,269	(13)	0.0%
6		1000	350,000	\$98,445	\$63,459	\$34,987	\$98,428	\$63,459	\$34,969	(18)	0.0%
7		1500	525,000	\$147,793	\$95,188	\$52,605	\$147,766	\$95,188	\$52,579	(26)	0.0%
8		2000	700,000	\$196,932	\$126,917	\$70,015	\$196,897	\$126,917	\$69,980	(35)	0.0%
9		3000	1,050,000	\$295,211	\$190,376	\$104,835	\$295,158	\$190,376	\$104,783	(53)	0.0%
10	AVG.USE	1200	420,000	\$118,309	\$76,150	\$42,159	\$118,288	\$76,150	\$42,138	(\$21)	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.13	
TRANSMISSION (winter)	\$	5.13	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

	PEAK	OFF-PEAK	
	35.47%	64.53%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.06	
TRANSMISSION (winter)	\$	5.06	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

	PEAK	OFF-PEAK	
	35.47%	64.53%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE T-2

LINE	Hours Use CUM % BILLS	400 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	40,000	\$9,178	\$7,252	\$1,926	\$9,177	\$7,252	\$1,925	(\$1)	0.0%
2		150	60,000	\$13,753	\$10,879	\$2,875	\$13,752	\$10,879	\$2,873	(2)	0.0%
3		250	100,000	\$22,990	\$18,131	\$4,859	\$22,988	\$18,131	\$4,857	(3)	0.0%
4		500	200,000	\$45,918	\$36,262	\$9,656	\$45,913	\$36,262	\$9,651	(5)	0.0%
5		750	300,000	\$68,794	\$54,393	\$14,401	\$68,786	\$54,393	\$14,393	(8)	0.0%
6		1000	400,000	\$91,669	\$72,524	\$19,145	\$91,659	\$72,524	\$19,135	(10)	0.0%
7		1500	600,000	\$137,629	\$108,786	\$28,843	\$137,614	\$108,786	\$28,828	(15)	0.0%
8		2000	800,000	\$183,380	\$145,048	\$38,332	\$183,360	\$145,048	\$38,312	(20)	0.0%
9		3000	1,200,000	\$274,883	\$217,572	\$57,311	\$274,853	\$217,572	\$57,281	(30)	0.0%
10	AVG.USE	1200	480,000	\$110,178	\$87,029	\$23,149	\$110,166	\$87,029	\$23,137	(\$12)	0.0%

**PRESENT RATE**

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.13	
TRANSMISSION (winter)	\$	5.13	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

PEAK OFF-PEAK

	44.56%	55.44%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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**PROPOSED RATE**

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.06	
TRANSMISSION (winter)	\$	5.06	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

PEAK OFF-PEAK

	44.56%	55.44%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE T-2

LINE	Hours Use CUM % BILLS	400 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE		
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%	
1		100	40,000	\$10,857	\$7,252	\$3,605	\$10,856	\$7,252	\$3,604	(\$1)	0.0%	
2		150	60,000	\$16,272	\$10,879	\$5,394	\$16,271	\$10,879	\$5,392	(2)	0.0%	
3		250	100,000	\$27,189	\$18,131	\$9,058	\$27,186	\$18,131	\$9,055	(3)	0.0%	
4		500	200,000	\$54,315	\$36,262	\$18,053	\$54,310	\$36,262	\$18,048	(5)	0.0%	
5		750	300,000	\$81,389	\$54,393	\$26,996	\$81,382	\$54,393	\$26,989	(8)	0.0%	
6		1000	400,000	\$108,463	\$72,524	\$35,939	\$108,453	\$72,524	\$35,929	(10)	0.0%	
7		1500	600,000	\$162,819	\$108,786	\$54,033	\$162,804	\$108,786	\$54,018	(15)	0.0%	
8		2000	800,000	\$216,968	\$145,048	\$71,920	\$216,948	\$145,048	\$71,900	(20)	0.0%	
9		3000	1,200,000	\$325,264	\$217,572	\$107,692	\$325,234	\$217,572	\$107,662	(30)	0.0%	
10		AVG.USE	1200	480,000	\$130,330	\$87,029	\$43,302	\$130,318	\$87,029	\$43,290	(\$12)	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.13	
TRANSMISSION (winter)	\$	5.13	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

	PEAK	OFF-PEAK	
	35.47%	64.53%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.06	
TRANSMISSION (winter)	\$	5.06	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

	PEAK	OFF-PEAK	
	35.47%	64.53%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE T-2

LINE	Hours Use CUM % BILLS	450 WINTER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	45,000	\$10,134	\$8,159	\$1,975	\$10,134	\$8,159	\$1,975	(\$0)	0.0%
2		150	67,500	\$15,187	\$12,238	\$2,948	\$15,186	\$12,238	\$2,948	(0)	0.0%
3		250	112,500	\$25,380	\$20,397	\$4,982	\$25,379	\$20,397	\$4,982	(1)	0.0%
4		500	225,000	\$50,697	\$40,795	\$9,902	\$50,695	\$40,795	\$9,901	(1)	0.0%
5		750	337,500	\$75,962	\$61,192	\$14,769	\$75,960	\$61,192	\$14,768	(2)	0.0%
6		1000	450,000	\$101,227	\$81,590	\$19,637	\$101,224	\$81,590	\$19,635	(3)	0.0%
7		1500	675,000	\$151,964	\$122,384	\$29,580	\$151,961	\$122,384	\$29,576	(4)	0.0%
8		2000	900,000	\$202,494	\$163,179	\$39,315	\$202,489	\$163,179	\$39,310	(5)	0.0%
9		3000	1,350,000	\$303,554	\$244,769	\$58,786	\$303,547	\$244,769	\$58,778	(8)	0.0%
10	AVG.USE	1200	540,000	\$121,646	\$97,907	\$23,739	\$121,643	\$97,907	\$23,736	(\$3)	0.0%

PRESENT RATE

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.13	
TRANSMISSION (winter)	\$	5.13	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

	PEAK	OFF-PEAK	
	44.56%	55.44%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.030	0.030	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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PROPOSED RATE

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER	KW < 150	\$	27.77	PER BILL
	150<KW<=300	\$	114.62	
	300<KW<=1000	\$	166.67	
	KW > 1000	\$	374.57	

DISTRIBUTION (summer)	\$	18.43	PER KVA
DISTRIBUTION (winter)	\$	9.92	
TRANSMISSION (summer)	\$	5.06	
TRANSMISSION (winter)	\$	5.06	
TRANSITION (summer)	\$	4.60	
TRANSITION (winter)	\$	-	

	PEAK	OFF-PEAK	
	44.56%	55.44%	
TRANSITION (summer)	2.746	0.472	CENTS/KWH
TRANSITION (winter)	0.652	0.120	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "
TRANSITION RATE ADJ	0.188	0.188	" "
PENSION ADJ.	0.045	0.045	" "
RAAF ADJ.	0.043	0.043	" "
DEFAULT SERVICE ADJ.	0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE	18.131	18.131	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE T-2

LINE	Hours Use CUM % BILLS	450 SUMMER KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		100	45,000	\$11,859	\$8,159	\$3,700	\$11,859	\$8,159	\$3,700	(\$0)	0.0%
2		150	67,500	\$17,775	\$12,238	\$5,536	\$17,775	\$12,238	\$5,536	(0)	0.0%
3		250	112,500	\$29,693	\$20,397	\$9,296	\$29,693	\$20,397	\$9,295	(1)	0.0%
4		500	225,000	\$59,324	\$40,795	\$18,529	\$59,323	\$40,795	\$18,528	(1)	0.0%
5		750	337,500	\$88,902	\$61,192	\$27,710	\$88,901	\$61,192	\$27,708	(2)	0.0%
6		1000	450,000	\$118,481	\$81,590	\$36,891	\$118,478	\$81,590	\$36,889	(3)	0.0%
7		1500	675,000	\$177,846	\$122,384	\$55,462	\$177,842	\$122,384	\$55,458	(4)	0.0%
8		2000	900,000	\$237,003	\$163,179	\$73,824	\$236,998	\$163,179	\$73,819	(5)	0.0%
9		3000	1,350,000	\$355,317	\$244,769	\$110,549	\$355,310	\$244,769	\$110,541	(8)	0.0%
10	AVG.USE	1200	540,000	\$142,352	\$97,907	\$44,444	\$142,349	\$97,907	\$44,441	(\$3)	0.0%

**PRESENT RATE**

LARGE GENERAL TOU RATE T-2 MDTE NO. 134B

DELIVERY SERVICES:

CUSTOMER					
	KW < 150	\$	27.77	PER BILL	
	150<KW<=300	\$	114.62		
	300<KW<=1000	\$	166.67		
	KW > 1000	\$	374.57		
DISTRIBUTION (summer)		\$	18.43	PER KVA	
DISTRIBUTION (winter)		\$	9.92		
TRANSMISSION (summer)		\$	5.13		
TRANSMISSION (winter)		\$	5.13		
TRANSITION (summer)		\$	4.60		
TRANSITION (winter)		\$	-		

PEAK OFF-PEAK

		35.47%	64.53%	
TRANSITION (summer)		2.746	0.472	CENTS/KWH
TRANSITION (winter)		0.652	0.120	" "
DEMAND-SIDE MGT		0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		0.188	0.188	" "
PENSION ADJ.		0.030	0.030	" "
RAAF ADJ.		0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE		18.131	18.131	CENTS/KWH
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**PROPOSED RATE**

LARGE GENERAL TOU RATE T-2

DELIVERY SERVICES:

CUSTOMER					
	KW < 150	\$	27.77	PER BILL	
	150<KW<=300	\$	114.62		
	300<KW<=1000	\$	166.67		
	KW > 1000	\$	374.57		
DISTRIBUTION (summer)		\$	18.43	PER KVA	
DISTRIBUTION (winter)		\$	9.92		
TRANSMISSION (summer)		\$	5.06		
TRANSMISSION (winter)		\$	5.06		
TRANSITION (summer)		\$	4.60		
TRANSITION (winter)		\$	-		

PEAK OFF-PEAK

		35.47%	64.53%	
TRANSITION (summer)		2.746	0.472	CENTS/KWH
TRANSITION (winter)		0.652	0.120	" "
DEMAND-SIDE MGT		0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	" "
TRANSITION RATE ADJ		0.188	0.188	" "
PENSION ADJ.		0.045	0.045	" "
RAAF ADJ.		0.043	0.043	" "
DEFAULT SERVICE ADJ.		0.065	0.065	" "

SUPPLIER SERVICES:

BASIC SERVICE		18.131	18.131	CENTS/KWH
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BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
RATE WR

LINE	Month	KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		>5000									
2	Winter										
3	Peak	17390	3,577,196	782,056	648,581	133,474	781,723	648,581	133,141	(333)	-0.04%
4	Off Peak	0	7,999,391	1,613,877	1,450,370	163,508	1,615,077	1,450,370	164,707	1,200	0.07%
5	Total		11,576,587	2,395,933	2,098,951	296,982	2,396,800	2,098,951	297,849	867	0.04%
6	Summer										
7	Peak	13374	1,902,224	433,846	344,892	88,953	433,462	344,892	88,570	(383)	-0.09%
8	Off Peak	0	7,457,154	1,504,481	1,352,057	152,424	1,505,599	1,352,057	153,543	1,119	0.07%
9	Total		9,359,378	1,938,327	1,696,949	241,378	1,939,062	1,696,949	242,113	735	0.04%

			<u>Winter</u>	<u>Summer</u>		<u>Winter</u>	<u>Summer</u>		
Customer Charge	\$	187.00	\$	187.00	Customer Charge	\$	187.00	\$	187.00
Distribution >5000	\$	(0.27)	\$	-	Distribution >5000 Winter	\$	(0.27)	\$	-
Transmission >5000	\$	3.73	\$	3.73	Transmission >5000 Winter	\$	3.68	\$	3.68
Energy Charges - Winter/Summer					Energy Charges - Winter - On-peak				
Distribution	\$	0.00382	\$	0.00382	Distribution	\$	0.00382	\$	0.00382
Transition	\$	0.01447	\$	0.01447	Transition	\$	0.01447	\$	0.01447
Energy efficiency	\$	0.00250	\$	0.00250	Energy efficiency	\$	0.00250	\$	0.00250
Renewables	\$	0.00050	\$	0.00050	Renewables	\$	0.00050	\$	0.00050
Transition Rate Adj.	\$	(0.00223)	\$	(0.00223)	Transition Rate Adj.	\$	(0.00223)	\$	(0.00223)
Pension Adj. Factor	\$	0.00030	\$	0.00030	Pension Adj. Factor	\$	0.00045	\$	0.00045
RAAF	\$	0.00043	\$	0.00043	RAAF	\$	0.00043	\$	0.00043
Default Service Adj	\$	0.00065	\$	0.00065	Default Service Adj	\$	0.00065	\$	0.00065
Default Service	\$	0.18131	\$	0.18131	Default Service	\$	0.18131	\$	0.18131

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
CONTRACT RATE A

LINE				PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	Month	KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		>10									
Winter											
1st 2000	100		3,514	1,515	433	1,082	1,510	433	1,077	(5)	-0.4%
> 150 HU	0		17,551	2,524	2,162	362	2,526	2,162	365	3	0.1%
Excess	0		21,996	3,237	2,709	528	3,240	2,709	531	3	0.1%
Total			43,061	7,276	5,304	1,972	7,276	5,304	1,972	0	0.0%
Summer											
1st 2000	130		3,973	3,074	489	2,584	3,057	489	2,568	(17)	-0.5%
> 150 HU			22,475	3,477	2,768	709	3,480	2,768	712	3	0.1%
Excess			33,250	4,725	4,095	629	4,730	4,095	634	5	0.1%
Total			59,698	11,276	7,353	3,923	11,267	7,353	3,914	(9)	-0.1%

**PRESENT RATE**

Customer		\$	9.10	PER BILL	Customer		\$	9.10	
			<u>FIRST 10 kw</u>	<u>OVER 10 kw</u>			<u>FIRST 10 kw</u>	<u>OVER 10 kw</u>	
DISTRIBUTION (summer)		\$0.00	\$	10.11	PER KW	DISTRIBUTION (summer)	\$0.00	\$	10.11
DISTRIBUTION (winter)		\$0.00	\$	4.72		DISTRIBUTION (winter)	\$0.00	\$	4.72
TRANSMISSION (summer)		\$0.00	\$	9.70	" "	TRANSMISSION (summer)	\$0.00	\$	9.57
TRANSMISSION (winter)		\$0.00	\$	4.57	" "	TRANSMISSION (winter)	\$0.00	\$	4.51
			<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>		<u>1st 2000 kwh</u>	<u>next 150 hrs</u>	<u>additional kwh</u>
DISTRIBUTION (summer)		0.01403		0.00741	0.00585	DISTRIBUTION (summer)	0.01403	0.00741	0.00585
DISTRIBUTION (winter)		0.00907		0.00654	0.00561	DISTRIBUTION (winter)	0.00907	0.00654	0.00561
TRANSITION (summer)		0.06247		0.01557	0.00452	TRANSITION (summer)	0.06247	0.01557	0.00452
TRANSITION (winter)		0.02338		0.00552	0.00982	TRANSITION (winter)	0.02338	0.00552	0.00982
DEMAND-SIDE MGT		0.00250		0.00250	0.00250	DEMAND-SIDE MGT	0.00250	0.00250	0.00250
RENEWABLE ENERGY		0.00050		0.00050	0.00050	RENEWABLE ENERGY	0.00050	0.00050	0.00050
TRANSIT RATE ADJ (summer)		0.00418		0.00418	0.00418	TRANSIT RATE ADJ (summer)	0.00418	0.00418	0.00418
TRANSIT RATE ADJ (winter)		0.00418		0.00418	0.00418	TRANSIT RATE ADJ (winter)	0.00418	0.00418	0.00418
PENSION ADJ.		0.00030		0.00030	0.00030	PENSION ADJ.	0.00045	0.00045	0.00045
RAAF ADJ.		0.00043		0.00043	0.00043	RAAF ADJ.	0.00043	0.00043	0.00043
DEFAULT SERVICE ADJ.		0.00065		0.00065	0.00065	DEFAULT SERVICE ADJ.	0.00065	0.00065	0.00065
SUPPLIER SERVICES:						SUPPLIER SERVICES:			
BASIC SERVICE		0.12317		0.12317	0.12317	BASIC SERVICE	0.12317	0.12317	0.12317

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
CONTRACT RATE B

LINE	Month	KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	<u>Winter</u>										
2	Peak	12,010	134,440	100,733	24,375	76,358	100,753	24,375	76,378	20	0.02%
3	Off Peak	0	<u>250,017</u>	<u>47,716</u>	<u>45,331</u>	<u>2,385</u>	<u>47,753</u>	<u>45,331</u>	<u>2,423</u>	38	0.08%
4	Total		384,457	148,449	69,706	78,743	148,506	69,706	78,801	58	0.04%
5	<u>Summer</u>										
6	Peak	4,450	92,097	85,467	16,698	68,769	85,481	16,698	68,783	14	0.02%
7	Off Peak	0	<u>339,703</u>	<u>65,471</u>	<u>61,592</u>	<u>3,879</u>	<u>65,522</u>	<u>61,592</u>	<u>3,930</u>	51	0.08%
8	Total		431,800	150,938	78,290	72,648	151,003	78,290	72,713	65	0.04%
9											

	<u>Winter</u>		<u>Summer</u>			<u>Winter</u>		<u>Summer</u>	
Customer Charge	\$	2,200.15	\$	2,200.15	Customer Charge	\$	2,200.15	\$	2,200.15
Distribution	\$	6.03	\$	14.20	Distribution >5000 Winter	\$	6.03	\$	14.20
Transmission	\$	0.05	\$	0.16	Transmission >5000 Winter	\$	0.05	\$	0.16
Transition	\$	(0.09)	\$	0.11		\$	(0.09)	\$	0.11
Energy Charges - Winter/Summer					Energy Charges - Winter - On-peak				
Distribution	\$	-	\$	-	Distribution	\$	-	\$	-
Transition Peak	\$	0.00979	\$	0.01642	Transition	\$	0.00979	\$	0.01642
Transition OffPeak	\$	0.00228	\$	0.00416		\$	0.00228	\$	0.00416
Energy efficiency	\$	0.00250	\$	0.00250	Energy efficiency	\$	0.00250	\$	0.00250
Renewables	\$	0.00050	\$	0.00050	Renewables	\$	0.00050	\$	0.00050
Transition Rate Adj.	\$	0.00288	\$	0.00288	Transition Rate Adj.	\$	0.00288	\$	0.00288
Pension Adj. Factor	\$	0.00030	\$	0.00030	Pension Adj. Factor	\$	0.00045	\$	0.00045
RAAF	\$	0.00043	\$	0.00043	RAAF	\$	0.00043	\$	0.00043
Default Service Adj	\$	0.00065	\$	0.00065	Default Service Adj	\$	0.00065	\$	0.00065
Default Service	\$	0.18131	\$	0.18131	Default Service	\$	0.18131	\$	0.18131

BOSTON EDISON COMPANY  
TYPICAL BILL ANALYSIS  
SPECIAL CONTRACT C

LINE	Month	KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	<u>Winter</u>										
2	Peak	12,010	134,440	108,812	25,851	82,960	107,742	25,851	81,890	(1,070)	-0.98%
3	Off Peak	0	<u>250,017</u>	<u>52,789</u>	<u>48,076</u>	<u>4,713</u>	<u>52,826</u>	<u>48,076</u>	4,750	38	0.07%
4	Total		384,457	161,600	73,927	87,673	160,568	73,927	86,641	(1,032)	-0.64%
5	<u>Summer</u>										
6	Peak	4,450	92,097	49,651	17,709	31,942	49,255	17,709	31,546	(396)	-0.80%
7	Off Peak	0	<u>339,703</u>	<u>71,725</u>	<u>65,321</u>	<u>6,403</u>	<u>71,776</u>	<u>65,321</u>	<u>6,454</u>	51	0.07%
8	Total		431,800	121,376	83,031	38,345	121,031	83,031	38,001	(345)	-0.28%
9											

	<u>Winter</u>		<u>Summer</u>			<u>Winter</u>		<u>Summer</u>	
Customer Charge	\$	645.00	\$	645.00	Customer Charge	\$	636.00	\$	636.00
Distribution	\$	-	\$	-	Distribution >5000 Winter	\$	-	\$	-
Transmission	\$	6.64	\$	6.64	Transmission >5000 Winter	\$	6.55	\$	6.55
Transition	\$	0.00	\$	0.00		\$	0.00	\$	0.00
Energy Charges - Winter/Summer					Energy Charges - Winter - On-peak				
Distribution	\$	-	\$	-	Distribution	\$	-	\$	-
Transition Peak	\$	0.01447	\$	0.01447	Transition	\$	0.01447	\$	0.01447
Transition OffPeak	\$	0.01447	\$	0.01447		\$	0.01447	\$	0.01447
Energy efficiency	\$	0.00250	\$	0.00250	Energy efficiency	\$	0.00250	\$	0.00250
Renewables	\$	0.00050	\$	0.00050	Renewables	\$	0.00050	\$	0.00050
Transition Rate Adj.	\$	-	\$	-	Transition Rate Adj.	\$	-	\$	-
Pension Adj. Factor	\$	0.00030	\$	0.00030	Pension Adj. Factor	\$	0.00045	\$	0.00045
RAAF	\$	0.00043	\$	0.00043	RAAF	\$	0.00043	\$	0.00043
Default Service Adj	\$	0.00065	\$	0.00065	Default Service Adj	\$	0.00065	\$	0.00065
Default Service	\$	0.19229	\$	0.19229	Default Service	\$	0.19229	\$	0.19229

**Cambridge Electric Light Company**  
Rate Design Worksheet - Merger: 13.8 kV Transfer

<b>R-1</b>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
<b>Customer</b>	\$ 6.87			\$ 6.87	
<b>Energy Charges</b>					
Distribution	\$ 0.02545	\$ 0.00920		\$ 0.03465	36.1%
Transmission	\$ 0.03026	\$ (0.00920)	\$ (0.00187)	\$ 0.01919	-36.6%
Transition	\$ 0.01489			\$ 0.01489	
Transition Rate Adj	\$ (0.00077)			\$ (0.00077)	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.12045			\$ 0.12045	
<b>Total Energy</b>	\$ 0.19672	\$ -	\$ (0.00228)	\$ 0.19444	-1.2%

<b>R-2</b>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
<b>Customer</b>	\$ 4.51			\$ 4.51	
<b>Energy Charges</b>					
Distribution	\$ 0.00386	\$ 0.00920		\$ 0.01306	238.4%
Transmission	\$ 0.03026	\$ (0.00920)	\$ (0.00187)	\$ 0.01919	-36.6%
Transition	\$ 0.01489			\$ 0.01489	
Transition Rate Adj	\$ (0.00068)			\$ (0.00068)	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.12045			\$ 0.12045	
<b>Total Energy</b>	\$ 0.17522	\$ -	\$ (0.00228)	\$ 0.17294	-1.3%

<b>R-3</b>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
<b>Customer</b>	\$ 7.77			\$ 7.77	
<b>Energy Charges</b>					
Distribution	\$ 0.03037	\$ 0.01082		\$ 0.04119	35.6%
Transmission	\$ 0.03560	\$ (0.01082)	\$ (0.00220)	\$ 0.02258	-36.6%
Transition	\$ 0.01489			\$ 0.01489	
Transition Rate Adj	\$ (0.00100)			\$ (0.00100)	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.12045			\$ 0.12045	
<b>Total Energy</b>	\$ 0.20675	\$ -	\$ (0.00261)	\$ 0.20414	-1.3%

<b>R-4</b>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
<b>Customer</b>	\$ 5.09			\$ 5.09	
<b>Energy Charges</b>					
Distribution	\$ 0.00625	\$ 0.01082		\$ 0.01707	173.1%
Transmission	\$ 0.03560	\$ (0.01082)	\$ (0.00220)	\$ 0.02258	-36.6%
Transition	\$ 0.01489			\$ 0.01489	
Transition Rate Adj	\$ (0.00058)			\$ (0.00058)	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.12045			\$ 0.12045	
<b>Total Energy</b>	\$ 0.18305	\$ -	\$ (0.00261)	\$ 0.18044	-1.4%

**Cambridge Electric Light Company**  
Rate Design Worksheet - Merger: 13.8 kV Transfer

<b>R-5</b>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
Customer	\$ 10.47			\$ 10.47	0.0%
Energy Charges					
Distribution					
Peak	\$ 0.09392	\$ 0.02065		\$ 0.11457	22.0%
Low Load	\$ 0.01209			\$ 0.01209	
Transmission					
Peak	\$ 0.06794	\$ (0.02065)	\$ (0.00419)	\$ 0.04310	-36.6%
Low Load	\$ -			\$ -	
Transition					
Peak	\$ 0.02711			\$ 0.02711	
Low Load	\$ 0.01139			\$ 0.01139	
Transition Rate Adj					
Peak	\$ (0.00154)			\$ (0.00154)	
Low Load	\$ (0.00199)			\$ (0.00199)	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.12045			\$ 0.12045	
<b>Total Peak Energy</b>	<b>\$ 0.31432</b>	<b>\$ -</b>	<b>\$ (0.00460)</b>	<b>\$ 0.30972</b>	<b>-1.5%</b>
<b>Total Low Load Energy</b>	<b>\$ 0.14838</b>	<b>\$ -</b>	<b>\$ (0.00041)</b>	<b>\$ 0.14797</b>	<b>-0.3%</b>

<b>R-6</b>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
Customer	\$ 11.37			\$ 11.37	0.0%
Energy Charges					
Distribution					
Peak	\$ 0.12393	\$ 0.04084		\$ 0.16477	33.0%
Low Load	\$ 0.01715			\$ 0.01715	
Transmission	\$ -			\$ -	
Peak	\$ 0.13436	\$ (0.04084)	\$ (0.00829)	\$ 0.08523	-36.6%
Low Load	\$ -			\$ -	
Transition	\$ -			\$ -	
Peak	\$ 0.08697			\$ 0.08697	
Low Load	\$ 0.00940			\$ 0.00940	
Transition Rate Adj	\$ -			\$ -	
Peak	\$ 0.01182			\$ 0.01182	
Low Load	\$ 0.01182			\$ 0.01182	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.12045			\$ 0.12045	
<b>Total Peak Energy</b>	<b>\$ 0.48397</b>	<b>\$ -</b>	<b>\$ (0.00870)</b>	<b>\$ 0.47527</b>	<b>-1.8%</b>
<b>Total Low Load Energy</b>	<b>\$ 0.16526</b>	<b>\$ -</b>	<b>\$ (0.00041)</b>	<b>\$ 0.16485</b>	<b>-0.2%</b>

**Cambridge Electric Light Company**  
Rate Design Worksheet - Merger: 13.8 kV Transfer

<b>G-0 (Non-Demand)</b>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
Customer	\$ 4.62			\$ 4.62	
<b>Energy Charges</b>					
Distribution	\$ 0.02186	\$ 0.00862		\$ 0.03048	39.4%
Transmission	\$ 0.02837	\$ (0.00862)	\$ (0.00175)	\$ 0.01800	-36.6%
Transition	\$ 0.01489			\$ 0.01489	
Transition Rate Adj	\$ (0.00072)			\$ (0.00072)	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.11620			\$ 0.11620	
<b>Total Energy</b>	<b>\$ 0.18704</b>	<b>\$ -</b>	<b>\$ (0.00216)</b>	<b>\$ 0.18488</b>	<b>-1.2%</b>
<b>G-1</b>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
Customer	\$ 7.32			\$ 7.32	
<b>Demand Charges &lt; 10 kW</b>					
Distribution < 10 kW	\$ 1.29	\$ 2.57		\$ 3.86	199.4%
Transition < 10 kW	\$ 4.36			\$ 4.36	
Transmission	\$ 8.44	\$ (2.57)	\$ (0.52)	\$ 5.35	-36.6%
<b>Total Demand Charges &lt; 10 kW</b>	<b>\$ 14.09</b>	<b>\$ -</b>	<b>\$ (0.52)</b>	<b>\$ 13.57</b>	<b>-3.7%</b>
<b>Demand Charges &gt; 10 kW</b>					
Distribution > 10 kW	\$ 4.54	\$ 2.56		\$ 7.10	56.4%
Transition > 10 kW	\$ 4.36			\$ 4.36	
Transmission	\$ 8.44	\$ (2.56)	\$ (0.52)	\$ 5.36	-36.5%
<b>Total Demand Charges &gt; 10 kW</b>	<b>\$ 17.34</b>	<b>\$ -</b>	<b>\$ (0.52)</b>	<b>\$ 16.82</b>	<b>-3.0%</b>
<b>Energy Charges</b>					
Distribution (Energy)	\$ 0.00783			\$ 0.00783	
Transition Rate Adj	\$ (0.00022)			\$ (0.00022)	
Transition (Energy)	\$ -			\$ -	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.11620			\$ 0.11620	
<b>Total Energy Charges</b>	<b>\$ 0.13025</b>		<b>\$ (0.00041)</b>	<b>\$ 0.12984</b>	<b>-0.3%</b>

**Cambridge Electric Light Company**  
Rate Design Worksheet - Merger: 13.8 kV Transfer

<b>G-2</b>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
Customer	\$ 90.00			\$ 90.00	
Demand Charges < 100 kva					
Distribution < 100 kva	\$ 1.09	\$ 1.76		\$ 2.85	161.5%
Transmission < 100 kva	\$ 5.80	\$ (1.76)	\$ (0.36)	\$ 3.68	-36.6%
Transition < 100 kva	\$ 1.27			\$ 1.27	0.0%
<b>Total Demand Charges &lt; 100 kva</b>	<b>\$ 8.16</b>	<b>\$ -</b>	<b>\$ (0.36)</b>	<b>\$ 7.80</b>	<b>-4.4%</b>
Demand Charges > 100 kva					
Distribution > 100 kva	\$ 2.06	\$ 3.64		\$ 5.70	176.7%
Transmission > 100 kva	\$ 11.96	\$ (3.64)	\$ (0.74)	\$ 7.58	-36.6%
Transition > 100 kva	\$ 1.27			\$ 1.27	0.0%
<b>Total Demand Charges &gt; 100 kva</b>	<b>\$ 15.29</b>	<b>\$ -</b>	<b>\$ (0.74)</b>	<b>\$ 14.55</b>	<b>-4.8%</b>
Energy Charges - Peak					
Distribution (Energy)	\$ 0.00604			\$ 0.00604	
Transition (Energy)	\$ 0.01672			\$ 0.01672	
Transition Rate Adj	\$ 0.00031			\$ 0.00031	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.16890			\$ 0.16890	
<b>Total Energy Charges - Peak</b>	<b>\$ 0.19841</b>		<b>\$ (0.00041)</b>	<b>\$ 0.19800</b>	<b>-0.2%</b>
Energy Charges - Low A					
Distribution (Energy)	\$ 0.00604			\$ 0.00604	
Transition (Energy)	\$ 0.00960			\$ 0.00960	
Transition Rate Adj	\$ 0.00031			\$ 0.00031	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.16890			\$ 0.16890	
<b>Total Energy Charges - Low A</b>	<b>\$ 0.19129</b>		<b>\$ (0.00041)</b>	<b>\$ 0.19088</b>	<b>-0.2%</b>
Energy Charges - Low B					
Distribution (Energy)	\$ 0.00604			\$ 0.00604	
Transition (Energy)	\$ 0.00960			\$ 0.00960	
Transition Rate Adj	\$ 0.00031			\$ 0.00031	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.16890			\$ 0.16890	
<b>Total Energy Charges - Low B</b>	<b>\$ 0.19129</b>		<b>\$ (0.00041)</b>	<b>\$ 0.19088</b>	<b>-0.2%</b>

**Cambridge Electric Light Company**  
Rate Design Worksheet - Merger: 13.8 kV Transfer

<b>G-3</b>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
Customer	\$ 90.00			\$ 90.00	0.0%
Demand Charges < 100 kva					
Distribution < 100 kva	\$ -	\$ 116.15		\$ 116.15	
Transmission < 100 kva	\$ 382.13	\$ (116.15)	\$ (23.59)	\$ 242.39	-36.6%
Transition < 100 kva	\$ 237.00			\$ 237.00	
Interruptible Credit	\$ (0.83)			\$ (0.83)	
<b>Total Demand Charges &lt; 100 kva</b>	<b>\$ 618.30</b>	<b>\$ -</b>	<b>\$ (23.59)</b>	<b>\$ 594.71</b>	<b>-3.8%</b>
Demand Charges > 100 kva					
Distribution > 100 kva	\$ 2.08	\$ 2.22		\$ 4.30	106.9%
Transmission > 100 kva	\$ 7.31	\$ (2.22)	\$ (0.45)	\$ 4.64	-36.5%
Transition > 100 kva	\$ 1.68			\$ 1.68	
Interruptible Credit	\$ (0.83)			\$ (0.83)	
<b>Total Demand Charges &gt; 100 kva</b>	<b>\$ 10.24</b>	<b>\$ -</b>	<b>\$ (0.45)</b>	<b>\$ 9.79</b>	<b>-4.4%</b>
Energy Charges					
Distribution (Energy)	\$ (0.00015)			\$ (0.00015)	
Transition (Energy)	\$ 0.01099			\$ 0.01099	
Transition Rate Adj	\$ 0.00103			\$ 0.00103	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.16890			\$ 0.16890	
<b>Total Energy Charges</b>	<b>\$ 0.18721</b>	<b>\$ -</b>	<b>\$ (0.00041)</b>	<b>\$ 0.18680</b>	<b>-0.2%</b>

<b>G-4</b>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
Customer	\$ 10.92			\$ 10.92	
Demand Charges - Peak					
Distribution (Demand)	\$ 1.72	\$ 2.51		\$ 4.23	146.1%
Transmission (Demand)	\$ 8.25	\$ (2.51)	\$ (0.51)	\$ 5.23	-36.6%
Transition (Demand)	\$ 6.02			\$ 6.02	
Transition Rate Adj	\$ (0.18)			\$ (0.18)	
<b>Total Demand Charges - Peak</b>	<b>\$ 15.80</b>	<b>\$ -</b>	<b>\$ (0.51)</b>	<b>\$ 15.29</b>	<b>-3.2%</b>
Energy Charges					
Distribution (Energy)	\$ 0.00695			\$ 0.00695	
Transition (Energy)	\$ -			\$ -	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.11620			\$ 0.11620	
<b>Total Energy Charges</b>	<b>\$ 0.12959</b>	<b>\$ -</b>	<b>\$ (0.00041)</b>	<b>\$ 0.12918</b>	<b>-0.3%</b>

**Cambridge Electric Light Company**  
Rate Design Worksheet - Merger: 13.8 kV Transfer

<b>G-5</b>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
<b>Customer</b>	\$ 7.20			\$ 7.20	
<b>Energy Charges &lt; 5000 kWh</b>					
Distribution	\$ 0.00495	\$ 0.00788		\$ 0.01283	159.2%
Transmission	\$ 0.02591	\$ (0.00788)	\$ (0.00160)	\$ 0.01643	-36.6%
Transition	\$ 0.01489			\$ 0.01489	
Transition Rate Adj	\$ (0.00113)			\$ (0.00113)	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.11620			\$ 0.11620	
<b>Total Energy Charges &lt; 5000 kWh</b>	\$ 0.16726	\$ -	\$ (0.00201)	\$ 0.16525	-1.2%
<b>Energy Charges &gt; 5000 kWh</b>					
Distribution	\$ 0.01053	\$ 0.01010		\$ 0.02063	95.9%
Transmission	\$ 0.03322	\$ (0.01010)	\$ (0.00205)	\$ 0.02107	-36.6%
Transition	\$ 0.01489			\$ 0.01489	
Transition Rate Adj	\$ (0.00113)			\$ (0.00113)	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.11620			\$ 0.11620	
<b>Total Energy Charges &gt; 5000 kWh</b>	\$ 0.18015	\$ -		\$ 0.17769	-1.4%
<b>G-6 (Non-Demand)</b>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
<b>Customer</b>	\$ 8.22			\$ 8.22	
<b>Energy Charges - Peak</b>					
Distribution	\$ 0.05169	\$ 0.02924		\$ 0.08093	56.6%
Transmission	\$ 0.09620	\$ (0.02924)	\$ (0.00594)	\$ 0.06102	-36.6%
Transition	\$ 0.02802			\$ 0.02802	
Transition Rate Adj	\$ (0.00072)			\$ (0.00072)	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.11620			\$ 0.11620	
<b>Total Energy Charges - Peak</b>	\$ 0.29783	\$ -	\$ (0.00635)	\$ 0.29148	-2.1%
<b>Energy Charges - Low Load</b>					
Distribution	\$ 0.01161	\$ -		\$ 0.01161	0.0%
Transmission	\$ -	\$ -	\$ -	\$ -	
Transition	\$ 0.00987			\$ 0.00987	
Transition Rate Adj	\$ (0.00072)			\$ (0.00072)	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Default Service	\$ 0.11620			\$ 0.11620	
<b>Total Energy Charges - Low Load</b>	\$ 0.14340	\$ -	\$ (0.00041)	\$ 0.14299	-0.3%

**Cambridge Electric Light Company**  
Rate Design Worksheet - Merger: 13.8 kV Transfer

<u>S-1/S-2</u>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
Customer Charge	\$ -			\$ -	
<b>Energy Charges</b>					
Distribution	\$ 0.03218	\$ 0.00719		\$ 0.03937	22.3%
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Transmission	\$ 0.02367	\$ (0.00719)	\$ (0.00146)	\$ 0.01502	-36.5%
Transition	\$ 0.01489			\$ 0.01489	
Transition Rate Adj.	\$ (0.00067)			\$ (0.00067)	
Pension Adj. Factor	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
Default Service Adj	\$ 0.00250			\$ 0.00250	
Default Service	\$ 0.11620			\$ 0.11620	
<b>Total Energy Charges</b>	<b>\$ 0.19276</b>	<b>\$ -</b>	<b>\$ (0.00187)</b>	<b>\$ 0.19089</b>	<b>-1.0%</b>
<b><u>STANDBY, SUPPLEMENTAL, MAINTENANCE</u></b>					
Customer	\$ 781.00			\$ 781.00	
<b>Standby Demand Charges - Peak</b>					
Transmission Capacity Charge	\$ 1.52	\$ (0.46)	\$ (0.09)	\$ 0.97	-36.3%
Standby Capacity Charge	\$ 7.07	\$ 0.46		\$ 7.53	6.5%
Standby Generation Charge	\$ 3.03			\$ 3.03	
<b>Total Standby Demand Charges - Peak</b>	<b>\$ 11.61</b>	<b>\$ -</b>	<b>\$ (0.09)</b>	<b>\$ 11.52</b>	<b>-0.8%</b>
<b>Demand Charges &lt; 100 kva</b>					
Suppl. Distribution < 100 kva	\$ -	\$ 116.15		\$ 116.15	
Suppl. Transmission < 100 kva	\$ 382.13	\$ (116.15)	\$ (23.59)	\$ 242.39	-36.6%
Suppl. Transition < 100 kva	\$ 237.00	\$ -		\$ 237.00	
Standby - Reserve	\$ 0.36	\$ -		\$ 0.36	
<b>Total Demand Charges &lt; 100 kva</b>	<b>\$ 619.49</b>	<b>\$ -</b>	<b>\$ (23.59)</b>	<b>\$ 595.90</b>	<b>-3.8%</b>
<b>Demand Charges &gt; 100 kva</b>					
Suppl. Distribution >100 kva	2.07	\$ 2.22		\$ 4.29	107.2%
Suppl. Transmission >100 kva	7.31	\$ (2.22)	\$ (0.45)	\$ 4.64	-36.5%
Suppl. Transition > 100 kva	1.68			\$ 1.68	
Standby - Reserve	0.36			\$ 0.36	
<b>Total Demand Charges &gt; 100 kva</b>	<b>\$ 11.43</b>	<b>\$ -</b>	<b>\$ (0.45)</b>	<b>\$ 10.98</b>	<b>-3.9%</b>
<b>Energy Charges</b>					
Suppl. Transition	\$ 0.01099			\$ 0.01099	
Standby Transition	\$ 0.01403			\$ 0.01403	
Suppl. Transition Rate Adj.	\$ (0.00088)			\$ (0.00088)	
Standby Transition Rate Adj.	\$ (0.00088)			\$ (0.00088)	
Pension Adj.	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
Default Service Adj.	\$ 0.00245			\$ 0.00245	
Suppl. Generation	\$ 0.16890			\$ 0.16890	
Standby Generation	\$ 0.16890			\$ 0.16890	
<b>Total Energy Charges</b>	<b>\$ 0.36750</b>	<b>\$ -</b>	<b>\$ (0.00041)</b>	<b>\$ 0.36709</b>	<b>-0.1%</b>

**Cambridge Electric Light Company**  
Rate Design Worksheet - Merger: 13.8 kV Transfer

<b>SB-G2</b>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
Customer	\$ 90.00			\$ 90.00	
<b>Demand Charges (Contract Demand &lt; 1000 kva)</b>					
Standby Distribution < 100 kVA	\$ 2.00	\$ 1.50		\$ 3.50	74.8%
Standby Distribution > 100 kVA	\$ 2.67	\$ 3.09		\$ 5.76	115.8%
Supplemental Transmission < 100 kva	\$ 5.80	\$ (1.76)	\$ (0.36)	\$ 3.68	-36.6%
Supplemental Transmission > 100 kva	\$ 11.96	\$ (3.64)	\$ (0.74)	\$ 7.58	-36.6%
Supplemental Distribution	\$ 4.94	\$ 3.64		\$ 8.58	73.7%
<b>Total Demand Charges (Contract Demand &lt; 1000 kva)</b>					
<b>Demand Charges (Contract Demand &gt;= 1000 kva)</b>					
Standby Distribution < 100 kVA	\$ 3.14	\$ 1.50		\$ 4.64	47.8%
Standby Distribution > 100 kVA	\$ 4.20	\$ 3.09		\$ 7.29	73.6%
Supplemental Transmission < 100 kva	\$ 5.80	\$ (1.76)	\$ (0.36)	\$ 3.68	-36.6%
Supplemental Transmission > 100 kva	\$ 11.96	\$ (3.64)	\$ (0.74)	\$ 7.58	-36.6%
Supplemental Distribution	\$ 4.94	\$ 3.64		\$ 8.58	73.7%
<b>Total Demand Charges (Contract Demand &gt;= 1000 kva)</b>					
<b>Energy Charges</b>					
Transition (Energy)	\$ 0.00960			\$ 0.00960	
Transition Rate Adj	\$ 0.00031			\$ 0.00031	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
<b>Total Energy Charges</b>	\$ 0.01390	\$ -	\$ (0.00041)	\$ 0.01349	-2.9%
<b>SB-G3</b>					
	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
Customer	\$ 90.00			\$ 90.00	
<b>Demand Charges (Contract Demand &lt; 1000 kva)</b>					
Standby Distribution < 100 kVA	\$ -	\$ 98.73		\$ 98.73	
Standby Distribution > 100 kVA	\$ 0.79	\$ 1.89		\$ 2.68	238.7%
Supplemental Transmission < 100 kva	\$ 382.13	\$ (116.15)	\$ (23.59)	\$ 242.39	-36.6%
Supplemental Transmission > 100 kva	\$ 7.31	\$ (2.22)	\$ (0.45)	\$ 4.64	-36.5%
Supplemental Distribution	\$ 2.08	\$ 2.22		\$ 4.30	106.9%
<b>Total Demand Charges (Contract Demand &lt; 1000 kva)</b>					
<b>Demand Charges (Contract Demand &gt;= 1000 kva)</b>					
Standby Distribution < 100 kVA	\$ -	\$ 98.73		\$ 98.73	
Standby Distribution > 100 kVA	\$ 1.79	\$ 1.89		\$ 3.68	105.4%
Supplemental Transmission < 100 kva	\$ 382.13	\$ (116.15)	\$ (23.59)	\$ 242.39	-36.6%
Supplemental Transmission > 100 kva	\$ 7.31	\$ (2.22)	\$ (0.45)	\$ 4.64	-36.5%
Supplemental Distribution	\$ 2.08	\$ 2.22		\$ 4.30	106.9%
<b>Total Demand Charges (Contract Demand &gt;= 1000 kva)</b>					
<b>Energy Charges</b>					
Transition (Energy)	\$ 0.00956			\$ 0.00956	
Transition Rate Adj	\$ 0.00103			\$ 0.00103	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
<b>Total Energy Charges</b>	\$ 0.01458	\$ -	\$ (0.00041)	\$ 0.01417	-2.8%

**Cambridge Electric Light Company**  
Rate Design Worksheet - Merger: 13.8 kV Transfer

<b>Contract Customer A</b>	Settlement May 1, 2006	13.8 kV Transfer	Merger Change	Merger Rates	Percent Change
Customer	\$ 430.00			\$ 430.00	
<b>Demand Charges</b>					
Distribution	\$ 0.112	\$ 0.66		\$ 0.77	589.3%
Transmission	\$ 2.18	\$ (0.66)	\$ (0.13)	\$ 1.39	-36.2%
Transition	\$ 0.22			\$ 0.22	
<b>Total Demand Charges</b>	\$ 2.51	\$ -	\$ (0.13)	\$ 2.38	-5.2%
<b>Pulse Demand Charges</b>					
Distribution	\$ 0.095	\$ 0.08		\$ 0.18	84.2%
Transmission	\$ 0.252	\$ (0.08)	\$ (0.02)	\$ 0.15	-39.7%
Transition	\$ -			\$ -	
<b>Total Pulse Demand Charges</b>	\$ 0.347	\$ -	\$ (0.02)	\$ 0.33	-5.8%
<b>Energy Charges</b>					
Distribution	\$ (0.00015)			\$ (0.00015)	
Transition (Energy)	\$ -			\$ -	
Transition Rate Adj	\$ -			\$ -	
Pension Adj	\$ 0.00086		\$ (0.00041)	\$ 0.00045	-47.7%
RAAF	\$ 0.00013			\$ 0.00013	
DSM	\$ 0.00250			\$ 0.00250	
Renewables	\$ 0.00050			\$ 0.00050	
<b>Total Energy Charges</b>	\$ 0.00384	\$ -	\$ (0.00041)	\$ 0.00343	-10.7%

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	1	81	\$22.81	\$9.76	\$13.05	\$22.62	\$9.76	\$12.86	(\$0.19)	-0.8%
2	20	5	121	30.67	14.57	\$16.10	30.39	14.57	\$15.82	(0.28)	-0.9%
3	30	9	159	38.15	19.15	\$19.00	37.78	19.15	\$18.63	(0.37)	-1.0%
4	40	15	196	45.43	23.61	\$21.82	44.98	23.61	\$21.37	(0.45)	-1.0%
5	50	21	239	53.89	28.79	\$25.10	53.34	28.79	\$24.55	(0.55)	-1.0%
6	60	29	289	63.72	34.81	\$28.91	63.06	34.81	\$28.25	(0.66)	-1.0%
7	70	40	353	76.31	42.52	\$33.79	75.51	42.52	\$32.99	(0.80)	-1.0%
8	80	52	448	95.00	53.96	\$41.04	93.98	53.96	\$40.02	(1.02)	-1.1%
9	90	69	630	130.80	75.88	\$54.92	129.36	75.88	\$53.48	(1.44)	-1.1%
10	AVG USE		315	\$68.83	\$37.94	\$30.89	\$68.12	\$37.94	\$30.18	(0.71)	-1.0%

**PRESENT RATE**

RESIDENTIAL RATE R-1 MDTE NO. 220B

DELIVERY SERVICES:

CUSTOMER			\$6.87	PER BILL
DISTRIBUTION	ALL KWH @		2.545	CENTS/KWH
TRANSITION	* *		1.489	" "
TRANSMISSION	* *		3.026	" "
TRANSITION RATE ADJ	* *		(0.077)	" "
PENSION ADJUSTMENT	* *		0.086	" "
DEFAULT SERV ADJ	* *		0.245	" "
DEMAND-SIDE MGT	* *		0.250	" "
RENEWABLE ENERGY	* *		0.050	" "
RAAF	* *		0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @		12.045	CENTS/KWH
DS Adder	* *		0.000	" "

**PROPOSED RATE**

RESIDENTIAL RATE R-1

DELIVERY SERVICES:

CUSTOMER			\$6.87	PER BILL
DISTRIBUTION	ALL KWH @		3.465	CENTS/KWH
TRANSITION	* *		1.489	" "
TRANSMISSION	* *		1.919	" "
TRANSITION RATE ADJ	* *		(0.077)	" "
PENSION ADJUSTMENT	* *		0.045	" "
DEFAULT SERV ADJ	* *		0.245	" "
DEMAND-SIDE MGT	* *		0.250	" "
RENEWABLE ENERGY	* *		0.050	" "
RAAF	* *		0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @		12.045	CENTS/KWH
DS Adder	* *		0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL ASSISTANCE RATE R-2

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	2	95	\$21.15	\$11.44	\$9.71	\$20.94	\$11.44	\$9.50	(\$0.21)	-1.0%
2	20	6	137	28.51	16.50	\$12.01	28.20	16.50	\$11.70	(0.31)	-1.1%
3	30	11	173	34.83	20.84	\$13.99	34.43	20.84	\$13.59	(0.40)	-1.1%
4	40	17	210	41.30	25.29	\$16.01	40.82	25.29	\$15.53	(0.48)	-1.2%
5	50	25	250	48.31	30.11	\$18.20	47.74	30.11	\$17.63	(0.57)	-1.2%
6	60	34	297	56.55	35.77	\$20.78	55.87	35.77	\$20.10	(0.68)	-1.2%
7	70	44	360	67.59	43.36	\$24.23	66.77	43.36	\$23.41	(0.82)	-1.2%
8	80	57	440	81.61	53.00	\$28.61	80.61	53.00	\$27.61	(1.00)	-1.2%
9	90	73	575	105.26	69.26	\$36.00	103.95	69.26	\$34.69	(1.31)	-1.2%
10	AVG USE		303	57.61	\$36.50	\$21.11	56.91	\$36.50	\$20.41	(0.70)	-1.2%

**PRESENT RATE**

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 221B

DELIVERY SERVICES:

CUSTOMER			\$4.51	PER BILL
DISTRIBUTION	ALL KWH @		0.386	CENTS/KWH
TRANSITION	* *		1.489	" "
TRANSMISSION	* *		3.026	" "
TRANSITION RATE ADJ	* *		(0.068)	" "
PENSION ADJUSTMENT	* *		0.086	" "
DEFAULT SERV ADJ	* *		0.245	" "
DEMAND-SIDE MGT	* *		0.250	" "
RENEWABLE ENERGY	* *		0.050	" "
RAAF	* *		0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @		12.045	CENTS/KWH
DS Adder	* *		0.000	" "

**PROPOSED RATE**

RESIDENTIAL ASSISTANCE RATE R-2

DELIVERY SERVICES:

CUSTOMER			\$4.51	PER BILL
DISTRIBUTION	ALL KWH @		1.306	CENTS/KWH
TRANSITION	* *		1.489	" "
TRANSMISSION	* *		1.919	" "
TRANSITION RATE ADJ	* *		(0.068)	" "
PENSION ADJUSTMENT	* *		0.045	" "
DEFAULT SERV ADJ	* *		0.245	" "
DEMAND-SIDE MGT	* *		0.250	" "
RENEWABLE ENERGY	* *		0.050	" "
RAAF	* *		0.013027853	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @		12.045	CENTS/KWH
DS Adder	* *		0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING RATE R-3

LINE	MONTHLY			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	2	156	\$40.04	\$18.80	\$21.24	\$39.63	\$18.80	\$20.83	(\$0.41)	-1.0%
2	20	4	238	56.89	28.62	\$28.27	56.27	28.62	\$27.65	(0.62)	-1.1%
3	30	8	296	68.94	35.64	\$33.30	68.17	35.64	\$32.53	(0.77)	-1.1%
4	40	13	395	89.39	47.55	\$41.84	88.36	47.55	\$40.81	(1.03)	-1.2%
5	50	19	508	112.80	61.19	\$51.61	111.47	61.19	\$50.28	(1.33)	-1.2%
6	60	29	625	136.95	75.26	\$61.69	135.32	75.26	\$60.06	(1.63)	-1.2%
7	70	38	778	168.71	93.76	\$74.95	166.67	93.76	\$72.91	(2.04)	-1.2%
8	80	50	1,026	219.91	123.59	\$96.32	217.23	123.59	\$93.64	(2.68)	-1.2%
9	90	68	1,472	312.01	177.25	\$134.76	308.17	177.25	\$130.92	(3.84)	-1.2%
10	AVG.USE		702	\$152.86	\$84.53	\$68.33	\$151.03	\$84.53	\$66.50	(1.83)	-1.2%

**PRESENT RATE**

RES SPACE HEATING RATE R-3 MDTE NO. 222B

DELIVERY SERVICES:

CUSTOMER		\$7.77	PER BILL
DISTRIBUTION	ALL KWH @	3.037	CENTS/KWH
TRANSITION	" "	1.489	" "
TRANSMISSION	" "	3.560	" "
TRANSITION RATE ADJ	" "	(0.100)	" "
PENSION ADJUSTMENT	" "	0.086	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	12.045	CENTS/KWH
DS Adder	" "	0.000	" "

**PROPOSED RATE**

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER		\$7.77	PER BILL
DISTRIBUTION	ALL KWH @	4.119	CENTS/KWH
TRANSITION	" "	1.489	" "
TRANSMISSION	" "	2.258	" "
TRANSITION RATE ADJ	" "	(0.100)	" "
PENSION ADJUSTMENT	" "	0.045	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	12.045	CENTS/KWH
DS Adder	" "	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RES ASSISTANCE SPACE HEATING RATE R-4

LINE	MONTHLY			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	CUM % BILLS	CUM % KWH	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	2	115	\$26.21	\$13.90	\$12.31	\$25.91	\$13.90	\$12.01	(\$0.30)	-1.1%
2	20	4	177	37.49	21.32	\$16.17	37.03	21.32	\$15.71	(0.46)	-1.2%
3	30	8	225	46.18	27.04	\$19.14	45.60	27.04	\$18.56	(0.58)	-1.3%
4	40	11	299	59.82	36.01	\$23.81	59.04	36.01	\$23.03	(0.78)	-1.3%
5	50	19	378	74.36	45.58	\$28.78	73.37	45.58	\$27.79	(0.99)	-1.3%
6	60	25	435	84.63	52.34	\$32.29	83.49	52.34	\$31.15	(1.14)	-1.3%
7	70	36	638	121.88	76.85	\$45.03	120.21	76.85	\$43.36	(1.67)	-1.4%
8	80	47	880	166.08	105.94	\$60.14	163.79	105.94	\$57.85	(2.29)	-1.4%
9	90	68	1,286	240.49	154.90	\$85.59	237.13	154.90	\$82.23	(3.36)	-1.4%
10	AVG.USE		577	\$110.78	\$69.55	\$41.23	\$109.28	\$69.55	\$39.73	(1.50)	-1.4%

**PRESENT RATE**

RES ASSISTANCE SPACE HEATING RATE R-4 MDTE NO. 223B

DELIVERY SERVICES:

CUSTOMER		\$5.09	PER BILL
DISTRIBUTION	ALL KWH @	0.625	CENTS/KWH
TRANSITION	" "	1.489	" "
TRANSMISSION	" "	3.560	" "
TRANSITION RATE ADJ	" "	(0.058)	" "
PENSION ADJUSTMENT	" "	0.086	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	12.045	CENTS/KWH
DS Adder	" "	0.000	" "

**PROPOSED RATE**

RES ASSISTANCE SPACE HEATING RATE R-4

DELIVERY SERVICES:

CUSTOMER		\$5.09	PER BILL
DISTRIBUTION	ALL KWH @	1.707	CENTS/KWH
TRANSITION	" "	1.489	" "
TRANSMISSION	" "	2.258	" "
TRANSITION RATE ADJ	" "	(0.058)	" "
PENSION ADJUSTMENT	" "	0.045	" "
DEFAULT SERV ADJ	" "	0.245	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "
RAAF	" "	0.013	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	12.045	CENTS/KWH
DS Adder	" "	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL TOU RATE R-5

LINE	CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	1	79	\$25.20	\$9.52	\$15.68	\$25.09	\$9.52	\$15.57	(\$0.11)	-0.4%
2	20	3	102	29.48	12.29	\$17.19	29.34	12.29	\$17.05	(0.14)	-0.5%
3	30	5	206	48.85	24.81	\$24.04	48.57	24.81	\$23.76	(0.28)	-0.6%
4	40	10	268	60.41	32.28	\$28.13	60.04	32.28	\$27.76	(0.37)	-0.6%
5	50	20	360	77.55	43.36	\$34.19	77.06	43.36	\$33.70	(0.49)	-0.6%
6	60	27	430	90.60	51.79	\$38.81	90.01	51.79	\$38.22	(0.59)	-0.7%
7	70	42	620	126.01	74.68	\$51.33	125.16	74.68	\$50.48	(0.85)	-0.7%
8	80	56	765	153.02	92.14	\$60.88	151.97	92.14	\$59.83	(1.05)	-0.7%
9	90	72	1,030	202.40	124.06	\$78.34	200.99	124.06	\$76.93	(1.41)	-0.7%
10	AVG.USE		470	\$98.05	\$56.61	\$41.44	\$97.41	\$56.61	\$40.80	(0.64)	-0.7%

**PRESENT RATE**

RESIDENTIAL TOU RATE R-5 MDTE NO. 224B

DELIVERY SERVICES:

CUSTOMER			\$10.47	PER BILL
	PEAK	OFF-PEAK		
DISTRIBUTION	22.88%	77.12%	9.352	1.209
TRANSITION	2.711	1.139	*	*
TRANSMISSION	6.794	0.000	*	*
TRANSITION RATE ADJ	-0.154	-0.199	*	*
PENSION ADJUSTMENT	0.086	0.086	*	*
DEFAULT SERV ADJ	0.245	0.245	*	*
DEMAND-SIDE MGT	0.250	0.250	*	*
RENEWABLE ENERGY	0.050	0.050	*	*
RAAF	0.013	0.013	*	*

SUPPLIER SERVICES:

Default Service	12.045	12.045	CENTS/KWH	*
DS Adder	0.000	0.000	*	*

**PROPOSED RATE**

RESIDENTIAL TOU RATE R-5

DELIVERY SERVICES:

CUSTOMER			\$10.47	PER BILL
	PEAK	OFF-PEAK		
DISTRIBUTION	22.88%	77.12%	11.457	1.209
TRANSITION	2.711	1.139	*	*
TRANSMISSION	4.310	0.000	*	*
TRANSITION RATE ADJ	(0.154)	(0.199)	*	*
PENSION ADJUSTMENT	0.045	0.045	*	*
DEFAULT SERV ADJ	0.245	0.245	*	*
DEMAND-SIDE MGT	0.250	0.250	*	*
RENEWABLE ENERGY	0.050	0.050	*	*
RAAF	0.013	0.013	*	*

SUPPLIER SERVICES:

Default Service	12.045	12.045	CENTS/KWH	*
DS Adder	0.000	0.000	*	*

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING TOU RATE R-6

LINE	CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	1	311	\$67.19	\$37.46	\$29.73	\$66.95	\$37.46	\$29.49	(\$0.24)	-0.4%
2	20	4	500	101.12	60.23	\$40.89	100.73	60.23	\$40.50	(0.39)	-0.4%
3	30	10	653	128.57	78.65	\$49.92	128.06	78.65	\$49.41	(0.51)	-0.4%
4	40	16	820	158.55	98.77	\$59.78	157.91	98.77	\$59.14	(0.64)	-0.4%
5	50	23	994	189.78	119.73	\$70.05	189.01	119.73	\$69.28	(0.77)	-0.4%
6	60	31	1,237	233.40	149.00	\$84.40	232.43	149.00	\$83.43	(0.97)	-0.4%
7	70	43	1,556	290.65	187.42	\$103.23	289.44	187.42	\$102.02	(1.21)	-0.4%
8	80	57	1,869	346.83	225.12	\$121.71	345.37	225.12	\$120.25	(1.46)	-0.4%
9	90	73	2,539	467.08	305.82	\$161.26	465.10	305.82	\$159.28	(1.98)	-0.4%
10	AVG.USE		1,257	\$236.99	\$151.41	\$85.58	\$236.01	\$151.41	\$84.60	(0.98)	-0.4%

**PRESENT RATE**

RESIDENTIAL TOU RATE R-6 MDTE NO. 225B

DELIVERY SERVICES:

CUSTOMER			\$	11.37	PER BILL
	PEAK	OFF-PEAK			
DISTRIBUTION	4.46%	95.54%	12.383	1.715	CENTS/KWH
TRANSITION	8.697	0.940	*	*	
TRANSMISSION	13.436	0.000	*	*	
TRANSITION RATE ADJ	1.182	1.182	*	*	
PENSION ADJUSTMENT	0.086	0.086	*	*	
DEFAULT SERV ADJ	0.245	0.245	*	*	
DEMAND-SIDE MGT	0.250	0.250	*	*	
RENEWABLE ENERGY	0.050	0.050	*	*	
RAAF	0.013	0.013	*	*	

SUPPLIER SERVICES:

Default Service	12.045	12.045	CENTS/KWH	*
DS Adder	0.000	0.000	*	*

**PROPOSED RATE**

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

CUSTOMER			\$11.37	PER BILL
	PEAK	OFF-PEAK		
DISTRIBUTION	4.46%	95.54%	16.477	1.715
TRANSITION	8.697	0.940	*	*
TRANSMISSION	8.523	0.000	*	*
TRANSITION RATE ADJ	1.182	1.182	*	*
PENSION ADJUSTMENT	0.045	0.045	*	*
DEFAULT SERV ADJ	0.245	0.245	*	*
DEMAND-SIDE MGT	0.250	0.250	*	*
RENEWABLE ENERGY	0.050	0.050	*	*
RAAF	0.013	0.013	*	*

SUPPLIER SERVICES:

Default Service	12.045	12.045	CENTS/KWH	*
DS Adder	0.000	0.000	*	*

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-0 (NON-DEMAND)

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	49	\$13.78	\$5.69	\$8.09	\$13.68	\$5.69	\$7.99	(\$0.10)	-0.7%
2	20	1	106	24.45	12.32	\$12.13	24.22	12.32	\$11.90	(0.23)	-0.9%
3	30	3	184	39.03	21.38	\$17.65	38.64	21.38	\$17.26	(0.39)	-1.0%
4	40	6	289	58.67	33.58	\$25.09	58.05	33.58	\$24.47	(0.62)	-1.1%
5	50	11	430	85.05	49.97	\$35.08	84.12	49.97	\$34.15	(0.93)	-1.1%
6	60	16	593	115.54	68.91	\$46.63	114.25	68.91	\$45.34	(1.29)	-1.1%
7	70	24	825	158.93	95.87	\$63.06	157.15	95.87	\$61.28	(1.78)	-1.1%
8	80	36	1,149	219.52	133.51	\$86.01	217.04	133.51	\$83.53	(2.48)	-1.1%
9	90	54	1,702	322.95	197.77	\$125.18	319.28	197.77	\$121.51	(3.67)	-1.1%
10	AVG.USE		733	\$141.71	\$85.17	\$56.54	\$140.13	\$85.17	\$54.96	(1.58)	-1.1%

**PRESENT RATE**

GENERAL RATE G-0 MDTE NO. 2308

DELIVERY SERVICES:

CUSTOMER	\$	4.62	PER BILL
DISTRIBUTION	ALL KWH @	2.186	CENTS/KWH
TRANSITION	"	1.489	"
TRANSMISSION	"	2.837	"
TRANSITION RATE ADJ	"	(0.072)	"
PENSION ADJUSTMENT	"	0.086	"
DEFAULT SERV ADJ	"	0.245	"
DEMAND-SIDE MGT	"	0.250	"
RENEWABLE ENERGY	"	0.050	"
RAAF	"	0.013	"

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.620	CENTS/KWH
DS Adder	"	0.000	"

**PROPOSED RATE**

GENERAL RATE G-0

DELIVERY SERVICES:

CUSTOMER	\$	4.62	PER BILL
DISTRIBUTION	ALL KWH @	3.048	CENTS/KWH
TRANSITION	"	1.489	"
TRANSMISSION	"	1.800	"
TRANSITION RATE ADJ	"	(0.072)	"
PENSION ADJUSTMENT	"	0.045	"
DEFAULT SERV ADJ	"	0.245	"
DEMAND-SIDE MGT	"	0.250	"
RENEWABLE ENERGY	"	0.050	"
RAAF	"	0.013	"

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.620	CENTS/KWH
DS Adder	"	0.000	"

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (DEMAND)

LINE	AVERAGE LF = CUM % BILLS	0.420 MONTHLY KW	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	5	1,416	\$262.42	\$164.54	\$97.88	\$246.39	\$164.54	\$81.85	(\$16.03)	-6.1%
2	20	7	2,067	375.50	240.19	\$135.31	353.02	240.19	\$112.83	(22.48)	-6.0%
3	30	8	2,633	463.41	305.95	\$157.46	437.61	305.95	\$131.66	(25.80)	-5.6%
4	40	11	3,364	604.25	390.90	\$213.35	571.45	390.90	\$180.55	(32.80)	-5.4%
5	50	14	4,299	778.18	499.54	\$278.64	743.43	499.54	\$243.89	(34.75)	-4.5%
6	60	18	5,500	1004.14	639.10	\$365.04	966.82	639.10	\$327.72	(37.32)	-3.7%
7	70	23	7,313	1327.26	849.77	\$477.49	1286.60	849.77	\$436.83	(40.66)	-3.1%
8	80	31	9,631	1768.21	1,119.12	\$649.09	1722.44	1,119.12	\$603.32	(45.77)	-2.6%
9	90	53	16,675	3068.19	1,937.64	\$1,130.55	3008.10	1,937.64	\$1,070.46	(60.09)	-2.0%
10	AVG.USE	24	7,430	\$1,359.84	\$863.37	\$496.47	\$1,318.62	\$863.37	\$455.25	(41.22)	-3.0%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 2318

DELIVERY SERVICES:

CUSTOMER	\$	7.32	PER BILL	
DISTRIBUTION (DEMAND)	FIRST 10	\$ 1.29	\$ 4.54	PER KW
TRANSITION	"	4.36	4.36	"
TRANSMISSION	"	8.44	8.44	"
TRANSITION RATE ADJ	"	(0.02)	(0.02)	"
DISTRIBUTION (ENERGY)	ALL KWH @	0.783	CENTS/KWH	
TRANSMISSION	"	0.000	"	
TRANSITION	"	0.000	"	
TRANSITION RATE ADJ	"	0.000	"	
PENSION ADJUSTMENT	"	0.086	"	
DEFAULT SERV ADJ	"	0.245	"	
DEMAND-SIDE MGT	"	0.250	"	
RENEWABLE ENERGY	"	0.050	"	
RAAF	"	0.013	"	

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.620	CENTS/KWH
DS Adder	"	0.000	"

**PROPOSED RATE**

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$	7.32	PER BILL	
DISTRIBUTION (DEMAND)	FIRST 10	\$ 1.29	\$ 7.10	PER KW
TRANSITION	"	4.36	4.36	"
TRANSMISSION	"	5.35	5.36	"
TRANSITION RATE ADJ	"	(0.02)	(0.02)	"
DISTRIBUTION (ENERGY)	ALL KWH @	0.783	CENTS/KWH	
TRANSMISSION	"	0.000	"	
TRANSITION	"	0.000	"	
TRANSITION RATE ADJ	"	0.000	"	
PENSION ADJUSTMENT	"	0.045	"	
DEFAULT SERV ADJ	"	0.245	"	
DEMAND-SIDE MGT	"	0.250	"	
RENEWABLE ENERGY	"	0.050	"	
RAAF	"	0.013	"	

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.620	CENTS/KWH
DS Adder	"	0.000	"

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (DEMAND)

LINE	HIGH			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.520 MONTHLY KW	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	4	1,416	\$248.35	\$164.54	\$83.81	\$235.41	\$164.54	\$70.87	(\$12.94)	-5.2%
2	20	5	2,067	347.36	240.19	\$107.17	331.06	240.19	\$90.87	(16.30)	-4.7%
3	30	7	2,633	449.34	305.95	\$143.39	426.63	305.95	\$120.68	(22.71)	-5.1%
4	40	9	3,364	572.86	390.90	\$181.96	543.67	390.90	\$152.77	(29.19)	-5.1%
5	50	11	4,299	726.23	499.54	\$226.69	693.05	499.54	\$193.51	(33.18)	-4.6%
6	60	14	5,500	934.87	639.10	\$295.77	899.64	639.10	\$260.54	(35.23)	-3.8%
7	70	19	7,313	1257.99	849.77	\$408.22	1219.42	849.77	\$369.65	(38.57)	-3.1%
8	80	25	9,631	1664.32	1,119.12	\$545.20	1621.67	1,119.12	\$502.55	(42.65)	-2.6%
9	90	43	16,675	2895.04	1,937.64	\$957.40	2840.14	1,937.64	\$902.50	(54.90)	-1.9%
10	AVG.USE	19	7,430	\$1,273.26	\$863.37	\$409.89	\$1,234.64	\$863.37	\$371.27	(38.62)	-3.0%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 2318

DELIVERY SERVICES:

CUSTOMER	\$		7.32	PER BILL
	FIRST 10	OVER 10		
DISTRIBUTION (DEMAND)	\$ 1.29	\$ 4.54		PER KW
TRANSITION	\$ 4.36	\$ 4.36		" "
TRANSMISSION	\$ 8.44	\$ 8.44		" "
TRANSITION RATE ADJ	\$ (0.02)	\$ (0.02)		
DISTRIBUTION (ENERGY)	ALL KWH @	0.783		CENTS/KWH
TRANSMISSION	" "	0.000		" "
TRANSITION	" "	0.000		" "
TRANSITION RATE ADJ	" "	0.000		" "
PENSION ADJUSTMENT	" "	0.086		" "
DEFAULT SERV ADJ	" "	0.245		" "
DEMAND-SIDE MGT	" "	0.250		" "
RENEWABLE ENERGY	" "	0.050		" "
RAAF	" "	0.013		" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.620	CENTS/KWH
DS Adder	" "	0.000	" "

**PROPOSED RATE**

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$		7.32	PER BILL
	FIRST 10	OVER 10		
DISTRIBUTION (DEMAND)	\$ 1.29	\$ 7.10		PER KW
TRANSITION	\$ 4.36	\$ 4.36		" "
TRANSMISSION	\$ 5.35	\$ 5.36		" "
TRANSITION RATE ADJ	\$ (0.02)	\$ (0.02)		
DISTRIBUTION (ENERGY)	ALL KWH @	0.783		CENTS/KWH
TRANSMISSION	" "	0.000		" "
TRANSITION	" "	0.000		" "
TRANSITION RATE ADJ	" "	0.000		" "
PENSION ADJUSTMENT	" "	0.045		" "
DEFAULT SERV ADJ	" "	0.245		" "
DEMAND-SIDE MGT	" "	0.250		" "
RENEWABLE ENERGY	" "	0.050		" "
RAAF	" "	0.013		" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.620	CENTS/KWH
DS Adder	" "	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (DEMAND)

LINE	LOW			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.320 MONTHLY KW	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	6	1,416	\$276.49	\$164.54	\$111.95	\$257.37	\$164.54	\$92.83	(\$19.12)	-6.9%
2	20	9	2,067	403.64	240.19	\$163.45	374.98	240.19	\$134.79	(28.66)	-7.1%
3	30	11	2,633	508.86	305.95	\$202.91	476.36	305.95	\$170.41	(32.50)	-6.4%
4	40	14	3,364	656.19	390.90	\$265.29	621.83	390.90	\$230.93	(34.36)	-5.2%
5	50	18	4,299	847.44	499.54	\$347.90	810.62	499.54	\$311.08	(36.82)	-4.3%
6	60	23	5,500	1090.72	639.10	\$451.62	1050.80	639.10	\$411.70	(39.92)	-3.7%
7	70	31	7,313	1465.78	849.77	\$616.01	1420.96	849.77	\$571.19	(44.82)	-3.1%
8	80	40	9,631	1924.05	1,119.12	\$804.93	1873.60	1,119.12	\$754.48	(50.45)	-2.6%
9	90	70	16,675	3362.56	1,937.64	\$1,424.92	3293.63	1,937.64	\$1,355.99	(68.93)	-2.0%
10	AVG.USE	31	7,430	\$1,481.05	\$863.37	\$617.68	\$1,436.19	\$863.37	\$572.82	(44.86)	-3.0%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 2318

DELIVERY SERVICES:

CUSTOMER	\$		7.32	PER BILL
	FIRST 10	OVER 10		
DISTRIBUTION (DEMAND)	\$ 1.29	\$ 4.54		PER KW
TRANSITION	\$ 4.36	\$ 4.36		" "
TRANSMISSION	\$ 8.44	\$ 8.44		" "
TRANSITION RATE ADJ	\$ (0.02)	\$ (0.02)		
DISTRIBUTION (ENERGY)	ALL KWH @	0.783		CENTS/KWH
TRANSMISSION	" "	0.000		" "
TRANSITION	" "	0.000		" "
TRANSITION RATE ADJ	" "	0.000		" "
PENSION ADJUSTMENT	" "	0.086		" "
DEFAULT SERV ADJ	" "	0.245		" "
DEMAND-SIDE MGT	" "	0.250		" "
RENEWABLE ENERGY	" "	0.050		" "
RAAF	" "	0.013		" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.620	CENTS/KWH
DS Adder	" "	0.000	" "

**PROPOSED RATE**

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$		7.32	PER BILL
	FIRST 10	OVER 10		
DISTRIBUTION (DEMAND)	\$ 1.29	\$ 7.10		PER KW
TRANSITION	\$ 4.36	\$ 4.36		" "
TRANSMISSION	\$ 5.35	\$ 5.36		" "
TRANSITION RATE ADJ	\$ (0.02)	\$ (0.02)		
DISTRIBUTION (ENERGY)	ALL KWH @	0.783		CENTS/KWH
TRANSMISSION	" "	0.000		" "
TRANSITION	" "	0.000		" "
TRANSITION RATE ADJ	" "	0.000		" "
PENSION ADJUSTMENT	" "	0.045		" "
DEFAULT SERV ADJ	" "	0.245		" "
DEMAND-SIDE MGT	" "	0.250		" "
RENEWABLE ENERGY	" "	0.050		" "
RAAF	" "	0.013		" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.620	CENTS/KWH
DS Adder	" "	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	AVERAGE			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.545 MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	75	30,394	\$6,574	\$5,134	\$1,441	\$6,535	\$5,134	\$1,401	(\$39.46)	-0.6%
2	20	110	44,577	9,672	7,529	2,143	9,610	7,529	2,081	(61.68)	-0.6%
3	30	130	52,682	11,544	8,898	2,646	11,464	8,898	2,566	(79.80)	-0.7%
4	40	155	62,814	13,884	10,609	3,274	13,781	10,609	3,172	(102.46)	-0.7%
5	50	188	76,187	16,972	12,868	4,104	16,840	12,868	3,972	(132.36)	-0.8%
6	60	232	94,018	21,090	15,880	5,210	20,918	15,880	5,038	(172.23)	-0.8%
7	70	300	121,575	27,454	20,534	6,920	27,221	20,534	6,687	(233.85)	-0.9%
8	80	400	162,100	36,814	27,379	9,435	36,489	27,379	9,110	(324.46)	-0.9%
9	90	660	267,465	61,148	45,175	15,973	60,588	45,175	15,413	(560.06)	-0.9%
10	AVG.USE	318	128,869	\$29,139	\$21,766	\$7,373	\$28,889	\$21,766	\$7,123	(250.15)	-0.9%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-2 MDTE NO. 232B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00			PER BILL
	< 100 KVA	> 100 KVA		
DISTRIBUTION (DEMAND)	\$ 1.09	\$ 2.06		PER KVA
TRANSITION	\$ 1.27	\$ 1.27		
TRANSMISSION	\$ 5.80	\$ 11.96		
	PEAK	LOW A	LOW B	
	27.09%	26.13%	46.78%	
DISTRIBUTION (ENERGY)	0.604	0.604	0.604	CENTS/KWH
TRANSITION	1.672	0.960	0.960	" "
TRANSITION RATE ADJ	0.031	0.031	0.031	" "
PENSION ADJUSTMENT	0.086	0.086	0.086	" "
RAAF	0.013	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.890	16.890	16.890	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00			PER BILL
	< 100 KVA	> 100 KVA		
DISTRIBUTION (DEMAND)	\$ 2.85	\$ 5.70		PER KVA
TRANSITION	\$ 1.27	\$ 1.27		
TRANSMISSION	\$ 3.68	\$ 7.58		
	PEAK	LOW A	LOW B	
	27.09%	26.13%	46.78%	
DISTRIBUTION (ENERGY)	0.604	0.604	0.604	CENTS/KWH
TRANSITION	1.672	0.960	0.960	" "
TRANSITION RATE ADJ	0.031	0.031	0.031	" "
PENSION ADJUSTMENT	0.045	0.045	0.045	" "
RAAF	0.013	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.890	16.890	16.890	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	HIGH			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.745 MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	75	41,549	\$8,730	\$7,018	\$1,712	\$8,686	\$7,018	\$1,668	(\$44.04)	-0.5%
2	20	110	60,938	12,833	10,292	2,541	12,765	10,292	2,472	(68.38)	-0.5%
3	30	130	72,018	15,280	12,164	3,116	15,192	12,164	3,028	(87.73)	-0.6%
4	40	155	85,867	18,338	14,503	3,835	18,226	14,503	3,723	(111.90)	-0.6%
5	50	188	104,149	22,375	17,591	4,784	22,231	17,591	4,640	(143.82)	-0.6%
6	60	232	128,524	27,757	21,708	6,050	27,571	21,708	5,863	(186.38)	-0.7%
7	70	300	166,195	36,076	28,070	8,005	35,824	28,070	7,753	(252.14)	-0.7%
8	80	400	221,593	48,309	37,427	10,882	47,960	37,427	10,533	(348.85)	-0.7%
9	90	660	365,628	80,115	61,755	18,360	79,514	61,755	17,760	(600.30)	-0.7%
10	AVG.USE	318	176,166	\$38,278	\$29,754	\$8,523	\$38,008	\$29,754	\$8,254	(269.54)	-0.7%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-2 MDTE NO. 232B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00			PER BILL
	< 100 KVA	> 100 KVA		
DISTRIBUTION (DEMAND)	\$ 1.09	\$ 2.06		PER KVA
TRANSITION	\$ 1.27	\$ 1.27		
TRANSMISSION	\$ 5.80	\$ 11.96		
	PEAK	LOW A	LOW B	
	27.09%	26.13%	46.78%	
DISTRIBUTION (ENERGY)	0.604	0.604	0.604	CENTS/KWH
TRANSITION	1.672	0.960	0.960	" "
TRANSITION RATE ADJ	0.031	0.031	0.031	" "
PENSION ADJUSTMENT	0.086	0.086	0.086	" "
RAAF	0.013	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.890	16.890	16.890	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00			PER BILL
	< 100 KVA	> 100 KVA		
DISTRIBUTION (DEMAND)	\$ 2.85	\$ 5.70		PER KVA
TRANSITION	\$ 1.27	\$ 1.27		
TRANSMISSION	\$ 3.68	\$ 7.58		
	PEAK	LOW A	LOW B	
	27.09%	26.13%	46.78%	
DISTRIBUTION (ENERGY)	0.604	0.604	0.604	CENTS/KWH
TRANSITION	1.672	0.960	0.960	" "
TRANSITION RATE ADJ	0.031	0.031	0.031	" "
PENSION ADJUSTMENT	0.045	0.045	0.045	" "
RAAF	0.013	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.890	16.890	16.890	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-2 (SECONDARY)

LINE	LOW			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.345 MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	75	19,229	\$4,417	\$3,248	\$1,169	\$4,382	\$3,248	\$1,135	(\$34.89)	-0.8%
2	20	110	28,202	6,508	4,763	1,744	6,453	4,763	1,689	(54.97)	-0.8%
3	30	130	33,330	7,804	5,629	2,175	7,733	5,629	2,103	(71.87)	-0.9%
4	40	155	39,739	9,425	6,712	2,713	9,332	6,712	2,620	(92.99)	-1.0%
5	50	188	48,200	11,564	8,141	3,423	11,444	8,141	3,303	(120.88)	-1.0%
6	60	232	59,481	14,417	10,046	4,371	14,259	10,046	4,212	(158.07)	-1.1%
7	70	300	76,915	18,825	12,991	5,834	18,610	12,991	5,619	(215.54)	-1.1%
8	80	400	102,553	25,308	17,321	7,987	25,008	17,321	7,687	(300.05)	-1.2%
9	90	660	169,212	42,163	28,580	13,583	41,644	28,580	13,064	(519.78)	-1.2%
10	AVG.USE	318	81,530	\$19,992	\$13,770	\$6,222	\$19,761	\$13,770	\$5,991	(230.75)	-1.2%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-2 MDTE NO. 232B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00 PER BILL		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ 1.09	\$ 2.06	PER KVA
TRANSITION	\$ 1.27	\$ 1.27	
TRANSMISSION	\$ 5.80	\$ 11.96	

	PEAK	LOW A	LOW B	CENTS/KWH
	27.09%	26.13%	46.78%	
DISTRIBUTION (ENERGY)	0.604	0.604	0.604	*
TRANSITION	1.672	0.960	0.960	*
TRANSITION RATE ADJ	0.031	0.031	0.031	*
PENSION ADJUSTMENT	0.086	0.086	0.086	*
RAAF	0.013	0.013	0.013	*
DEFAULT SERV ADJ	0.245	0.245	0.245	*
DEMAND-SIDE MGT	0.250	0.250	0.250	*
RENEWABLE ENERGY	0.050	0.050	0.050	*

SUPPLIER SERVICES:

	16.890	16.890	16.890	CENTS/KWH
Default Service	16.890	16.890	16.890	*
DS Adder	0.000	0.000	0.000	*

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00 PER BILL		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ 2.85	\$ 5.70	PER KVA
TRANSITION	\$ 1.27	\$ 1.27	
TRANSMISSION	\$ 3.68	\$ 7.58	

	PEAK	LOW A	LOW B	CENTS/KWH
	27.09%	26.13%	46.78%	
DISTRIBUTION (ENERGY)	0.604	0.604	0.604	*
TRANSITION	1.672	0.960	0.960	*
TRANSITION RATE ADJ	0.031	0.031	0.031	*
PENSION ADJUSTMENT	0.045	0.045	0.045	*
RAAF	0.013	0.013	0.013	*
DEFAULT SERV ADJ	0.245	0.245	0.245	*
DEMAND-SIDE MGT	0.250	0.250	0.250	*
RENEWABLE ENERGY	0.050	0.050	0.050	*

SUPPLIER SERVICES:

	16.890	16.890	16.890	CENTS/KWH
Default Service	16.890	16.890	16.890	*
DS Adder	0.000	0.000	0.000	*

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LINE	AVERAGE			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.627 MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	210	97,976	\$20,269	\$16,548	\$3,721	\$20,156	\$16,548	\$3,608	(\$113.26)	-0.6%
2	20	360	167,959	35,031	28,368	\$6,663	34,822	28,368	\$6,454	(\$209.45)	-0.6%
3	30	530	247,273	51,762	41,764	\$9,997	51,443	41,764	\$9,679	(\$318.47)	-0.6%
4	40	675	314,923	66,032	53,190	\$12,841	65,620	53,190	\$12,430	(\$411.46)	-0.6%
5	50	975	454,889	95,556	76,831	\$18,726	94,952	76,831	\$18,122	(\$603.84)	-0.6%
6	60	1000	466,552	98,016	78,801	\$19,216	97,397	78,801	\$18,596	(\$619.88)	-0.6%
7	70	1500	699,829	147,224	118,201	\$29,023	146,283	118,201	\$28,082	(\$940.52)	-0.6%
8	80	3000	1,399,657	294,846	236,402	\$58,444	292,943	236,402	\$56,541	(\$1,902.45)	-0.6%
9	90	5000	2,332,762	491,675	394,004	\$97,671	488,490	394,004	\$94,486	(\$3,185.02)	-0.6%
10	AVG.USE	1740	811,801	\$170,843	\$137,113	\$33,730	\$169,749	\$137,113	\$32,636	(\$1,094.43)	-0.6%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233B

DELIVERY SERVICES:

CUSTOMER	\$ 90.00 PER BILL		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ -	\$ 2.08	PER KVA
TRANSITION	\$ 237.00	\$ 1.68	
TRANSMISSION	\$ 382.13	\$ 7.31	

	PEAK	LOW A	LOW B	CENTS/KWH
	26.13%	25.46%	48.41%	
DISTRIBUTION (ENERGY)	-0.015	-0.015	-0.015	*
TRANSITION (ENERGY)	1.099	1.099	1.099	*
TRANSITION RATE ADJ	0.103	0.103	0.103	*
PENSION ADJUSTMENT	0.086	0.086	0.086	*
RAAF	0.013	0.013	0.013	*
DEFAULT SERV ADJ	0.245	0.245	0.245	*
DEMAND-SIDE MGT	0.250	0.250	0.250	*
RENEWABLE ENERGY	0.050	0.050	0.050	*

SUPPLIER SERVICES:

	16.890	16.890	16.890	CENTS/KWH
Default Service	16.890	16.890	16.890	*
DS Adder	0.000	0.000	0.000	*

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00 PER BILL		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ 116.15	\$ 4.30	PER KVA
TRANSITION	\$ 237.00	\$ 1.68	
TRANSMISSION	\$ 242.39	\$ 4.64	

	PEAK	LOW A	LOW B	CENTS/KWH
	26.13%	25.46%	48.41%	
DISTRIBUTION (ENERGY)	-0.015	-0.015	-0.015	*
TRANSITION (ENERGY)	1.099	1.099	1.099	*
TRANSITION RATE ADJ	0.103	0.103	0.103	*
PENSION ADJUSTMENT	0.045	0.045	0.045	*
RAAF	0.013	0.013	0.013	*
DEFAULT SERV ADJ	0.245	0.245	0.245	*
DEMAND-SIDE MGT	0.250	0.250	0.250	*
RENEWABLE ENERGY	0.050	0.050	0.050	*

SUPPLIER SERVICES:

	16.890	16.890	16.890	CENTS/KWH
Default Service	16.890	16.890	16.890	*
DS Adder	0.000	0.000	0.000	*

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LINE	LF = CUM % BILLS	HIGH		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		0.727 MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	210	113,600	\$23,194	\$19,187	\$4,007	\$23,074	\$19,187	\$3,887	(\$119.67)	-0.5%
2	20	360	194,743	40,045	32,892	\$7,153	39,825	32,892	\$6,933	(\$220.44)	-0.6%
3	30	530	286,705	59,144	48,424	\$10,719	58,809	48,424	\$10,385	(\$334.64)	-0.6%
4	40	675	365,143	75,434	61,673	\$13,761	75,001	61,673	\$13,329	(\$432.05)	-0.6%
5	50	975	527,429	109,136	89,083	\$20,054	108,503	89,083	\$19,420	(\$633.59)	-0.6%
6	60	1000	540,952	111,945	91,367	\$20,578	111,295	91,367	\$19,928	(\$650.38)	-0.6%
7	70	1500	811,429	168,117	137,050	\$31,066	167,130	137,050	\$30,080	(\$986.28)	-0.6%
8	80	3000	1,622,857	336,631	274,101	\$62,530	334,637	274,101	\$60,536	(\$1,993.96)	-0.6%
9	90	5000	2,704,762	561,317	456,834	\$104,483	557,979	456,834	\$101,145	(\$3,337.54)	-0.6%
10	AVG.USE	1740	941,257	\$195,079	\$158,978	\$36,100	\$193,931	\$158,978	\$34,953	(\$1,147.50)	-0.6%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233B

DELIVERY SERVICES:

CUSTOMER	\$ 90.00 PER BILL		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ -	\$ 2.08	
TRANSITION	\$ 237.00	\$ 1.68	
TRANSMISSION	\$ 382.13	\$ 7.31	
	PEAK	LOW A	LOW B
	26.67%	25.68%	47.66%
DISTRIBUTION (ENERGY)	-0.015	-0.015	-0.015
TRANSITION (ENERGY)	1.099	1.099	1.099
TRANSITION RATE ADJ	0.103	0.103	0.103
PENSION ADJUSTMENT	0.086	0.086	0.086
DEFAULT SERV ADJ	0.013	0.013	0.013
DEMAND-SIDE MGT	0.245	0.245	0.245
RENEWABLE ENERGY	0.250	0.250	0.250

SUPPLIER SERVICES:

	16.890	16.890	16.890	CENTS/KWH
Default Service	0.000	0.000	0.000	*
DS Adder				*

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00 PER BILL		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ 116.15	\$ 4.30	
TRANSITION	\$ 237.00	\$ 1.68	
TRANSMISSION	\$ 242.39	\$ 4.64	
	PEAK	LOW A	LOW B
	26.67%	25.68%	47.66%
DISTRIBUTION (ENERGY)	-0.015	-0.015	-0.015
TRANSITION (ENERGY)	1.099	1.099	1.099
TRANSITION RATE ADJ	0.103	0.103	0.103
PENSION ADJUSTMENT	0.045	0.045	0.045
DEFAULT SERV ADJ	0.013	0.013	0.013
DEMAND-SIDE MGT	0.245	0.245	0.245
RENEWABLE ENERGY	0.250	0.250	0.250

SUPPLIER SERVICES:

	16.890	16.890	16.890	CENTS/KWH
Default Service	0.000	0.000	0.000	*
DS Adder				*

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (13.8 KV)

LINE	LF = CUM % BILLS	LOW		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		0.527 MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	210	82,352	\$17,344	\$13,909	\$3,435	\$17,237	\$13,909	\$3,328	(\$106.85)	-0.6%
2	20	360	141,175	30,017	23,844	\$6,173	29,819	23,844	\$5,974	(\$198.47)	-0.7%
3	30	530	207,841	44,380	35,104	\$9,275	44,077	35,104	\$8,973	(\$302.31)	-0.7%
4	40	675	264,703	56,630	44,708	\$11,922	56,239	44,708	\$11,531	(\$390.86)	-0.7%
5	50	975	382,349	81,976	64,579	\$17,397	81,402	64,579	\$16,823	(\$574.10)	-0.7%
6	60	1000	392,152	84,088	66,234	\$17,854	83,499	66,234	\$17,264	(\$589.38)	-0.7%
7	70	1500	588,229	126,331	99,352	\$26,979	125,436	99,352	\$26,085	(\$894.77)	-0.7%
8	80	3000	1,176,457	253,060	198,704	\$54,357	251,249	198,704	\$52,546	(\$1,810.94)	-0.7%
9	90	5000	1,960,762	422,033	331,173	\$90,860	419,000	331,173	\$87,827	(\$3,032.50)	-0.7%
10	AVG.USE	1740	682,345	\$146,608	\$ 115,248	\$31,360	\$145,566	\$115,248	\$30,318	(\$1,041.36)	-0.7%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-3 (13.8 KV) MDTE NO. 233B

DELIVERY SERVICES:

CUSTOMER	\$ 90.00 PER BILL		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ -	\$ 2.08	
TRANSITION	\$ 237.00	\$ 1.68	
TRANSMISSION	\$ 382.13	\$ 7.31	
	PEAK	LOW A	LOW B
	26.13%	25.46%	48.41%
DISTRIBUTION (ENERGY)	-0.015	-0.015	-0.015
TRANSITION (ENERGY)	1.099	1.099	1.099
TRANSITION RATE ADJ	0.103	0.103	0.103
PENSION ADJUSTMENT	0.086	0.086	0.086
DEFAULT SERV ADJ	0.013	0.013	0.013
DEMAND-SIDE MGT	0.245	0.245	0.245
RENEWABLE ENERGY	0.250	0.250	0.250

SUPPLIER SERVICES:

	16.890	16.890	16.890	CENTS/KWH
Default Service	0.000	0.000	0.000	*
DS Adder				*

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 (13.8 KV)

DELIVERY SERVICES:

CUSTOMER	\$ 90.00 PER BILL		
	< 100 KVA	> 100 KVA	
DISTRIBUTION (DEMAND)	\$ 116.15	\$ 4.30	
TRANSITION	\$ 237.00	\$ 1.68	
TRANSMISSION	\$ 242.39	\$ 4.64	
	PEAK	LOW A	LOW B
	26.13%	25.46%	48.41%
DISTRIBUTION (ENERGY)	-0.015	-0.015	-0.015
TRANSITION (ENERGY)	1.099	1.099	1.099
TRANSITION RATE ADJ	0.103	0.103	0.103
PENSION ADJUSTMENT	0.045	0.045	0.045
DEFAULT SERV ADJ	0.013	0.013	0.013
DEMAND-SIDE MGT	0.245	0.245	0.245
RENEWABLE ENERGY	0.250	0.250	0.250

SUPPLIER SERVICES:

	16.890	16.890	16.890	CENTS/KWH
Default Service	0.000	0.000	0.000	*
DS Adder				*

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LINE	AVERAGE			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.535 MONTHLY KW	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	4	1,416	\$257.64	\$164.54	\$93.10	\$255.01	\$164.54	\$90.47	(\$2.63)	-1.0%
2	20	5	2,067	357.81	240.19	117.62	354.41	240.19	114.22	(3.40)	-1.0%
3	30	7	2,633	462.75	305.95	156.80	458.10	305.95	152.15	(4.65)	-1.0%
4	40	8	3,364	573.29	390.90	182.39	567.83	390.90	176.93	(5.46)	-1.0%
5	50	11	4,299	741.86	499.54	242.32	734.49	499.54	234.95	(7.37)	-1.0%
6	60	14	5,500	944.92	639.10	305.82	935.52	639.10	296.42	(9.40)	-1.0%
7	70	18	7,313	1,243.08	849.77	393.31	1,230.90	849.77	381.13	(12.18)	-1.0%
8	80	24	9,631	1,638.29	1,119.12	519.17	1,622.10	1,119.12	502.98	(16.19)	-1.0%
9	90	42	16,675	2,835.60	1,937.64	897.96	2,807.34	1,937.64	869.70	(28.26)	-1.0%
10	AVG.USE	19	7,430	\$1,274.05	\$863.37	\$410.68	\$1,261.31	\$863.37	\$397.94	(\$12.74)	-1.0%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-4 MDTE NO. 234B

DELIVERY SERVICES:

CUSTOMER	\$	10.92	PER BILL
DISTRIBUTION (DEMAND)	\$	1.72	PER KW
TRANSITION	\$	6.02	
TRANSITION RATE ADJ	\$	(0.18)	
TRANSMISSION	\$	8.25	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.695	0.695	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
PENSION ADJUSTMENT	0.086	0.086	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	11.620	11.620	CENTS/KWH
DS Adder	0.000	0.000	" "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER	\$	10.92	PER BILL
DISTRIBUTION (DEMAND)	\$	4.23	PER KW
TRANSITION	\$	6.02	
TRANSITION RATE ADJ	\$	(0.18)	
TRANSMISSION	\$	5.23	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.695	0.695	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
PENSION ADJUSTMENT	0.045	0.045	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	11.620	11.620	CENTS/KWH
DS Adder	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LINE	HIGH			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.635 MONTHLY KW	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	3	1,416	\$241.83	\$164.54	\$77.29	\$239.72	\$164.54	\$75.18	(\$2.11)	-0.9%
2	20	4	2,067	342.00	240.19	101.81	339.11	240.19	98.92	(2.89)	-0.8%
3	30	6	2,633	446.95	305.95	141.00	442.81	305.95	136.86	(4.14)	-0.9%
4	40	7	3,364	557.49	390.90	166.59	552.54	390.90	161.64	(4.95)	-0.9%
5	50	9	4,299	710.26	499.54	210.72	703.90	499.54	204.36	(6.36)	-0.9%
6	60	12	5,500	913.31	639.10	274.21	904.94	639.10	265.84	(8.37)	-0.9%
7	70	15	7,313	1,195.67	849.77	345.90	1,185.02	849.77	335.25	(10.65)	-0.9%
8	80	20	9,631	1,575.07	1,119.12	455.95	1,560.93	1,119.12	441.81	(14.14)	-0.9%
9	90	35	16,675	2,724.97	1,937.64	787.33	2,700.28	1,937.64	762.64	(24.69)	-0.9%
10	AVG.USE	16	7,430	\$1,226.64	\$863.37	\$363.27	\$1,215.43	\$863.37	\$352.06	(\$11.21)	-0.9%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-4 MDTE NO. 234B

DELIVERY SERVICES:

CUSTOMER	\$	10.92	PER BILL
DISTRIBUTION (DEMAND)	\$	1.72	PER KW
TRANSITION	\$	6.02	
TRANSITION RATE ADJ	\$	(0.18)	
TRANSMISSION	\$	8.25	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.695	0.695	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
PENSION ADJUSTMENT	0.086	0.086	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	11.620	11.620	CENTS/KWH
DS Adder	0.000	0.000	" "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER	\$	10.92	PER BILL
DISTRIBUTION (DEMAND)	\$	4.23	PER KW
TRANSITION	\$	6.02	
TRANSITION RATE ADJ	\$	(0.18)	
TRANSMISSION	\$	5.23	

	PEAK 25.04%	OFF PK 74.96%	
DISTRIBUTION (ENERGY)	0.695	0.695	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
PENSION ADJUSTMENT	0.045	0.045	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	11.620	11.620	CENTS/KWH
DS Adder	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL - OPTIONAL - TOU RATE G-4

LINE	LOW			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.435 MONTHLY KW	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	4	1,416	\$257.64	\$164.54	\$93.10	\$255.01	\$164.54	\$90.47	(\$2.63)	-1.0%
2	20	6	2,067	373.61	240.19	133.42	369.70	240.19	129.51	(3.91)	-1.0%
3	30	8	2,633	478.56	305.95	172.61	473.40	305.95	167.45	(5.16)	-1.1%
4	40	10	3,364	604.90	390.90	214.00	598.42	390.90	207.52	(6.48)	-1.1%
5	50	13	4,299	773.47	499.54	273.93	765.08	499.54	265.54	(8.39)	-1.1%
6	60	17	5,500	992.33	639.10	353.23	981.40	639.10	342.30	(10.93)	-1.1%
7	70	23	7,313	1,322.10	849.77	472.33	1,307.37	849.77	457.60	(14.73)	-1.1%
8	80	30	9,631	1,733.11	1,119.12	613.99	1,713.86	1,119.12	594.74	(19.25)	-1.1%
9	90	52	16,675	2,993.63	1,937.64	1,055.99	2,960.28	1,937.64	1,022.64	(33.35)	-1.1%
10	AVG.USE	23	7,430	\$1,337.26	\$863.37	\$473.89	\$1,322.49	\$863.37	\$459.12	(\$14.77)	-1.1%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-4 MDTE NO. 234B

DELIVERY SERVICES:

CUSTOMER	\$	10.92	PER BILL
DISTRIBUTION (DEMAND)	\$	1.72	PER KW
TRANSITION	\$	6.02	
TRANSITION RATE ADJ	\$	(0.18)	
TRANSMISSION	\$	8.25	

	PEAK	OFF PK	
	25.04%	74.96%	
DISTRIBUTION (ENERGY)	0.695	0.695	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
PENSION ADJUSTMENT	0.086	0.086	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	11.620	11.620	CENTS/KWH
DS Adder	0.000	0.000	" "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-4

DELIVERY SERVICES:

CUSTOMER	\$	10.92	PER BILL
DISTRIBUTION (DEMAND)	\$	4.23	PER KW
TRANSITION	\$	6.02	
TRANSITION RATE ADJ	\$	(0.18)	
TRANSMISSION	\$	5.23	

	PEAK	OFF PK	
	25.04%	74.96%	
DISTRIBUTION (ENERGY)	0.695	0.695	CENTS/KWH
TRANSITION	0.000	0.000	" "
TRANSITION RATE ADJ	0.000	0.000	" "
PENSION ADJUSTMENT	0.045	0.045	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	11.620	11.620	CENTS/KWH
DS Adder	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
COMMERCIAL SPACE HEATING RATE G-5

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	936	\$163.76	\$108.76	\$55.00	\$161.87	\$108.76	\$53.11	-\$1.89	-1.2%
2	20	1	1,794	307.27	208.46	98.81	303.66	208.46	95.20	(3.61)	-1.2%
3	30	2	2,656	451.46	308.63	142.83	446.12	308.63	137.49	(5.34)	-1.2%
4	40	4	3,512	594.63	408.09	186.54	587.57	408.09	179.48	(7.06)	-1.2%
5	50	6	4,575	772.44	531.62	240.82	763.24	531.62	231.62	(9.20)	-1.2%
6	60	9	6,311	1,079.70	733.34	346.36	1,066.43	733.34	333.09	(13.27)	-1.2%
7	70	12	8,623	1,496.21	1,001.99	494.22	1,477.25	1,001.99	475.26	(18.96)	-1.3%
8	80	18	13,309	2,340.41	1,546.51	793.90	2,309.92	1,546.51	763.41	(30.49)	-1.3%
9	90	30	35,963	6,421.58	4,178.90	2,242.68	6,335.36	4,178.90	2,156.46	(86.22)	-1.3%
10	AVG.USE		16,207	\$2,862.48	\$1,883.25	\$979.23	\$2,824.86	\$1,883.25	\$941.61	-\$37.62	-1.3%

**PRESENT RATE**

COMMERCIAL SPACE HEATING RATE G-5 MDTE NO. 235B

DELIVERY SERVICES:

CUSTOMER	\$	7.20	PER BILL
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	< 5000 KWH	> 5000 KWH	
DISTRIBUTION (ENERGY)	0.496	1.053	CENTS/KWH
TRANSITION	1.489	1.489	" "
TRANSITION RATE ADJ	2.591	3.322	" "
PENSION ADJUSTMENT	-0.113	-0.113	" "
RAAF	0.086	0.086	" "
DEFAULT SERV ADJ	0.013	0.013	" "
DEMAND-SIDE MGT	0.245	0.245	" "
RENEWABLE ENERGY	0.250	0.250	" "

SUPPLIER SERVICES:

Default Service	11.620	11.620	CENTS/KWH
DS Adder	0.000	0.000	" "

**PROPOSED RATE**

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER	\$	7.20	PER BILL
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	< 5000 KWH	> 5000 KWH	
DISTRIBUTION (ENERGY)	1.283	2.063	CENTS/KWH
TRANSITION	1.489	1.489	" "
TRANSITION RATE ADJ	1.643	2.107	" "
PENSION ADJUSTMENT	(0.113)	(0.113)	" "
RAAF	0.045	0.045	" "
DEFAULT SERV ADJ	0.013	0.013	" "
DEMAND-SIDE MGT	0.245	0.245	" "
RENEWABLE ENERGY	0.250	0.250	" "

SUPPLIER SERVICES:

Default Service	11.620	11.620	CENTS/KWH
DS Adder	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL - OPTIONAL - TOU RATE G-6 (NON-DEMAND)

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	49	\$17.47	\$5.69	\$11.78	\$17.37	\$5.69	\$11.68	(\$0.10)	-0.6%
2	20	1	106	28.25	12.32	15.93	28.02	12.32	15.70	(0.23)	-0.8%
3	30	3	184	42.98	21.38	21.60	42.59	21.38	21.21	(0.39)	-0.9%
4	40	6	289	62.82	33.58	29.24	62.20	33.58	28.62	(0.62)	-1.0%
5	50	11	430	89.47	49.97	39.50	88.54	49.97	38.57	(0.93)	-1.0%
6	60	16	593	120.27	68.91	51.36	118.98	68.91	50.07	(1.29)	-1.1%
7	70	24	825	164.10	95.87	68.23	162.32	95.87	66.45	(1.78)	-1.1%
8	80	36	1,149	225.31	133.51	91.80	222.83	133.51	89.32	(2.48)	-1.1%
9	90	54	1,702	329.80	197.77	132.03	326.12	197.77	128.35	(3.68)	-1.1%
10	AVG.USE		810	\$161.26	\$94.12	\$67.14	\$159.51	\$94.12	\$65.39	(1.75)	-1.1%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-6 (NON-DEMAND) MDTE NO. 236B

DELIVERY SERVICES:

CUSTOMER	\$ 8.22		PER BILL
	PEAK	OFF-PEAK	
	29.49%	70.51%	
DISTRIBUTION	5.169	1.161	CENTS/KWH
TRANSITION	2.802	0.987	" "
TRANSMISSION	9.620	0.000	" "
TRANSITION RATE ADJ	-0.072	-0.072	" "
PENSION ADJUSTMENT	0.086	0.086	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	11.620	11.620	CENTS/KWH
DS Adder	0.000	0.000	" "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-6 (NON-DEMAND)

DELIVERY SERVICES:

CUSTOMER	\$ 8.22		PER BILL
	PEAK	OFF-PEAK	
	29.49%	70.51%	
DISTRIBUTION	8.093	1.161	CENTS/KWH
TRANSITION	2.802	0.987	" "
TRANSMISSION	6.102	0.000	" "
TRANSITION RATE ADJ	(0.072)	(0.072)	" "
PENSION ADJUSTMENT	0.045	0.045	" "
RAAF	0.013	0.013	" "
DEFAULT SERV ADJ	0.245	0.245	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	11.620	11.620	CENTS/KWH
DS Adder	0.000	0.000	" "

CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
STANDBY - SUPPLEMENTAL - MAINTENANCE

LINE

1  
2  
3  
4  
5  
6  
7

Month	MAX KVA	PEAK KWH	LOW A KWH	LOW B KWH	TOTAL KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE		
						TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%	
CD	19,500													
Standby	3,706	74,565	46,929	295,066	416,560	146,323	70,357	75,966	137,106	70,357	66,749	(9,217)	-6.30%	
Supplement	10,318	918,685	631,478	840,079	2,390,241	565,474	403,712	161,762	559,872	403,712	156,160	(5,602)	-0.99%	
Maintenance	1,625				522,210	100,900	88,201	12,698	99,789	88,201	11,588	(1,111)	-1.10%	

**PRESENT RATE**

Admin	\$	270.00
Customer	\$	511.00

**Standby**

Transmission Replacement	\$	1.52
Peak Transmission	\$	10.09
Minimum Reservation	\$	0.36
Distribution	\$	0.00099
Transition	\$	0.01560
Demand Side Mgt	\$	0.00250
Renewables	\$	0.00050

**Supplemental**

		First 100	Over 100
Distribution	\$	-	2.07
Transmission	\$	382.13	7.31
Transition	\$	237.00	1.68

		Peak	Low A	Low B
Distribution	\$	0.00099	0.00099	0.00099
Transition	\$	0.01256	0.01256	0.01256
Demand Side Mgt	\$	0.00250	0.00250	0.00250
Renewables	\$	0.00050	0.00050	0.00050

**Maintenance**

Transmission Replacement	\$	1.52
Distribution	\$	0.00099
Transition	\$	0.01560
Demand Side Mgt	\$	0.00250
Renewables	\$	0.00050

**Supply Charge**

Default Service	\$	0.16890	\$	0.16890	\$	0.16890
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**PROPOSED RATE**

Admin	\$	270.00
Customer	\$	511.00

**Standby**

Transmission Replacement	\$	0.97
Peak Transmission	\$	10.56
Minimum Reservation	\$	0.36
Distribution	\$	0.00058
Transition	\$	0.01560
Demand Side Mgt	\$	0.00250
Renewables	\$	0.00050

**Supplemental**

		First 100	Over 100
Distribution	\$	116.15	4.29
Transmission	\$	242.39	4.64
Transition	\$	237.00	1.68

		Peak	Low A	Low B
Distribution	\$	0.00058	0.00058	0.00058
Transition	\$	0.01256	0.01256	0.01256
Demand Side Mgt	\$	0.00250	0.00250	0.00250
Renewables	\$	0.00050	0.00050	0.00050

**Maintenance**

Transmission Replacement	\$	0.97
Distribution	\$	0.00058
Transition	\$	0.01560
Demand Side Mgt	\$	0.00250
Renewables	\$	0.00050

**Supply Charge**

Default Service	\$	0.16890	\$	0.16890	\$	0.16890
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CAMBRIDGE ELECTRIC LIGHT COMPANY  
TYPICAL BILL ANALYSIS  
Contract Customer A

LINE

1  
2  
3  
4

Month	MAX KVA	PULSE DEMANDS	PEAK KWH	LOW A KWH	LOW B KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
						TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
Average	2,373	5,000	84,829	69,376	60,955	45,290	36,341	8,950	44,794	36,341	8,453	(497)	-1.10%

**PRESENT RATE**

**PROPOSED RATE**

Customer					\$	430.00	Customer					\$	430.00
<u>Demand Charges</u>							<u>Demand Charges</u>						
Distribution					\$	0.112	Distribution					\$	0.77
Transmission					\$	2.181	Transmission					\$	1.39
Transition					\$	0.218	Transition					\$	0.22
<u>Pulse Demand</u>							<u>Pulse Demand</u>						
Distribution					\$	0.09500	Distribution					\$	0.17500
Transmission					\$	0.25200	Transmission					\$	0.15200
Transition					\$	-	Transition					\$	-
<u>Energy Charges</u>							<u>Energy Charges</u>						
Distribution			Peak	Low A	Low B	\$	0.00084	\$	0.00084	\$	0.00084	\$	0.00043
Transition			\$	-	\$	-	\$	-	\$	-	\$	-	\$
Demand Side Mgt			\$	0.00250	\$	0.00250	\$	0.00250	\$	0.00250	\$	0.00250	\$
Renewables			\$	0.00050	\$	0.00050	\$	0.00050	\$	0.00050	\$	0.00050	\$
<u>Supply Charge</u>							<u>Supply Charge</u>						
Default Service			\$	0.16890	\$	0.16890	\$	0.16890	\$	0.16890	\$	0.16890	\$
							Basic Service - Fixed					\$	0.16890

**Commonwealth Electric Company**  
Rate Design Worksheet - Settlement

<u>RESIDENTIAL ANNUAL R-1</u>	1-May-06	Change	Merger	Percent Change
Customer	\$ 3.73	\$ -	\$ 3.73	
Energy Charges				
Distribution	\$ 0.04559		\$ 0.04559	
Transition	\$ 0.02298		\$ 0.02298	
Transmission	\$ 0.00695	\$ (0.00004)	\$ 0.00691	-0.6%
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Transition Rate Adj	\$ (0.00020)		\$ (0.00020)	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.11205		\$ 0.11205	
<b>Total Energy Charges</b>	<b>\$ 0.19195</b>	<b>\$ (0.00039)</b>	<b>\$ 0.19156</b>	<b>-0.2%</b>

<u>RESIDENTIAL LOW INCOME R-2</u>	1-May-06	Change	Merger	Percent Change
Customer	\$ 2.21	\$ -	\$ 2.21	
Energy Charges				
Distribution	\$ 0.01999		\$ 0.01999	
Transition	\$ 0.02298		\$ 0.02298	
Transmission	\$ 0.00695	\$ (0.00004)	\$ 0.00691	-0.6%
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Transition Rate Adj	\$ (0.00023)		\$ (0.00023)	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.11205		\$ 0.11205	
<b>Total Energy Charges</b>	<b>\$ 0.16632</b>	<b>\$ (0.00039)</b>	<b>\$ 0.16593</b>	<b>-0.2%</b>

<u>RESIDENTIAL SEASONAL R-1</u>	1-May-06	Change	Merger	Percent Change
Customer	\$ 3.73	\$ -	\$ 3.73	
Energy Charges				
Distribution	\$ 0.07981		\$ 0.07981	
Transition	\$ 0.02298		\$ 0.02298	
Transmission	\$ 0.01370	\$ (0.00008)	\$ 0.01362	-0.6%
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Transition Rate Adj	\$ (0.00020)		\$ (0.00020)	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.11205		\$ 0.11205	
<b>Total Energy Charges</b>	<b>\$ 0.23292</b>	<b>\$ (0.00043)</b>	<b>\$ 0.23249</b>	<b>-0.2%</b>

<u>RESIDENTIAL SEASONAL R-2</u>	1-May-06	Change	Merger	Percent Change
Customer	\$ 2.21	\$ -	\$ 2.21	
Energy Charges				
Distribution	\$ 0.03931		\$ 0.03931	
Transition	\$ 0.02298		\$ 0.02298	
Transmission	\$ 0.01370	\$ (0.00008)	\$ 0.01362	-0.6%
Transition Rate Adj	\$ (0.00023)		\$ (0.00023)	
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.11205		\$ 0.11205	
<b>Total Energy Charges</b>	<b>\$ 0.19239</b>	<b>\$ (0.00043)</b>	<b>\$ 0.19196</b>	<b>-0.2%</b>

**Commonwealth Electric Company**  
Rate Design Worksheet - Settlement

<b>RESIDENTIAL HEATING R-3</b>	1-May-06	Change	Merger	Percent Change
<b>Customer</b>	\$ 10.03	\$ -	\$ 10.03	
<b>Energy Charges</b>				
Distribution	\$ 0.02663		\$ 0.02663	
Transition	\$ 0.02298		\$ 0.02298	
Transmission	\$ 0.00634	\$ (0.00004)	\$ 0.00630	-0.6%
Transition Rate Adj	\$ (0.00028)		\$ (0.00028)	
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.11205		\$ 0.11205	
<b>Total Energy Charges</b>	\$ 0.17230	\$ (0.00039)	\$ 0.17191	-0.2%

<b>RESIDENTIAL HEATING LOW INCOME R-4</b>	1-May-06	Change	Merger	Percent Change
<b>Customer</b>	\$ 5.87	\$ -	\$ 5.87	
<b>Energy Charges</b>				
Distribution	\$ 0.00913		\$ 0.00913	
transition	\$ 0.02298		\$ 0.02298	
Transmission	\$ 0.00634	\$ (0.00004)	\$ 0.00630	-0.6%
Transition Rate Adj	\$ (0.00030)		\$ (0.00030)	
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.11205		\$ 0.11205	
<b>Total Energy Charges</b>	\$ 0.15478	\$ (0.00039)	\$ 0.15439	-0.3%

<b>CONTROLLED WATER HEATING RATE R-5</b>	1-May-06	Change	Merger	Percent Change
<b>Customer</b>	-	\$ -	\$ -	
<b>Energy Charges</b>				
Distribution	\$ 0.02786		\$ 0.02786	
Transition	\$ 0.02298		\$ 0.02298	
Transmission	\$ 0.00641	\$ (0.00004)	\$ 0.00637	-0.6%
Transition Rate Adj	\$ (0.00020)		\$ (0.00020)	
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.11205		\$ 0.11205	
<b>Total Energy Charges</b>	\$ 0.17368	\$ (0.00039)	\$ 0.17329	-0.2%

**Commonwealth Electric Company**  
Rate Design Worksheet - Settlement

<b>OPTIONAL RESIDENTIAL TOU RATE R-6</b>	1-May-06	Change	Merger	Percent Change
Customer	\$ 7.33	\$ -	\$ 7.33	
<b>Energy Charges</b>				
Distribution - Peak	\$ 0.14204		\$ 0.14204	
Distribution - Low Load	\$ 0.00757		\$ 0.00757	
Transition - Peak	\$ 0.08584		\$ 0.08584	
Transition - Low Load	\$ 0.01140		\$ 0.01140	
Transmission	\$ 0.00634	\$ (0.00004)	\$ 0.00630	-0.6%
Transition Rate Adj	\$ (0.00567)		\$ (0.00567)	
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.11205		\$ 0.11205	
<b>Total Energy Charges Peak</b>	<b>\$ 0.34518</b>	<b>\$ (0.00039)</b>	<b>\$ 0.34479</b>	<b>-0.1%</b>
<b>Total Energy Charges Off-Peak</b>	<b>\$ 0.13627</b>	<b>\$ (0.00074)</b>	<b>\$ 0.47437</b>	<b>248.1%</b>

<b>GENERAL RATE G-1 (ANNUAL)</b>	1-May-06	Change	Merger	Percent Change
Customer	\$ 5.53		\$ 5.53	0.0%
<b>Demand Charges</b>				
Distribution < 10 kW	\$ -		\$ -	
Distribution > 10 kW	\$ 4.86		\$ 4.86	0.0%
<b>Energy Charges</b>				
Distribution < 2300 kWh	\$ 0.03726		\$ 0.03726	
Distribution > 2300 kWh	\$ 0.00799		\$ 0.00799	
Transition	\$ 0.02298		\$ 0.02298	
Transmission	\$ 0.00707	\$ (0.00004)	\$ 0.00702	-0.6%
Transition Rate Adj	\$ (0.00019)		\$ (0.00019)	
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.11011		\$ 0.11011	
<b>Total Energy Charges</b>	<b>\$ 0.16455</b>	<b>\$ (0.00039)</b>	<b>\$ 0.16416</b>	<b>-0.2%</b>

<b>GENERAL RATE G-1 (SEASONAL)</b>	1-May-06	Change	Merger	Percent Change
Customer	\$ 5.53		\$ 5.53	0.0%
<b>Demand Charges</b>				
Distribution < 10 kW	\$ -		\$ -	
Distribution > 10 kW	\$ 4.31		\$ 4.31	0.0%
<b>Energy Charges</b>				
Distribution < 1800 kwh	\$ 0.07255		\$ 0.07255	
Distribution > 1800 kwh	\$ 0.02070		\$ 0.02070	
Transition	\$ 0.02298		\$ 0.02298	
Transmission	\$ 0.00914	\$ (0.00005)	\$ 0.00909	-0.6%
Transition Rate Adj	\$ (0.00019)		\$ (0.00019)	
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.11011		\$ 0.11011	
<b>Total Energy Charges</b>	<b>\$ 0.19281</b>	<b>\$ (0.00040)</b>	<b>\$ 0.19241</b>	<b>-0.2%</b>

**Commonwealth Electric Company**  
Rate Design Worksheet - Settlement

<b>MEDIUM GENERAL RATE G-2</b>	1-May-06	Change	Merger	Percent Change
Customer	\$ 360.13		\$ 360.13	0.0%
Demand Charges				
Distribution	\$ 1.53		\$ 1.53	
Transmission	\$ 2.10	\$ (0.01)	\$ 2.09	
<b>Total Demand Charges</b>	<b>\$ 3.63</b>	<b>\$ (0.01)</b>	<b>\$ 3.62</b>	<b>-0.3%</b>
Energy Charges				
Distribution - Peak	\$ 0.01438		\$ 0.01438	
Distribution - Low A	\$ 0.01155		\$ 0.01155	
Distribution - Low B	\$ 0.00628		\$ 0.00628	
Transmission	\$ 0.00075	\$ -	\$ 0.00075	0.0%
Transition	\$ 0.02298		\$ 0.02298	
Transition Rate Adj	\$ (0.00013)		\$ (0.00013)	
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.16251		\$ 0.16251	
<b>Total Energy Charges</b>	<b>\$ 0.20058</b>	<b>\$ (0.00035)</b>	<b>\$ 0.20023</b>	<b>-0.2%</b>

<b>LARGE GENERAL RATE G-3</b>	1-May-06	Change	Merger	Percent Change
Customer	\$ 900.00		\$ 900.00	0.0%
Demand Charges				
Distribution	\$ 0.88		\$ 0.88	
Transition	\$ 3.00		\$ 3.00	
Transmission	\$ 2.50	\$ (0.01)	\$ 2.49	-0.6%
<b>Total Demand Charges</b>	<b>\$ 6.38</b>	<b>\$ (0.01)</b>	<b>\$ 6.37</b>	<b>-0.2%</b>
Energy Charges				
Distribution - Peak	\$ 0.00906		\$ 0.00906	
Distribution - Low A	\$ 0.00806		\$ 0.00806	
Distribution - Low B	\$ 0.00452		\$ 0.00452	
Transition - Peak	\$ 0.01885		\$ 0.01885	
Transition - Low A	\$ 0.01658		\$ 0.01658	
Transition - Low B	\$ 0.01399		\$ 0.01399	
Transmission	\$ -		\$ -	
Transition Rate Adj	\$ 0.00049		\$ 0.00049	
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.16251		\$ 0.16251	
<b>Total Energy Charges</b>	<b>\$ 0.19018</b>	<b>\$ (0.00035)</b>	<b>\$ 0.18983</b>	<b>-0.2%</b>

**Commonwealth Electric Company**  
Rate Design Worksheet - Settlement

<b>GENERAL POWER RATE G-4</b>	1-May-06	Change	Merger	Percent Change
Customer	\$ 5.53		\$ 5.53	0.0%
Demand Charges				
Distribution	\$ 1.75		\$ 1.75	
Transmission	\$ 0.71	\$ (0.00)	\$ 0.71	-0.6%
<b>Total Demand Charges</b>	<b>\$ 2.46</b>	<b>\$ (0.00)</b>	<b>\$ 2.46</b>	<b>-0.2%</b>
Energy Charges				
Distribution	\$ 0.01658		\$ 0.01658	
Transmission	\$ 0.00085		\$ 0.00085	
Transition	\$ 0.02298		\$ 0.02298	
Transition Rate Adj	\$ (0.00012)		\$ (0.00012)	
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.11011		\$ 0.11011	
<b>Total Energy Charges</b>	<b>\$ 0.15498</b>	<b>\$ (0.00035)</b>	<b>\$ 0.15463</b>	<b>-0.2%</b>

<b>COMMERCIAL SPACE HEATING RATE G-5</b>	1-May-06	Change	Merger	Percent Change
Customer	\$ 5.40		\$ 5.40	0.0%
Energy Charges				
Distribution	\$ 0.03265		\$ 0.03265	
Transmission	\$ 0.00699	\$ (0.00004)	\$ 0.00695	-0.6%
Transition	\$ 0.02298		\$ 0.02298	
Transition Rate Adj	\$ (0.00025)		\$ (0.00025)	
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.11011		\$ 0.11011	
<b>Total Energy Charges</b>	<b>\$ 0.17706</b>	<b>\$ (0.00039)</b>	<b>\$ 0.17667</b>	<b>-0.2%</b>

<b>ALL-ELECTRIC SCHOOLS RATE G-6</b>	1-May-06	Change	Merger	Percent Change
Customer	\$ 27.13		\$ 27.13	0.0%
Energy Charges				
Distribution	\$ 0.01294		\$ 0.01294	
Transmission	\$ 0.00580	\$ (0.00003)	\$ 0.00576	-0.6%
Transition	\$ 0.02298		\$ 0.02298	
Transition Rate Adj	\$ (0.00015)		\$ (0.00015)	
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.11011		\$ 0.11011	
<b>Total Energy Charges</b>	<b>\$ 0.15626</b>	<b>\$ (0.00038)</b>	<b>\$ 0.15587</b>	<b>-0.2%</b>

**Commonwealth Electric Company**  
Rate Design Worksheet - Settlement

<b>OPTIONAL GENERAL RATE G-7 (ANNUAL)</b>	1-May-06	Change	Merger	Percent Change
<b>Customer</b>	\$ 9.13		\$ 9.13	0.0%
<b>Demand Charges</b>				
Distribution	\$ 3.35		\$ 3.35	
Transmission	\$ 2.11	\$ (0.01)	\$ 2.10	-0.5%
<b>Total Demand Charges</b>	\$ 5.46	\$ (0.01)	\$ 5.45	-0.2%
<b>Energy Charges</b>				
Distribution Peak	\$ 0.01956		\$ 0.01956	
Distribution Low Load	\$ 0.01267		\$ 0.01267	
Transmission	\$ 0.00002	\$ -	\$ 0.00002	0.0%
Transition	\$ 0.02298		\$ 0.02298	
Transition Rate Adj	\$ (0.00003)		\$ (0.00003)	
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.11011		\$ 0.11011	
<b>Total Energy Charges</b>	\$ 0.15195	\$ (0.00035)	\$ 0.15160	-0.2%

<b>OPTIONAL GENERAL RATE G-7 (SEASONA</b>	1-May-06	Change	Merger	Percent Change
<b>Customer</b>	\$ 9.13		\$ 9.13	0.0%
<b>Demand Charges</b>				
Distribution	\$ 3.39		\$ 3.39	
Transmission	\$ 0.90	\$ (0.01)	\$ 0.89	-1.1%
<b>Total Demand Charges</b>	\$ 4.29	\$ (0.01)	\$ 4.28	-0.2%
<b>Energy Charges</b>				
Distribution - Peak	\$ 0.04140		\$ 0.04140	
Distribution - Low Load	\$ 0.03427		\$ 0.03427	
Transmission	\$ -	\$ -	\$ -	
Transition	\$ 0.02298		\$ 0.02298	
Transition Rate Adj	\$ (0.00003)		\$ (0.00003)	
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.11011		\$ 0.11011	
<b>Total Energy Charges</b>	\$ 0.17241	\$ (0.00035)	\$ 0.17324	0.5%

<b>S-2</b>	1-May-06	Change	Merger	Percent Change
<b>Customer</b>	\$ 9.00		\$ 9.00	0.0%
<b>Energy Charges</b>				
Distribution	\$ 0.03133		\$ 0.03133	
Transmission	\$ 0.00553	\$ (0.00003)	\$ 0.00550	-0.5%
Transition	\$ 0.02298		\$ 0.02298	
Transition Rate Adj	\$ (0.00022)		\$ (0.00022)	
Pension Adj Factor	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv Adj	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.17134		\$ 0.17134	
<b>Total Energy Charges</b>	\$ 0.23554	\$ (0.00038)	\$ 0.23516	-0.2%

**Commonwealth Electric Company**  
Rate Design Worksheet - Settlement

<b>SB-G2</b>	1-May-06	Change	Merger	Percent Change
<b>Customer</b>	\$ 360.13		\$ 360.13	0.0%
<b>Demand Charges</b>				
Standby Distribution	\$ 4.04		\$ 4.04	0.0%
Supplemental Transmission	\$ 2.10	\$ (0.01)	\$ 2.09	-0.6%
Supplemental Distribution	\$ 5.39	\$ -	\$ 5.39	0.0%
<b>Total Demand Charges</b>				
<b>Energy Charges - Supplemental</b>				
Transmission	\$ 0.00075	\$ -	\$ 0.00075	
Transition (Energy)	\$ 0.02298	\$ -	\$ 0.02298	
Transition Rate Adj	\$ (0.00013)	\$ -	\$ (0.00013)	
Pension Adj	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078	\$ -	\$ 0.00078	
Default Serv. Adj.	\$ -	\$ -	\$ -	
DSM	\$ 0.00250	\$ -	\$ 0.00250	
Renewables	\$ 0.00050	\$ -	\$ 0.00050	
Default Service	\$ 0.16251	\$ -	\$ 0.16251	
<b>Total Energy Charges</b>	\$ 0.19069	\$ (0.00035)	\$ 0.19034	-0.2%
<b>SB-G3</b>	1-May-06	Change	Merger	Percent Change
<b>Customer</b>	\$ 900.00		\$ 900.00	0.0%
<b>Demand Charges (&lt;1000 kVa)</b>				
Standby Distribution (< 1000 kVa)	\$ 2.53		\$ 2.53	0.0%
Supplemental Transmission	\$ 2.50	\$ (0.01)	\$ 2.49	-0.6%
Supplemental Distribution	\$ 3.51	\$ -	\$ 3.51	0.0%
<b>Total Demand Charges (&lt; 1000 kVa)</b>				
<b>Demand Charges (&gt; 1000 kVa)</b>				
Standby Distribution (> 1000 kVa)	\$ 2.87		\$ 2.87	0.0%
Supplemental Transmission	\$ 2.50	\$ (0.01)	\$ 2.49	-0.6%
Supplemental Distribution	\$ 3.51	\$ -	\$ 3.51	0.0%
<b>Total Demand Charges (&gt; 1000 kVa)</b>				
<b>Energy Charges</b>				
Transmission	-		\$ -	
Transition - Peak	\$ 0.01885		\$ 0.01885	
Transition - Low A	\$ 0.01658		\$ 0.01658	
Transition - Low B	\$ 0.01399		\$ 0.01399	
Transition Rate Adj	\$ 0.00049		\$ 0.00049	
Pension Adj	\$ 0.00080	\$ (0.00035)	\$ 0.00045	-43.8%
RAAF	\$ 0.00078		\$ 0.00078	
Default Serv. Adj.	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Service	\$ 0.16251		\$ 0.16251	
<b>Total Energy Charges</b>				

**Commonwealth Electric Company**  
Rate Design Worksheet - Settlement

<b>Contract Customer A</b> <i>(fixed per contract)</i>	1-May-06	Change	Merger	Percent Change
<b>Administrative Charge</b> <i>(fixed per contract)</i>	\$ 270.00		\$ 270.00	0.0%
<b>Distribution Charge</b> <i>(fixed per contract)</i>	\$ 900.00		\$ 900.00	0.0%
<b>Demand Charges</b>	\$ 5,600.00		\$ 5,600.00	0.0%
<i>Transmission (fixed per contract)</i>				
Transmission	\$ 0.12	\$ -	\$ 0.12	
Transition (Peak Period)	\$ 1.42	\$ -	\$ 1.42	
Transition (Off-Peak Period)	\$ 0.30	\$ -	\$ 0.30	
<b>Total Demand Charges</b>	\$ 1.84		\$ 1.84	0.0%
<b>Energy Charges</b>				
Transition (Energy)	\$ -		\$ -	
Transition Rate Adj	\$ -		\$ -	
Pension Adj	\$ -		\$ -	
RAAF	\$ -		\$ -	
DSM	\$ 0.00250		\$ 0.00250	
Renewables	\$ 0.00050		\$ 0.00050	
Default Serv. Adj.	\$ -		\$ -	
Default Service	\$ 0.16251		\$ 0.16251	
<b>Total Energy Charges</b>	\$ 0.16551	\$ -	\$ 0.16551	0.0%

**Commonwealth Electric Company**  
Rate Design Worksheet - Settlement

<b>Contract Customer B</b> <i>(charges are fixed per contra</i>	1-May-06	Change	Merger	Percent Change
Customer	\$ 1,000.14		\$ 1,000.14	0.0%
Administrative Charge	\$ 300.00		\$ 300.00	0.0%
Demand Charges - 115 kV	\$ -			
Distribution	\$ 5.27		\$ 5.27	
Transmission	\$ 0.04	\$ -	\$ 0.04	0.0%
Generation	\$ 0.44		\$ 0.44	
<b>Total Demand Charges - 115 kv</b>	<b>\$ 5.75</b>		<b>\$ 5.75</b>	<b>0.0%</b>
Demand Charges - 13.2 kV				
Distribution	\$ 5.27		\$ 5.27	
Transmission	\$ 0.04		\$ 0.04	0.0%
Transition	\$ 0.44		\$ 0.44	
<b>Total Demand Charges - 13.2 kv</b>	<b>\$ 5.75</b>		<b>\$ 5.75</b>	<b>0.0%</b>
Energy Charges - 115 kV Peak				
Distribution	\$ (0.03362)		\$ (0.03362)	
Transition	\$ 0.02700		\$ 0.02700	
RAAF	\$ -		\$ -	
DSM	\$ -		\$ -	
Renewables	\$ -		\$ -	
Generation	\$ 0.03800		\$ 0.03800	
<b>Total Energy Charges - 115 kV Peak</b>	<b>\$ 0.03138</b>	<b>\$ -</b>	<b>\$ 0.03138</b>	<b>0.0%</b>
Energy Charges - 115 kV Low A				
Distribution	\$ (0.03829)		\$ (0.03829)	
Transition	\$ 0.02700		\$ 0.02700	
RAAF	\$ -		\$ -	
DSM	\$ -		\$ -	
Renewables	\$ -		\$ -	
Generation	\$ 0.03800		\$ 0.03800	
<b>Total Energy Charges - 115 kV Low A</b>	<b>\$ 0.02671</b>	<b>\$ -</b>	<b>\$ 0.02671</b>	<b>0.0%</b>
Energy Charges - 115 kV Low B				
Distribution	\$ (0.03829)		\$ (0.03829)	
Transition	\$ 0.02700		\$ 0.02700	
RAAF	\$ -		\$ -	
DSM	\$ -		\$ -	
Renewables	\$ -		\$ -	
Generation	\$ 0.03800		\$ 0.03800	
<b>Total Energy Charges - 115 kV Low B</b>	<b>\$ 0.02671</b>	<b>\$ -</b>	<b>\$ 0.02671</b>	<b>0.0%</b>
Energy Charges - 13.2 kV Peak				
Distribution	\$ (0.03362)		\$ (0.03362)	
Transition	\$ 0.02700		\$ 0.02700	
RAAF	\$ -		\$ -	
DSM	\$ -		\$ -	
Renewables	\$ -		\$ -	
Generation	\$ 0.03800		\$ 0.03800	
<b>Total Energy Charges - 13.2 kV</b>	<b>\$ 0.03138</b>	<b>\$ -</b>	<b>\$ 0.03138</b>	<b>0.0%</b>
Energy Charges - 13.2 kV Low A				
Distribution	\$ (0.03829)		\$ (0.03829)	
Transition	\$ 0.02700		\$ 0.02700	
RAAF	\$ -		\$ -	
DSM	\$ -		\$ -	
Renewables	\$ -		\$ -	
Generation	\$ 0.03800		\$ 0.03800	
<b>Total Energy Charges - Low A</b>	<b>\$ 0.02671</b>	<b>\$ -</b>	<b>\$ 0.02671</b>	<b>0.0%</b>
Energy Charges - 13.2 kV Low B				
Distribution	\$ (0.03829)		\$ (0.03829)	
Transition	\$ 0.02700		\$ 0.02700	
RAAF	\$ -		\$ -	
DSM	\$ -		\$ -	
Renewables	\$ -		\$ -	
Generation	\$ 0.03800		\$ 0.03800	
<b>Total Energy Charges - 13.2 kV Low B</b>	<b>\$ 0.02671</b>	<b>\$ -</b>	<b>\$ 0.02671</b>	<b>0.0%</b>

**COMMONWEALTH ELECTRIC COMPANY**  
**TYPICAL BILL ANALYSIS**  
**RESIDENTIAL RATE R-1**

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	2	136	\$29.84	\$15.24	\$14.60	\$29.78	\$15.24	\$14.54	(\$0.06)	-0.2%
2	20	5	206	\$43.27	\$23.08	\$20.19	\$43.19	\$23.08	\$20.11	(0.08)	-0.2%
3	30	11	276	\$56.71	\$30.93	\$25.78	\$56.61	\$30.93	\$25.68	(0.10)	-0.2%
4	40	17	336	\$68.23	\$37.65	\$30.58	\$68.10	\$37.65	\$30.45	(0.13)	-0.2%
5	50	24	396	\$79.74	\$44.37	\$35.37	\$79.59	\$44.37	\$35.22	(0.15)	-0.2%
6	60	35	476	\$95.10	\$53.34	\$41.76	\$94.92	\$53.34	\$41.58	(0.18)	-0.2%
7	70	44	525	\$104.51	\$58.83	\$45.68	\$104.30	\$58.83	\$45.47	(0.21)	-0.2%
8	80	61	675	\$133.30	\$75.63	\$57.67	\$133.03	\$75.63	\$57.40	(0.27)	-0.2%
9	90	77	875	\$171.69	\$98.04	\$73.65	\$171.34	\$98.04	\$73.30	(0.35)	-0.2%
10	AVG.USE		483	\$96.44	\$54.12	\$42.32	\$96.25	\$54.12	\$42.13	(0.19)	-0.2%

**PRESENT RATE**

RESIDENTIAL RATE R-1 MDTE NO. 320B - (ANNUAL)

DELIVERY SERVICES:

	\$	3.73	PER BILL
CUSTOMER			
DISTRIBUTION	ALL KWH @	4.559	CENTS/KWH
TRANSITION	" "	2.298	" "
TRANSMISSION	" "	0.695	" "
TRANS RATE ADJ	" "	-0.020	" "
PENSION ADJ FACTOR	" "	0.080	" "
RAAF	" "	0.078	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

**PROPOSED RATE**

RESIDENTIAL RATE R-1 (ANNUAL)

DELIVERY SERVICES:

	\$	3.73	PER BILL
CUSTOMER			
DISTRIBUTION	ALL KWH @	4.559	CENTS/KWH
TRANSITION	" "	2.298	" "
TRANSMISSION	" "	0.691	" "
TRANS RATE ADJ	" "	-0.020	" "
PENSION ADJ FACTOR	" "	0.045	" "
RAAF	" "	0.078	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SEASONAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	2	124	\$32.61	\$13.89	\$18.72	\$32.55	\$13.89	\$18.66	(\$0.06)	-0.2%
2	20	6	168	\$42.86	\$18.82	\$24.04	\$42.78	\$18.82	\$23.96	(0.08)	-0.2%
3	30	11	206	\$51.71	\$23.08	\$28.63	\$51.62	\$23.08	\$28.54	(0.09)	-0.2%
4	40	17	249	\$61.73	\$27.90	\$33.83	\$61.62	\$27.90	\$33.72	(0.11)	-0.2%
5	50	24	306	\$75.01	\$34.29	\$40.72	\$74.88	\$34.29	\$40.59	(0.13)	-0.2%
6	60	33	368	\$89.44	\$41.23	\$48.21	\$89.28	\$41.23	\$48.05	(0.16)	-0.2%
7	70	43	454	\$109.48	\$50.87	\$58.61	\$109.28	\$50.87	\$58.41	(0.20)	-0.2%
8	80	56	570	\$136.50	\$63.87	\$72.63	\$136.25	\$63.87	\$72.38	(0.25)	-0.2%
9	90	75	828	\$196.59	\$92.78	\$103.81	\$196.24	\$92.78	\$103.46	(0.35)	-0.2%
10	AVG USE		393	\$95.27	\$44.04	\$51.23	\$95.10	\$44.04	\$51.06	(0.17)	-0.2%

**PRESENT RATE**

RESIDENTIAL RATE R-1 MDTE NO. 320B - (SEASONAL)

DELIVERY SERVICES:

	ALL KWH @	\$3.73	PER BILL
		7.981	CENTS/KWH
CUSTOMER DISTRIBUTION	" "	2.298	" "
TRANSITION	" "	1.370	" "
TRANSMISSION	" "	-0.020	" "
TRANS RATE ADJ	" "	0.080	" "
PENSION ADJ FACTOR	" "	0.078	" "
RAAF	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.250	" "
DEMAND-SIDE MGT	" "	0.050	" "
RENEWABLE ENERGY	" "		" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

**PROPOSED RATE**

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

	ALL KWH @	\$ 3.73	PER BILL
		7.981	CENTS/KWH
CUSTOMER DISTRIBUTION	" "	2.298	" "
TRANSITION	" "	1.362	" "
TRANSMISSION	" "	-0.020	" "
TRANS RATE ADJ	" "	0.045	" "
PENSION ADJ FACTOR	" "	0.078	" "
RAAF	" "	0.000	" "
DEFAULT SERV ADJ	" "	0.250	" "
DEMAND-SIDE MGT	" "	0.050	" "
RENEWABLE ENERGY	" "		" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
 TYPICAL BILL ANALYSIS  
 RESIDENTIAL SEASONAL RATE R-1

LINE	CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	20	\$8.39	\$2.24	\$6.15	\$8.38	\$2.24	\$6.14	(\$0.01)	-0.1%
2	20	2	63	\$18.41	\$7.06	\$11.35	\$18.38	\$7.06	\$11.32	(0.03)	-0.2%
3	30	6	99	\$26.79	\$11.09	\$15.70	\$26.74	\$11.09	\$15.65	(0.05)	-0.2%
4	40	11	133	\$34.71	\$14.90	\$19.81	\$34.65	\$14.90	\$19.75	(0.06)	-0.2%
5	50	17	168	\$42.86	\$18.82	\$24.04	\$42.78	\$18.82	\$23.96	(0.08)	-0.2%
6	60	26	207	\$51.94	\$23.19	\$28.75	\$51.85	\$23.19	\$28.66	(0.09)	-0.2%
7	70	36	256	\$63.35	\$28.68	\$34.67	\$63.24	\$28.68	\$34.56	(0.11)	-0.2%
8	80	48	328	\$80.13	\$36.75	\$43.38	\$79.98	\$36.75	\$43.23	(0.15)	-0.2%
9	90	65	468	\$112.74	\$52.44	\$60.30	\$112.54	\$52.44	\$60.10	(0.20)	-0.2%
10	AVG USE		227	\$56.61	\$25.44	\$31.17	\$56.51	\$25.44	\$31.07	(0.10)	-0.2%

**PRESENT RATE**

RESIDENTIAL RATE R-1 MDTE NO. 320B - (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION	ALL KWH @	\$7.981	CENTS/KWH
TRANSITION	" "	\$2.298	" "
TRANSMISSION	" "	\$1.370	" "
TRANS RATE ADJ	" "	(\$0.020)	" "
PENSION ADJ FACTOR	" "	\$0.080	" "
RAAF	" "	\$0.078	" "
DEFAULT SERV ADJ	" "	\$0.000	" "
DEMAND-SIDE MGT	" "	\$0.250	" "
RENEWABLE ENERGY	" "	\$0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

**PROPOSED RATE**

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION	ALL KWH @	\$7.98	CENTS/KWH
TRANSITION	" "	\$2.298	" "
TRANSMISSION	" "	\$1.362	" "
TRANS RATE ADJ	" "	(\$0.020)	" "
PENSION ADJ FACTOR	" "	\$0.045	" "
RAAF	" "	\$0.078	" "
DEFAULT SERV ADJ	" "	\$0.000	" "
DEMAND-SIDE MGT	" "	\$0.250	" "
RENEWABLE ENERGY	" "	\$0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL ASSISTANCE RATE R-2

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	3	136	\$24.83	\$15.24	\$9.59	\$24.78	\$15.24	\$9.54	(\$0.05)	-0.2%
2	20	6	176	\$31.48	\$19.72	\$11.76	\$31.41	\$19.72	\$11.69	(0.07)	-0.2%
3	30	12	225	\$39.63	\$25.21	\$14.42	\$39.54	\$25.21	\$14.33	(0.09)	-0.2%
4	40	18	266	\$46.46	\$29.81	\$16.65	\$46.35	\$29.81	\$16.54	(0.11)	-0.2%
5	50	26	315	\$54.61	\$35.30	\$19.31	\$54.48	\$35.30	\$19.18	(0.13)	-0.2%
6	60	35	376	\$64.75	\$42.13	\$22.62	\$64.60	\$42.13	\$22.47	(0.15)	-0.2%
7	70	46	446	\$76.39	\$49.97	\$26.42	\$76.21	\$49.97	\$26.24	(0.18)	-0.2%
8	80	59	525	\$89.53	\$58.83	\$30.70	\$89.33	\$58.83	\$30.50	(0.20)	-0.2%
9	90	73	674	\$114.31	\$75.52	\$38.79	\$114.05	\$75.52	\$38.53	(0.26)	-0.2%
10	AVG USE		387	\$66.57	\$43.36	\$23.21	\$66.42	\$43.36	\$23.06	(0.15)	-0.2%

**PRESENT RATE**

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321B - (ANNUAL)

DELIVERY SERVICES:

		\$	2.21	PER BILL
	ALL KWH @		1.999	CENTS/KWH
CUSTOMER DISTRIBUTION	" "		2.298	" "
TRANSITION	" "		0.695	" "
TRANSMISSION	" "		-0.023	" "
TRANS RATE ADJ	" "		0.080	" "
PENSION ADJ FACTOR	" "		0.078	" "
RAAF	" "		0.000	" "
DEFAULT SERV ADJ	" "		0.250	" "
DEMAND-SIDE MGT	" "		0.050	" "
RENEWABLE ENERGY	" "			" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

**PROPOSED RATE**

RESIDENTIAL ASSISTANCE RATE R-2 (ANNUAL)

DELIVERY SERVICES:

		\$	2.21	PER BILL
	ALL KWH @		1.999	CENTS/KWH
CUSTOMER DISTRIBUTION	" "		2.298	" "
TRANSITION	" "		0.691	" "
TRANSMISSION	" "		-0.023	" "
TRANS RATE ADJ	" "		0.045	" "
PENSION ADJ FACTOR	" "		0.078	" "
RAAF	" "		0.000	" "
DEFAULT SERV ADJ	" "		0.250	" "
DEMAND-SIDE MGT	" "		0.050	" "
RENEWABLE ENERGY	" "			" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL ASSISTANCE SEASONAL RATE R-2

LINE	SEASONAL CUM % BILLS	CUM % KWH	WINTER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	2	124	\$26.06	\$13.89	\$12.17	\$26.01	\$13.89	\$12.12	(\$0.05)	-0.2%
2	20	6	168	\$34.53	\$18.82	\$15.71	\$34.46	\$18.82	\$15.64	(0.07)	-0.2%
3	30	11	206	\$41.84	\$23.08	\$18.76	\$41.75	\$23.08	\$18.67	(0.09)	-0.2%
4	40	17	249	\$50.12	\$27.90	\$22.22	\$50.01	\$27.90	\$22.11	(0.11)	-0.2%
5	50	24	306	\$61.08	\$34.29	\$26.79	\$60.95	\$34.29	\$26.66	(0.13)	-0.2%
6	60	33	368	\$73.01	\$41.23	\$31.78	\$72.85	\$41.23	\$31.62	(0.16)	-0.2%
7	70	43	454	\$89.56	\$50.87	\$38.69	\$89.36	\$50.87	\$38.49	(0.20)	-0.2%
8	80	56	570	\$111.88	\$63.87	\$48.01	\$111.63	\$63.87	\$47.76	(0.25)	-0.2%
9	90	75	828	\$161.51	\$92.78	\$68.73	\$161.16	\$92.78	\$68.38	(0.35)	-0.2%
10	AVG.USE		393	\$77.82	\$44.04	\$33.78	\$77.66	\$44.04	\$33.62	(0.16)	-0.2%

**PRESENT RATE**

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321B - (SEASONAL)

DELIVERY SERVICES:

	\$	2.21	PER BILL
CUSTOMER			
DISTRIBUTION	ALL KWH @	3.931	CENTS/KWH
TRANSITION	" "	2.298	" "
TRANSMISSION	" "	1.370	" "
TRANS RATE ADJ	" "	-0.023	" "
PENSION ADJ FACTOR	" "	0.080	" "
RAAF	" "	0.078	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

**PROPOSED RATE**

RESIDENTIAL ASSISTANCE RATE R-2 (SEASONAL)

DELIVERY SERVICES:

	\$	2.21	PER BILL
CUSTOMER			
DISTRIBUTION	ALL KWH @	3.931	CENTS/KWH
TRANSITION	" "	2.298	" "
TRANSMISSION	" "	1.362	" "
TRANS RATE ADJ	" "	-0.023	" "
PENSION ADJ FACTOR	" "	0.045	" "
RAAF	" "	0.078	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL ASSISTANCE SEASONAL RATE R-2

LINE	SEASONAL CUM % BILLS	CUM % KWH	SUMMER KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	10	\$4.13	\$1.12	\$3.01	\$4.13	\$1.12	\$3.01	\$0.00	0.0%
2	20	3	88	\$19.14	\$9.86	\$9.28	\$19.10	\$9.86	\$9.24	(0.04)	-0.2%
3	30	8	130	\$27.22	\$14.57	\$12.65	\$27.17	\$14.57	\$12.60	(0.05)	-0.2%
4	40	16	220	\$44.54	\$24.65	\$19.89	\$44.44	\$24.65	\$19.79	(0.10)	-0.2%
5	50	25	230	\$46.46	\$25.77	\$20.69	\$46.36	\$25.77	\$20.59	(0.10)	-0.2%
6	60	34	250	\$50.31	\$28.01	\$22.30	\$50.20	\$28.01	\$22.19	(0.11)	-0.2%
7	70	44	270	\$54.15	\$30.25	\$23.90	\$54.04	\$30.25	\$23.79	(0.11)	-0.2%
8	80	57	340	\$67.63	\$38.10	\$29.53	\$67.48	\$38.10	\$29.38	(0.15)	-0.2%
9	90	75	480	\$94.55	\$53.78	\$40.77	\$94.35	\$53.78	\$40.57	(0.20)	-0.2%
10	AVG USE		265	\$53.19	\$29.69	\$23.50	\$53.08	\$29.69	\$23.39	(0.11)	-0.2%

**PRESENT RATE**

RESIDENTIAL ASSISTANCE RATE R-2 MDTE NO. 321B - (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$	2.21	PER BILL
DISTRIBUTION	ALL KWH @	\$	3.931	CENTS/KWH
TRANSITION	" "	\$	2.298	" "
TRANSMISSION	" "	\$	1.370	" "
TRANS RATE ADJ	" "	\$	(0.023)	" "
PENSION ADJ FACTOR	" "	\$	0.080	" "
RAAF	" "	\$	0.078	" "
DEFAULT SERV ADJ	" "	\$	-	" "
DEMAND-SIDE MGT	" "	\$	0.250	" "
RENEWABLE ENERGY	" "	\$	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

**PROPOSED RATE**

RESIDENTIAL ASSISTANCE RATE R-2 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$	2.21	PER BILL
DISTRIBUTION	ALL KWH @	\$	3.931	CENTS/KWH
TRANSITION	" "	\$	2.298	" "
TRANSMISSION	" "	\$	1.362	" "
TRANS RATE ADJ	" "	\$	-0.023	" "
PENSION ADJ FACTOR	" "	\$	0.045	" "
RAAF	" "	\$	0.078	" "
DEFAULT SERV ADJ	" "	\$	0.000	" "
DEMAND-SIDE MGT	" "	\$	0.250	" "
RENEWABLE ENERGY	" "	\$	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING RATE R-3

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	1	145	\$35.02	\$16.25	\$18.77	\$34.96	\$16.25	\$18.71	(\$0.06)	-0.2%
2	20	3	266	\$55.87	\$29.81	\$26.06	\$55.76	\$29.81	\$25.95	(0.11)	-0.2%
3	30	7	376	\$74.81	\$42.13	\$32.68	\$74.67	\$42.13	\$32.54	(0.14)	-0.2%
4	40	13	486	\$93.77	\$54.46	\$39.31	\$93.58	\$54.46	\$39.12	(0.19)	-0.2%
5	50	19	575	\$109.10	\$64.43	\$44.67	\$108.88	\$64.43	\$44.45	(0.22)	-0.2%
6	60	28	725	\$134.95	\$81.24	\$53.71	\$134.67	\$81.24	\$53.43	(0.28)	-0.2%
7	70	39	925	\$169.41	\$103.65	\$65.76	\$169.05	\$103.65	\$65.40	(0.36)	-0.2%
8	80	52	1,175	\$212.48	\$131.66	\$80.82	\$212.03	\$131.66	\$80.37	(0.45)	-0.2%
9	90	70	1,675	\$298.62	\$187.68	\$110.94	\$297.98	\$187.68	\$110.30	(0.64)	-0.2%
10	AVG.USE		919	\$168.37	\$102.97	\$65.40	\$168.01	\$102.97	\$65.04	(0.36)	-0.2%

**PRESENT RATE**

RES SPACE HEATING RATE R-3 MDTE NO. 322B -

DELIVERY SERVICES:

	\$	10.03	PER BILL
CUSTOMER DISTRIBUTION	ALL KWH @	2.663	CENTS/KWH
TRANSITION	" "	2.298	" "
TRANSMISSION	" "	0.634	" "
TRANS RATE ADJ	" "	-0.028	" "
PENSION ADJ FACTOR	" "	0.080	" "
RAAF	" "	0.078	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

**PROPOSED RATE**

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

	\$	10.03	PER BILL
CUSTOMER DISTRIBUTION	ALL KWH @	2.663	CENTS/KWH
TRANSITION	" "	2.298	" "
TRANSMISSION	" "	0.630	" "
TRANS RATE ADJ	" "	-0.028	" "
PENSION ADJ FACTOR	" "	0.045	" "
RAAF	" "	0.078	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RES ASSISTANCE SPACE HEATING RATE R-4

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	2	265	\$46.88	\$29.69	\$17.19	\$46.78	\$29.69	\$17.09	(\$0.10)	-0.2%
2	20	6	375	\$63.91	\$42.02	\$21.89	\$63.77	\$42.02	\$21.75	(0.14)	-0.2%
3	30	11	485	\$80.93	\$54.34	\$26.59	\$80.74	\$54.34	\$26.40	(0.19)	-0.2%
4	40	17	576	\$95.02	\$64.54	\$30.48	\$94.80	\$64.54	\$30.26	(0.22)	-0.2%
5	50	23	674	\$110.19	\$75.52	\$34.67	\$109.93	\$75.52	\$34.41	(0.26)	-0.2%
6	60	32	826	\$133.71	\$92.55	\$41.16	\$133.39	\$92.55	\$40.84	(0.32)	-0.2%
7	70	43	1,026	\$164.67	\$114.96	\$49.71	\$164.27	\$114.96	\$49.31	(0.40)	-0.2%
8	80	56	1,276	\$203.37	\$142.98	\$60.39	\$202.88	\$142.98	\$59.90	(0.49)	-0.2%
9	90	73	1,725	\$272.86	\$193.29	\$79.57	\$272.20	\$193.29	\$78.91	(0.66)	-0.2%
10	AVG.USE		1,073	\$171.95	\$120.23	\$51.72	\$171.53	\$120.23	\$51.30	(0.42)	-0.2%

**PRESENT RATE**

RES ASSISTANCE SPACE HEATING RATE R-4 MDTE NO. 323B -

DELIVERY SERVICES:

		\$	5.87	PER BILL
	ALL KWH @		0.913	CENTS/KWH
CUSTOMER DISTRIBUTION	" "		2.298	" "
TRANSITION	" "		0.634	" "
TRANSMISSION	" "		-0.030	" "
TRANS RATE ADJ	" "		0.080	" "
PENSION ADJ FACTOR	" "		0.078	" "
RAAF	" "		0.000	" "
DEFAULT SERV ADJ	" "		0.250	" "
DEMAND-SIDE MGT	" "		0.050	" "
RENEWABLE ENERGY	" "			" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

**PROPOSED RATE**

RES ASSISTANCE SPACE HEATING RATE R-4

DELIVERY SERVICES:

		\$	5.87	PER BILL
	ALL KWH @		0.913	CENTS/KWH
CUSTOMER DISTRIBUTION	" "		2.298	" "
TRANSITION	" "		0.630	" "
TRANSMISSION	" "		-0.030	" "
TRANS RATE ADJ	" "		0.045	" "
PENSION ADJ FACTOR	" "		0.078	" "
RAAF	" "		0.000	" "
DEFAULT SERV ADJ	" "		0.250	" "
DEMAND-SIDE MGT	" "		0.050	" "
RENEWABLE ENERGY	" "			" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**CONTROLLED WATER HEATING RATE R-5**

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	32	\$5.56	\$3.59	\$1.97	\$5.55	\$3.59	\$1.96	(\$0.01)	-0.2%
2	20	3	85	\$14.76	\$9.52	\$5.24	\$14.73	\$9.52	\$5.21	(0.03)	-0.2%
3	30	8	116	\$20.15	\$13.00	\$7.15	\$20.10	\$13.00	\$7.10	(0.05)	-0.2%
4	40	16	156	\$27.09	\$17.48	\$9.61	\$27.03	\$17.48	\$9.55	(0.06)	-0.2%
5	50	23	186	\$32.30	\$20.84	\$11.46	\$32.23	\$20.84	\$11.39	(0.07)	-0.2%
6	60	34	226	\$39.25	\$25.32	\$13.93	\$39.16	\$25.32	\$13.84	(0.09)	-0.2%
7	70	45	266	\$46.20	\$29.81	\$16.39	\$46.10	\$29.81	\$16.29	(0.10)	-0.2%
8	80	57	315	\$54.71	\$35.30	\$19.41	\$54.59	\$35.30	\$19.29	(0.12)	-0.2%
9	90	75	406	\$70.51	\$45.49	\$25.02	\$70.36	\$45.49	\$24.87	(0.15)	-0.2%
10	AVG. USE		220	\$38.21	\$24.65	\$13.56	\$38.12	\$24.65	\$13.47	(0.09)	-0.2%

**PRESENT RATE**

CONT WATER HEATING RATE R-5 MDTE NO. 324B-

DELIVERY SERVICES:

	ALL KWH @	\$0.00	PER BILL
			CENTS/KWH
CUSTOMER DISTRIBUTION	" "	2.786	" "
TRANSITION	" "	2.298	" "
TRANSMISSION	" "	0.641	" "
TRANS RATE ADJ	" "	-0.020	" "
PENSION ADJ FACTOR	" "	0.080	" "
RAAF	" "	0.078	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

**PROPOSED RATE**

CONT WATER HEATING RATE R-5

DELIVERY SERVICES:

	ALL KWH @	\$ -	PER BILL
			CENTS/KWH
CUSTOMER DISTRIBUTION	" "	2.786	" "
TRANSITION	" "	2.298	" "
TRANSMISSION	" "	0.637	" "
TRANS RATE ADJ	" "	-0.020	" "
PENSION ADJ FACTOR	" "	0.045	" "
RAAF	" "	0.078	" "
DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @	11.205	CENTS/KWH
DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
RESIDENTIAL TOU RATE R-6

LINE	MONTHLY CUM % BILLS	MONTHLY CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10		377	\$71.02	\$42.25	\$28.77	\$70.87	\$42.25	\$28.62	(\$0.15)	-0.2%
2	20		473	\$87.29	\$53.04	\$34.25	\$87.10	\$53.04	\$34.06	(0.19)	-0.2%
3	30		627	\$113.18	\$70.22	\$42.96	\$112.94	\$70.22	\$42.72	(0.24)	-0.2%
4	40		727	\$130.06	\$81.42	\$48.64	\$129.78	\$81.42	\$48.36	(0.28)	-0.2%
5	50		869	\$154.09	\$97.36	\$56.73	\$153.75	\$97.36	\$56.39	(0.34)	-0.2%
6	60		974	\$171.80	\$109.11	\$62.69	\$171.43	\$109.11	\$62.32	(0.37)	-0.2%
7	70		1,153	\$202.07	\$129.19	\$72.88	\$201.63	\$129.19	\$72.44	(0.44)	-0.2%
8	80		1,819	\$314.57	\$203.82	\$110.75	\$313.87	\$203.82	\$110.05	(0.70)	-0.2%
9	90		2,344	\$403.19	\$262.61	\$140.58	\$402.28	\$262.61	\$139.67	(0.91)	-0.2%
10	AVG.USE		1,174	\$205.61	\$131.54	\$74.07	\$205.16	\$131.54	\$73.62	(0.45)	-0.2%

**PRESENT RATE**

RESIDENTIAL TOU RATE R-6 MDTE NO. 325B

DELIVERY SERVICES:  
CUSTOMER

	PEAK	\$ OFF-PEAK	7.33	PER BILL
	15.62%	84.38%		
DISTRIBUTION	14.204	0.757		CENTS/KWH
TRANSITION	8.584	1.140		" "
TRANSMISSION	0.634	0.634		" "
TRANS RATE ADJ	-0.567	-0.567		" "
PENSION ADJ FACTOR	0.080	0.080		" "
RAAF	0.078	0.078		" "
DEFAULT SERV ADJ	0.000	0.000		" "
DEMAND-SIDE MGT	0.250	0.250		" "
RENEWABLE ENERGY	0.050	0.050		" "

SUPPLIER SERVICES:

Default Service	11.205	11.205		CENTS/KWH
DS Adder	0.000	0.000		" "

**PROPOSED RATE**

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:  
CUSTOMER

	PEAK	\$ OFF-PEAK	7.33	PER BILL
	15.62%	84.38%		
DISTRIBUTION	14.204	0.757		CENTS/KWH
TRANSITION	8.584	1.140		" "
TRANSMISSION	0.630	0.630		" "
TRANS RATE ADJ	-0.567	-0.567		" "
PENSION ADJ FACTOR	0.045	0.045		" "
RAAF	0.078	0.078		" "
DEFAULT SERV ADJ	0.000	0.000		" "
DEMAND-SIDE MGT	0.250	0.250		" "
RENEWABLE ENERGY	0.050	0.050		" "

SUPPLIER SERVICES:

Default Service	11.205	11.205		CENTS/KWH
DS Adder	0.000	0.000		" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LINE	AVERAGE			PRESENT RATE			PROPOSED RATE			DIFFERENCE	
	LF = CUM % BILLS	0.408 MONTHLY KW	MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	13	\$7.89	\$1.43	\$ 6.46	\$7.89	\$1.43	\$ 6.46	\$0.00	0.0%
2	20	0	82	\$20.36	\$8.98	\$ 11.38	\$20.32	\$8.98	\$ 11.34	(0.04)	-0.2%
3	30	1	186	\$39.28	\$20.44	\$ 18.84	\$39.21	\$20.44	\$ 18.77	(0.07)	-0.2%
4	40	1	335	\$66.51	\$36.93	\$ 29.58	\$66.38	\$36.93	\$ 29.45	(0.13)	-0.2%
5	50	2	525	\$101.00	\$57.82	\$ 43.18	\$100.79	\$57.82	\$ 42.97	(0.21)	-0.2%
6	60	3	826	\$155.68	\$90.94	\$ 64.74	\$155.36	\$90.94	\$ 64.42	(0.32)	-0.2%
7	70	4	1,275	\$237.28	\$140.36	\$ 96.92	\$236.78	\$140.36	\$ 96.42	(0.50)	-0.2%
8	80	8	2,351	\$431.52	\$258.91	\$ 172.61	\$430.60	\$258.91	\$ 171.69	(0.92)	-0.2%
9	90	17	4,950	\$861.95	\$545.06	\$ 316.89	\$860.01	\$545.06	\$ 314.95	(1.94)	-0.2%
10	AVG.USE	7	2,221	\$409.26	\$244.52	\$ 164.74	\$408.39	\$244.52	\$ 163.87	(0.87)	-0.2%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 330B

DELIVERY SERVICES:

CUSTOMER		\$	5.53	PER BILL
DISTRIBUTION (DEMAND)	FIRST 10	\$	-	
	OVER 10	\$	4.86	PER KW
DISTRIBUTION (ENERGY)	< 2300 KWH	3.726	0.799	CENTS/KWH
TRANSITION		2.298	2.298	" "
TRANSMISSION		0.707	0.707	" "
TRANS RATE ADJ		-0.019	-0.019	" "
PENSION ADJ FACTOR		0.080	0.080	" "
RAAF		0.078	0.078	" "
DEFAULT SERV ADJ		0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

**PROPOSED RATE**

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER		\$	5.53	PER BILL
DISTRIBUTION (DEMAND)	FIRST 10	\$	-	
	OVER 10	\$	4.86	PER KW
DISTRIBUTION (ENERGY)	< 2300 KWH	3.726	0.799	CENTS/KWH
TRANSITION		2.298	2.298	" "
TRANSMISSION		0.702	0.702	" "
TRANS RATE ADJ		-0.019	-0.019	" "
PENSION ADJ FACTOR		0.045	0.045	" "
RAAF		0.078	0.078	" "
DEFAULT SERV ADJ		0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LINE	LF = CUM % BILLS	HIGH 0.508 MONTHLY KW	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	13	\$7.89	\$1.43	\$ 6.46	\$7.89	\$1.43	\$ 6.46	\$0.00	0.0%
2	20	0	82	\$20.36	\$8.98	\$ 11.38	\$20.32	\$8.98	\$ 11.34	(0.04)	-0.2%
3	30	1	186	\$39.28	\$20.44	\$ 18.84	\$39.21	\$20.44	\$ 18.77	(0.07)	-0.2%
4	40	1	335	\$66.51	\$36.93	\$ 29.58	\$66.38	\$36.93	\$ 29.45	(0.13)	-0.2%
5	50	1	525	\$101.00	\$57.82	\$ 43.18	\$100.79	\$57.82	\$ 42.97	(0.21)	-0.2%
6	60	2	826	\$155.68	\$90.94	\$ 64.74	\$155.36	\$90.94	\$ 64.42	(0.32)	-0.2%
7	70	3	1,275	\$237.28	\$140.36	\$ 96.92	\$236.78	\$140.36	\$ 96.42	(0.50)	-0.2%
8	80	6	2,351	\$431.52	\$258.91	\$ 172.61	\$430.60	\$258.91	\$ 171.69	(0.92)	-0.2%
9	90	13	4,950	\$842.51	\$545.06	\$ 297.45	\$840.57	\$545.06	\$ 295.51	(1.94)	-0.2%
10	AVG.USE	6	2,221	\$409.26	\$244.52	\$ 164.74	\$408.39	\$244.52	\$ 163.87	(0.87)	-0.2%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 330B

DELIVERY SERVICES:

CUSTOMER		\$ 5.53	PER BILL
DISTRIBUTION (DEMAND)	FIRST 10	\$ -	
	OVER 10	\$ 4.86	PER KW
DISTRIBUTION (ENERGY)	< 2300 KWH	3.726	CENTS/KWH
TRANSITION	>2300 KWH	0.799	" "
TRANSMISSION		2.298	" "
TRANS RATE ADJ		0.707	" "
PENSION ADJ FACTOR		-0.019	" "
RAAF		0.080	" "
DEFAULT SERV ADJ		0.078	" "
DEMAND-SIDE MGT		0.000	" "
RENEWABLE ENERGY		0.250	" "
		0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

**PROPOSED RATE**

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER		\$ 5.53	PER BILL
DISTRIBUTION (DEMAND)	FIRST 10	\$ -	
	OVER 10	\$ 4.86	PER KW
DISTRIBUTION (ENERGY)	< 2300 KWH	3.726	CENTS/KWH
TRANSITION	>2300 KWH	0.799	" "
TRANSMISSION		2.298	" "
TRANS RATE ADJ		0.702	" "
PENSION ADJ FACTOR		-0.019	" "
RAAF		0.045	" "
DEFAULT SERV ADJ		0.078	" "
DEMAND-SIDE MGT		0.000	" "
RENEWABLE ENERGY		0.250	" "
		0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LINE	LOW LF = CUM % MONTHLY BILLS	0.308 MONTHLY KW	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	13	\$7.89	\$1.43	\$ 6.46	\$7.89	\$1.43	\$ 6.46	\$0.00	0.0%
2	20	0	82	\$20.36	\$8.98	\$ 11.38	\$20.32	\$8.98	\$ 11.34	(0.04)	-0.2%
3	30	1	186	\$39.28	\$20.44	\$ 18.84	\$39.21	\$20.44	\$ 18.77	(0.07)	-0.2%
4	40	1	335	\$66.51	\$36.93	\$ 29.58	\$66.38	\$36.93	\$ 29.45	(0.13)	-0.2%
5	50	2	525	\$101.00	\$57.82	\$ 43.18	\$100.79	\$57.82	\$ 42.97	(0.21)	-0.2%
6	60	4	826	\$155.68	\$90.94	\$ 64.74	\$155.36	\$90.94	\$ 64.42	(0.32)	-0.2%
7	70	6	1,275	\$237.28	\$140.36	\$ 96.92	\$236.78	\$140.36	\$ 96.42	(0.50)	-0.2%
8	80	10	2,351	\$431.52	\$258.91	\$ 172.61	\$430.60	\$258.91	\$ 171.69	(0.92)	-0.2%
9	90	22	4,950	\$886.25	\$545.06	\$ 341.19	\$884.31	\$545.06	\$ 339.25	(1.94)	-0.2%
10	AVG.USE	10	2,221	\$409.26	\$244.52	\$ 164.74	\$408.39	\$244.52	\$ 163.87	(0.87)	-0.2%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 330B

DELIVERY SERVICES:

CUSTOMER		\$ 5.53	PER BILL
DISTRIBUTION (DEMAND)	FIRST 10	\$ -	PER KW
	OVER 10	\$ 4.86	
	< 2300 KWH	3.726	CENTS/KWH
	>2300 KWH	0.799	
DISTRIBUTION (ENERGY)		2.298	" "
TRANSITION		2.298	" "
TRANSMISSION		0.707	" "
TRANS RATE ADJ		-0.019	" "
PENSION ADJ FACTOR		0.080	" "
RAAF		0.078	" "
DEFAULT SERV ADJ		0.000	" "
DEMAND-SIDE MGT		0.250	" "
RENEWABLE ENERGY		0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

**PROPOSED RATE**

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)	FIRST 10	\$0.00	PER KW
	OVER 10	\$4.86	
	< 2300 KWH	3.726	CENTS/KWH
	>2300 KWH	0.799	
DISTRIBUTION (ENERGY)		2.298	" "
TRANSITION		2.298	" "
TRANSMISSION		0.702	" "
TRANS RATE ADJ		-0.019	" "
PENSION ADJ FACTOR		0.045	" "
RAAF		0.078	" "
DEFAULT SERV ADJ		0.000	" "
DEMAND-SIDE MGT		0.250	" "
RENEWABLE ENERGY		0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (SEASONAL)

LINE	AVERAGE LF = CUM % BILLS	0.248 WINTER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	0	\$5.53	\$0.00	\$ 5.53	\$5.53	\$0.00	\$ 5.53	\$0.00	0.0%
2	20	0	0	\$5.53	\$0.00	\$ 5.53	\$5.53	\$0.00	\$ 5.53	0.00	0.0%
3	30	0	0	\$5.53	\$0.00	\$ 5.53	\$5.53	\$0.00	\$ 5.53	0.00	0.0%
4	40	0	0	\$5.53	\$0.00	\$ 5.53	\$5.53	\$0.00	\$ 5.53	0.00	0.0%
5	50	0	7	\$7.06	\$0.77	\$ 6.29	\$7.06	\$0.77	\$ 6.29	0.00	0.0%
6	60	0	47	\$15.84	\$5.18	\$ 10.66	\$15.82	\$5.18	\$ 10.64	(0.02)	-0.1%
7	70	1	140	\$36.22	\$15.42	\$ 20.80	\$36.16	\$15.42	\$ 20.74	(0.06)	-0.2%
8	80	2	377	\$88.16	\$41.51	\$ 46.65	\$88.00	\$41.51	\$ 46.49	(0.16)	-0.2%
9	90	6	1,009	\$226.67	\$111.10	\$ 115.57	\$226.27	\$111.10	\$ 115.17	(0.40)	-0.2%
10	AVG.USE	5	876	\$197.53	\$96.46	\$ 101.07	\$197.17	\$96.46	\$ 100.71	(0.36)	-0.2%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 330B (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$	5.53	PER BILL
DISTRIBUTION (DEMAND)		FIRST 10	OVER 10	PER KW
		\$ -	\$ 4.31	
		< 1800 KWH	>1800 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)		7.255	2.070	" "
TRANSITION		2.298	2.298	" "
TRANSMISSION		0.914	0.914	" "
TRANS RATE ADJ		-0.019	-0.019	" "
PENSION ADJ FACTOR		0.080	0.080	" "
RAAF		0.078	0.078	" "
DEFAULT SERV ADJ		0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

**PROPOSED RATE**

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$	5.53	PER BILL
DISTRIBUTION (DEMAND)		FIRST 10	OVER 10	PER KW
		\$ -	\$ 4.31	
		< 1800 KWH	>1800 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)		7.255	2.070	" "
TRANSITION		2.298	2.298	" "
TRANSMISSION		0.909	0.909	" "
TRANS RATE ADJ		-0.019	-0.019	" "
PENSION ADJ FACTOR		0.045	0.045	" "
RAAF		0.078	0.078	" "
DEFAULT SERV ADJ		0.000	0.000	" "
DEMAND-SIDE MGT		0.250	0.250	" "
RENEWABLE ENERGY		0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (SEASONAL)

LINE	AVERAGE LF = CUM % BILLS	0.248 SUMMER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	0	\$5.53	\$0.00	\$ 5.53	\$5.53	\$0.00	\$ 5.53	\$0.00	0.0%
2	20	0	24	\$10.79	\$2.64	\$ 8.15	\$10.78	\$2.64	\$ 8.14	(0.01)	-0.1%
3	30	1	102	\$27.88	\$11.23	\$ 16.65	\$27.84	\$11.23	\$ 16.61	(0.04)	-0.1%
4	40	1	238	\$57.70	\$26.21	\$ 31.49	\$57.60	\$26.21	\$ 31.39	(0.10)	-0.2%
5	50	2	446	\$103.28	\$49.11	\$ 54.17	\$103.10	\$49.11	\$ 53.99	(0.18)	-0.2%
6	60	4	755	\$171.00	\$83.13	\$ 87.87	\$170.70	\$83.13	\$ 87.57	(0.30)	-0.2%
7	70	7	1,256	\$280.81	\$138.30	\$ 142.51	\$280.30	\$138.30	\$ 142.00	(0.51)	-0.2%
8	80	13	2,265	\$490.77	\$249.40	\$ 241.37	\$489.86	\$249.40	\$ 240.46	(0.91)	-0.2%
9	90	28	5,062	\$1,023.43	\$557.38	\$ 466.05	\$1,021.38	\$557.38	\$ 464.00	(2.05)	-0.2%
10	AVG.USE	6	1,079	\$242.02	\$118.81	\$ 123.21	\$241.58	\$118.81	\$ 122.77	(0.44)	-0.2%

**PRESENT RATE**

GENERAL RATE G-1 MDTE NO. 330B (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$	5.53	PER BILL	
DISTRIBUTION (DEMAND)		FIRST 10	OVER 10	PER KW	
		\$	-	\$	4.31
DISTRIBUTION (ENERGY)		< 1800 KWH	>1800 KWH	CENTS/KWH	
TRANSITION		7.255	2.070	" "	
TRANSMISSION		2.298	2.298	" "	
TRANS RATE ADJ		0.914	0.914	" "	
PENSION ADJ FACTOR		-0.019	-0.019	" "	
RAAF		0.080	0.080	" "	
DEFAULT SERV ADJ		0.078	0.078	" "	
DEMAND-SIDE MGT		0.000	0.000	" "	
RENEWABLE ENERGY		0.250	0.250	" "	
		0.050	0.050	" "	

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

**PROPOSED RATE**

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$	5.53	PER BILL	
DISTRIBUTION (DEMAND)		FIRST 10	OVER 10	PER KW	
		\$	-	\$	4.31
DISTRIBUTION (ENERGY)		< 1800 KWH	>1800 KWH	CENTS/KWH	
TRANSITION		7.255	2.070	" "	
TRANSMISSION		2.298	2.298	" "	
TRANS RATE ADJ		0.909	0.909	" "	
PENSION ADJ FACTOR		-0.019	-0.019	" "	
RAAF		0.045	0.045	" "	
DEFAULT SERV ADJ		0.078	0.078	" "	
DEMAND-SIDE MGT		0.000	0.000	" "	
RENEWABLE ENERGY		0.250	0.250	" "	
		0.050	0.050	" "	

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LINE	AVERAGE LF = CUM % BILLS	0.512 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE		
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%	
1		100	37,403	\$8,225	\$6,078	\$2,147	\$8,211	\$6,078	\$2,133	(\$14)	-0.2%	
2		150	56,105	\$12,158	\$9,118	\$3,041	\$12,137	\$9,118	\$3,019	(21.51)	-0.2%	
3		200	74,807	\$16,091	\$12,157	\$3,934	\$16,062	\$12,157	\$3,905	(28.67)	-0.2%	
4		250	93,508	\$20,023	\$15,196	\$4,827	\$19,988	\$15,196	\$4,792	(35.85)	-0.2%	
5		300	112,210	\$23,956	\$18,235	\$5,721	\$23,913	\$18,235	\$5,678	(43.02)	-0.2%	
6		350	130,912	\$27,889	\$21,275	\$6,614	\$27,839	\$21,275	\$6,564	(50.18)	-0.2%	
7		400	149,613	\$31,822	\$24,314	\$7,508	\$31,764	\$24,314	\$7,451	(57.36)	-0.2%	
8		450	168,315	\$35,754	\$27,353	\$8,401	\$35,690	\$27,353	\$8,337	(64.53)	-0.2%	
9		500	187,017	\$39,687	\$30,392	\$9,295	\$39,615	\$30,392	\$9,223	(71.69)	-0.2%	
10		AVG.USE	272	101,737	\$21,754	\$16,533	\$5,221	\$21,715	\$16,533	\$5,182	(39.00)	-0.2%

**PRESENT RATE**

MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER		\$	360.13	PER BILL
DISTRIBUTION (DEMAND)		\$	1.53	PER KW
TRANSMISSION (DEMAND)		\$	2.10	

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.438	1.155	0.628	CENTS/KWH
TRANSITION	2.298	2.298	2.298	" "
TRANSMISSION	0.075	0.075	0.075	" "
TRANS RATE ADJ	-0.013	-0.013	-0.013	" "
PENSION ADJ FACTOR	0.080	0.080	0.080	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.251	16.251	16.251	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

**PROPOSED RATE**

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER		\$	360.13	PER BILL
DISTRIBUTION (DEMAND)		\$	1.53	PER KW
TRANSMISSION (DEMAND)		\$	2.09	

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.438	1.155	0.628	CENTS/KWH
TRANSITION	2.298	2.298	2.298	" "
TRANSMISSION	0.075	0.075	0.075	" "
TRANS RATE ADJ	-0.013	-0.013	-0.013	" "
PENSION ADJ FACTOR	0.045	0.045	0.045	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.251	16.251	16.251	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LINE	HIGH LF = CUM % BILLS	0.712 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE		
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%	
1		100	51,976	\$11,148	\$8,447	\$2,702	\$11,129	\$8,447	\$2,682	(\$19)	-0.2%	
2		150	77,964	\$16,543	\$12,670	\$3,873	\$16,513	\$12,670	\$3,844	(29.16)	-0.2%	
3		200	103,952	\$21,937	\$16,893	\$5,044	\$21,898	\$16,893	\$5,005	(38.88)	-0.2%	
4		250	129,940	\$27,331	\$21,117	\$6,214	\$27,282	\$21,117	\$6,166	(48.60)	-0.2%	
5		300	155,928	\$32,725	\$25,340	\$7,385	\$32,667	\$25,340	\$7,327	(58.32)	-0.2%	
6		350	181,916	\$38,119	\$29,563	\$8,556	\$38,051	\$29,563	\$8,488	(68.04)	-0.2%	
7		400	207,904	\$43,514	\$33,786	\$9,727	\$43,436	\$33,786	\$9,649	(77.76)	-0.2%	
8		450	233,892	\$48,908	\$38,010	\$10,898	\$48,820	\$38,010	\$10,810	(87.48)	-0.2%	
9		500	259,880	\$54,302	\$42,233	\$12,069	\$54,205	\$42,233	\$11,972	(97.20)	-0.2%	
10		AVG.USE	272	141,375	\$29,704	\$22,975	\$6,730	\$29,652	\$22,975	\$6,677	(52.88)	-0.2%

**PRESENT RATE**

MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	360.13	PER BILL
DISTRIBUTION (DEMAND)	\$	1.53	PER KW
TRANSMISSION (DEMAND)	\$	2.10	

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.438	1.155	0.628	CENTS/KWH
TRANSITION	2.298	2.298	2.298	" "
TRANSMISSION	0.075	0.075	0.075	" "
TRANS RATE ADJ	-0.013	-0.013	-0.013	" "
PENSION ADJ FACTOR	0.080	0.080	0.080	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.251	16.251	16.251	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

**PROPOSED RATE**

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	360.13	PER BILL
DISTRIBUTION (DEMAND)	\$	1.53	PER KW
TRANSMISSION (DEMAND)	\$	2.09	

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.438	1.155	0.628	CENTS/KWH
TRANSITION	2.298	2.298	2.298	" "
TRANSMISSION	0.075	0.075	0.075	" "
TRANS RATE ADJ	-0.013	-0.013	-0.013	" "
PENSION ADJ FACTOR	0.045	0.045	0.045	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.251	16.251	16.251	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LINE	LOW LF = CUM % BILLS	0.312 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE		
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%	
1		100	22,776	\$5,292	\$3,701	\$1,590	\$5,282	\$3,701	\$1,581	(\$9)	-0.2%	
2		150	34,164	\$7,757	\$5,552	\$2,205	\$7,743	\$5,552	\$2,191	(13.83)	-0.2%	
3		200	45,552	\$10,223	\$7,403	\$2,820	\$10,205	\$7,403	\$2,802	(18.44)	-0.2%	
4		250	56,940	\$12,689	\$9,253	\$3,435	\$12,666	\$9,253	\$3,412	(23.05)	-0.2%	
5		300	68,328	\$15,154	\$11,104	\$4,050	\$15,127	\$11,104	\$4,023	(27.66)	-0.2%	
6		350	79,716	\$17,620	\$12,955	\$4,665	\$17,588	\$12,955	\$4,633	(32.27)	-0.2%	
7		400	91,104	\$20,086	\$14,805	\$5,280	\$20,049	\$14,805	\$5,244	(36.88)	-0.2%	
8		450	102,492	\$22,551	\$16,656	\$5,896	\$22,510	\$16,656	\$5,854	(41.49)	-0.2%	
9		500	113,880	\$25,017	\$18,507	\$6,511	\$24,971	\$18,507	\$6,464	(46.10)	-0.2%	
10		AVG.USE	272	61,951	\$13,774	\$10,068	\$3,706	\$13,749	\$10,068	\$3,681	(25.08)	-0.2%

**PRESENT RATE**

MEDIUM GENERAL TOU RATE G-2 MDTE NO. 331B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER		\$	360.13	PER BILL
DISTRIBUTION (DEMAND)		\$	1.53	PER KW
TRANSMISSION (DEMAND)		\$	2.10	

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.438	1.155	0.628	CENTS/KWH
TRANSITION	2.298	2.298	2.298	" "
TRANSMISSION	0.075	0.075	0.075	" "
TRANS RATE ADJ	-0.013	-0.013	-0.013	" "
PENSION ADJ FACTOR	0.080	0.080	0.080	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.251	16.251	16.251	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

**PROPOSED RATE**

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER		\$	360.13	PER BILL
DISTRIBUTION (DEMAND)		\$	1.53	PER KW
TRANSMISSION (DEMAND)		\$	2.09	

	PEAK 27.08%	LOW A 26.80%	LOW B 46.12%	
DISTRIBUTION (ENERGY)	1.438	1.155	0.628	CENTS/KWH
TRANSITION	2.298	2.298	2.298	" "
TRANSMISSION	0.075	0.075	0.075	" "
TRANS RATE ADJ	-0.013	-0.013	-0.013	" "
PENSION ADJ FACTOR	0.045	0.045	0.045	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.251	16.251	16.251	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LINE	AVERAGE LF = CUM % BILLS	0.521 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		2400	912,792	\$189,759	\$148,338	\$41,421	\$189,403	\$148,338	\$41,066	(\$355)	-0.2%
2		2800	1,064,924	\$221,235	\$173,061	\$48,174	\$220,821	\$173,061	\$47,760	(\$414)	-0.2%
3		3200	1,217,056	\$252,712	\$197,784	\$54,928	\$252,238	\$197,784	\$54,454	(\$474)	-0.2%
4		3600	1,369,188	\$284,188	\$222,507	\$61,681	\$283,655	\$222,507	\$61,148	(\$533)	-0.2%
5		4000	1,521,320	\$315,664	\$247,230	\$68,435	\$315,072	\$247,230	\$67,843	(\$592)	-0.2%
6		4400	1,673,452	\$347,141	\$271,953	\$75,188	\$346,490	\$271,953	\$74,537	(\$651)	-0.2%
7		4800	1,825,584	\$378,617	\$296,676	\$81,942	\$377,907	\$296,676	\$81,231	(\$710)	-0.2%
8		5200	1,977,716	\$410,094	\$321,399	\$88,695	\$409,324	\$321,399	\$87,926	(\$770)	-0.2%
9		6000	2,281,980	\$473,047	\$370,845	\$102,202	\$472,159	\$370,845	\$101,314	(\$888)	-0.2%
10	AVG. USE	4162	1,582,933	\$328,412	\$257,242	\$71,170	\$327,796	\$257,242	\$70,554	(\$616)	-0.2%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-3 MDTE NO. 332B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	900.00	PER BILL
DISTRIBUTION (DEMAND)	\$	0.88	PER KW
TRANSMISSION (DEMAND)	\$	2.50	
TRANSITION (DEMAND)	\$	3.00	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.906	0.806	0.452	CENTS/KWH
TRANSITION	1.885	1.658	1.399	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.049	0.049	0.049	" "
PENSION ADJ FACTOR	0.080	0.080	0.080	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.251	16.251	16.251	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	900.00	PER BILL
DISTRIBUTION (DEMAND)	\$	0.88	PER KW
TRANSMISSION (DEMAND)	\$	2.49	
TRANSITION (DEMAND)	\$	3.00	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.906	0.806	0.452	CENTS/KWH
TRANSITION	1.885	1.658	1.399	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.049	0.049	0.049	" "
PENSION ADJ FACTOR	0.045	0.045	0.045	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.251	16.251	16.251	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LINE	HIGH LF = CUM % BILLS	0.721 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		2400	1,263,192	\$256,379	\$205,281	\$51,098	\$255,901	\$205,281	\$50,620	(\$478)	-0.2%
2		2800	1,473,724	\$298,959	\$239,495	\$59,464	\$298,402	\$239,495	\$58,907	(\$557)	-0.2%
3		3200	1,684,256	\$341,539	\$273,708	\$67,831	\$340,902	\$273,708	\$67,193	(\$637)	-0.2%
4		3600	1,894,788	\$384,119	\$307,922	\$76,197	\$383,402	\$307,922	\$75,480	(\$717)	-0.2%
5		4000	2,105,320	\$426,699	\$342,136	\$84,563	\$425,902	\$342,136	\$83,767	(\$796)	-0.2%
6		4400	2,315,852	\$469,279	\$376,349	\$92,929	\$468,403	\$376,349	\$92,053	(\$876)	-0.2%
7		4800	2,526,384	\$511,858	\$410,563	\$101,296	\$510,903	\$410,563	\$100,340	(\$956)	-0.2%
8		5200	2,736,916	\$554,438	\$444,776	\$109,662	\$553,403	\$444,776	\$108,627	(\$1,035)	-0.2%
9		6000	3,157,980	\$639,598	\$513,203	\$126,395	\$638,404	\$513,203	\$125,200	(\$1,195)	-0.2%
10	AVG. USE	4162	2,190,585	\$443,943	\$355,992	\$87,952	\$443,115	\$355,992	\$87,123	(\$829)	-0.2%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-3 MDTE NO. 332B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	900.00	PER BILL
DISTRIBUTION (DEMAND)	\$	0.88	PER KW
TRANSMISSION (DEMAND)	\$	2.50	
TRANSITION (DEMAND)	\$	3.00	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.906	0.806	0.452	CENTS/KWH
TRANSITION	1.885	1.658	1.399	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.049	0.049	0.049	" "
PENSION ADJ FACTOR	0.080	0.080	0.080	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.251	16.251	16.251	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	900.00	PER BILL
DISTRIBUTION (DEMAND)	\$	0.88	PER KW
TRANSMISSION (DEMAND)	\$	2.49	
TRANSITION (DEMAND)	\$	3.00	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.906	0.806	0.452	CENTS/KWH
TRANSITION	1.885	1.658	1.399	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.049	0.049	0.049	" "
PENSION ADJ FACTOR	0.045	0.045	0.045	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.251	16.251	16.251	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LINE	LOW LF = CUM % BILLS	0.321 MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1		2400	562,392	\$123,138	\$91,394	\$31,744	\$122,906	\$91,394	\$31,511	(\$233)	-0.2%
2		2800	656,124	\$143,511	\$106,627	\$36,884	\$143,240	\$106,627	\$36,613	(\$271)	-0.2%
3		3200	749,856	\$163,884	\$121,859	\$42,025	\$163,574	\$121,859	\$41,715	(\$310)	-0.2%
4		3600	843,588	\$184,257	\$137,091	\$47,166	\$183,908	\$137,091	\$46,817	(\$349)	-0.2%
5		4000	937,320	\$204,630	\$152,324	\$52,306	\$204,243	\$152,324	\$51,919	(\$388)	-0.2%
6		4400	1,031,052	\$225,003	\$167,556	\$57,447	\$224,577	\$167,556	\$57,021	(\$426)	-0.2%
7		4800	1,124,784	\$245,376	\$182,789	\$62,587	\$244,911	\$182,789	\$62,122	(\$465)	-0.2%
8		5200	1,218,516	\$265,749	\$198,021	\$67,728	\$265,245	\$198,021	\$67,224	(\$504)	-0.2%
9		6000	1,405,980	\$306,495	\$228,486	\$78,009	\$305,914	\$228,486	\$77,428	(\$581)	-0.2%
10	AVG. USE	4162	975,281	\$212,881	\$158,493	\$54,388	\$212,478	\$158,493	\$53,985	(\$403)	-0.2%

**PRESENT RATE**

LARGE GENERAL TOU RATE G-3 MDTE NO. 332B (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	900.00	PER BILL
DISTRIBUTION (DEMAND)	\$	0.88	PER KW
TRANSMISSION (DEMAND)	\$	2.50	
TRANSITION (DEMAND)	\$	3.00	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.906	0.806	0.452	CENTS/KWH
TRANSITION	1.885	1.658	1.399	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.049	0.049	0.049	" "
PENSION ADJ FACTOR	0.080	0.080	0.080	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.251	16.251	16.251	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

**PROPOSED RATE**

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER	\$	900.00	PER BILL
DISTRIBUTION (DEMAND)	\$	0.88	PER KW
TRANSMISSION (DEMAND)	\$	2.49	
TRANSITION (DEMAND)	\$	3.00	

	PEAK 25.93%	LOW A 26.06%	LOW B 48.02%	
DISTRIBUTION (ENERGY)	0.906	0.806	0.452	CENTS/KWH
TRANSITION	1.885	1.658	1.399	" "
TRANSMISSION	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.049	0.049	0.049	" "
PENSION ADJ FACTOR	0.045	0.045	0.045	" "
RAAF	0.078	0.078	0.078	" "
DEFAULT SERV ADJ	0.000	0.000	0.000	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

Default Service	16.251	16.251	16.251	CENTS/KWH
DS Adder	0.000	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LINE	LF = CUM % BILLS	AVERAGE		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		0.225 MONTHLY KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	11	1,790	\$310	\$197.10	\$112.91	\$309.34	\$197.10	\$112.24	(\$0.67)	-0.2%
2	20	14	2,260	\$390	\$248.83	\$141.38	\$389.36	\$248.83	\$140.53	(\$1)	-0.2%
3	30	22	3,555	\$611	\$391.44	\$219.17	\$609.28	\$391.44	\$217.84	(\$1)	-0.2%
4	40	27	4,443	\$761	\$489.19	\$271.31	\$758.83	\$489.19	\$269.64	(\$2)	-0.2%
5	50	32	5,341	\$912	\$588.13	\$323.93	\$910.05	\$588.13	\$321.92	(\$2)	-0.2%
6	60	46	7,535	\$1,287	\$829.72	\$456.83	\$1,283.71	\$829.72	\$453.99	(\$3)	-0.2%
7	70	57	9,456	\$1,611	\$1,041.24	\$570.09	\$1,607.78	\$1,041.24	\$566.54	(\$4)	-0.2%
8	80	77	12,681	\$2,160	\$1,396.34	\$764.00	\$2,155.58	\$1,396.34	\$759.24	(\$5)	-0.2%
9	90	111	18,255	\$3,108	\$2,010.06	\$1,097.75	\$3,100.95	\$2,010.06	\$1,090.89	(\$7)	-0.2%
10	AVG.USE	53	8,656	\$1,477	\$953.12	\$524.34	\$1,474.20	\$953.12	\$521.08	(\$3)	-0.2%

<u>PRESENT RATE</u>				<u>PROPOSED RATE</u>			
GENERAL POWER RATE G-4 MDTE NO. 333B				GENERAL POWER RATE G-4			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER	\$	5.53	PER BILL	CUSTOMER	\$	5.53	PER BILL
DISTRIBUTION (DEMAND)	\$	1.75	PER KW	DISTRIBUTION (DEMAND)	\$	1.75	PER KW
TRANSMISSION (DEMAND)	\$	0.71		TRANSMISSION (DEMAND)	\$	0.71	
DISTRIBUTION (ENERGY)	ALL KWH @	1.658	CENTS/KWH	DISTRIBUTION (ENERGY)	ALL KWH @	1.658	CENTS/KWH
TRANSITION	" "	2.298	" "	TRANSITION	" "	2.298	" "
TRANSMISSION	" "	0.085	" "	TRANSMISSION (ENERGY)	" "	0.085	" "
TRANS RATE ADJ	" "	-0.012	" "	TRANS RATE ADJ	" "	-0.012	" "
PENSION ADJ FACTOR	" "	0.080	" "	PENSION ADJ FACTOR	" "	0.045	" "
RAAF	" "	0.078	" "	RAAF	" "	0.078	" "
DEFAULT SERV ADJ	" "	0.000	" "	DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "	DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "	RENEWABLE ENERGY	" "	0.050	" "
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
Default Service	ALL KWH @	11.011	CENTS/KWH	Default Service	ALL KWH @	11.011	CENTS/KWH
DS Adder	" "	0.000	" "	DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**GENERAL POWER RATE G-4**

LINE	LF = CUM % BILLS	HIGH	MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		0.325			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	8		1,790	\$303	\$197.10	\$105.53	\$301.97	\$197.10	\$104.87	(\$0.66)	-0.2%
2	20	10		2,260	\$380	\$248.83	\$131.54	\$379.53	\$248.83	\$130.70	(\$1)	-0.2%
3	30	15		3,555	\$593	\$391.44	\$201.95	\$592.09	\$391.44	\$200.65	(\$1)	-0.2%
4	40	19		4,443	\$741	\$489.19	\$251.63	\$739.19	\$489.19	\$250.00	(\$2)	-0.2%
5	50	23		5,341	\$890	\$588.13	\$301.79	\$887.95	\$588.13	\$299.82	(\$2)	-0.2%
6	60	32		7,535	\$1,252	\$829.72	\$422.39	\$1,249.33	\$829.72	\$419.61	(\$3)	-0.2%
7	70	40		9,456	\$1,570	\$1,041.24	\$528.27	\$1,566.03	\$1,041.24	\$524.79	(\$3)	-0.2%
8	80	53		12,681	\$2,101	\$1,396.34	\$704.96	\$2,096.64	\$1,396.34	\$700.30	(\$5)	-0.2%
9	90	77		18,255	\$3,024	\$2,010.06	\$1,014.11	\$3,017.46	\$2,010.06	\$1,007.40	(\$7)	-0.2%
10	AVG.USE	36		8,656	\$1,436	\$953.12	\$482.52	\$1,432.45	\$953.12	\$479.33	(\$3)	-0.2%

<u>PRESENT RATE</u>				<u>PROPOSED RATE</u>			
GENERAL POWER RATE G-4 MDTE NO. 333B				GENERAL POWER RATE G-4			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		\$	5.53 PER BILL	CUSTOMER		\$	5.53 PER BILL
DISTRIBUTION (DEMAND)		\$	1.75 PER KW	DISTRIBUTION (DEMAND)		\$	1.75 PER KW
TRANSMISSION (DEMAND)		\$	0.71	TRANSMISSION (DEMAND)		\$	0.71
DISTRIBUTION (ENERGY)	ALL KWH @		1.658 CENTS/KWH	DISTRIBUTION (ENERGY)	ALL KWH @		1.658 CENTS/KWH
TRANSITION	" "		2.298 " "	TRANSITION	" "		2.298 " "
TRANSMISSION	" "		0.085 " "	TRANSMISSION (ENERGY)	" "		0.085 " "
TRANS RATE ADJ	" "		-0.012 " "	TRANS RATE ADJ	" "		-0.012 " "
PENSION ADJ FACTOR	" "		0.080 " "	PENSION ADJ FACTOR	" "		0.045 " "
RAAF	" "		0.078 " "	RAAF	" "		0.078 " "
DEFAULT SERV ADJ	" "		0.000 " "	DEFAULT SERV ADJ	" "		0.000 " "
DEMAND-SIDE MGT	" "		0.250 " "	DEMAND-SIDE MGT	" "		0.250 " "
RENEWABLE ENERGY	" "		0.050 " "	RENEWABLE ENERGY	" "		0.050 " "
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
Default Service	ALL KWH @		11.011 CENTS/KWH	Default Service	ALL KWH @		11.011 CENTS/KWH
DS Adder	" "		0.000 " "	DS Adder	" "		0.000 " "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LINE	LF = CUM % BILLS	LOW	MONTHLY KVA	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		0.125			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	20		1,790	\$332	\$197.10	\$135.05	\$331.44	\$197.10	\$134.34	(\$0.71)	-0.2%
2	20	25		2,260	\$417	\$248.83	\$168.44	\$416.37	\$248.83	\$167.54	(\$1)	-0.2%
3	30	39		3,555	\$652	\$391.44	\$260.99	\$651.03	\$391.44	\$259.59	(\$1)	-0.2%
4	40	49		4,443	\$815	\$489.19	\$325.43	\$812.86	\$489.19	\$323.67	(\$2)	-0.2%
5	50	59		5,341	\$978	\$588.13	\$390.35	\$976.36	\$588.13	\$388.23	(\$2)	-0.2%
6	60	83		7,535	\$1,378	\$829.72	\$547.85	\$1,374.58	\$829.72	\$544.86	(\$3)	-0.2%
7	70	104		9,456	\$1,727	\$1,041.24	\$685.71	\$1,723.20	\$1,041.24	\$681.96	(\$4)	-0.2%
8	80	139		12,681	\$2,313	\$1,396.34	\$916.52	\$2,307.84	\$1,396.34	\$911.50	(\$5)	-0.2%
9	90	200		18,255	\$3,327	\$2,010.06	\$1,316.69	\$3,319.52	\$2,010.06	\$1,309.46	(\$7)	-0.2%
10	AVG. USE	95		8,656	\$1,581	\$953.12	\$627.66	\$1,577.35	\$953.12	\$624.23	(\$3)	-0.2%

<u>PRESENT RATE</u>				<u>PROPOSED RATE</u>			
GENERAL POWER RATE G-4 MDTE NO. 333 B				GENERAL POWER RATE G-4			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER	\$	5.53	PER BILL	CUSTOMER	\$	5.53	PER BILL
DISTRIBUTION (DEMAND)	\$	1.75	PER KW	DISTRIBUTION (DEMAND)	\$	1.75	PER KW
TRANSMISSION (DEMAND)	\$	0.71		TRANSMISSION (DEMAND)	\$	0.71	
DISTRIBUTION (ENERGY)	ALL KWH @	1.658	CENTS/KWH	DISTRIBUTION (ENERGY)	ALL KWH @	1.658	CENTS/KWH
TRANSITION	" "	2.298	" "	TRANSITION	" "	2.298	" "
TRANSMISSION	" "	0.085	" "	TRANSMISSION (ENERGY)	" "	0.085	" "
TRANS RATE ADJ	" "	-0.012	" "	TRANS RATE ADJ	" "	-0.012	" "
PENSION ADJ FACTOR	" "	0.080	" "	PENSION ADJ FACTOR	" "	0.045	" "
RAAF	" "	0.078	" "	RAAF	" "	0.078	" "
DEFAULT SERV ADJ	" "	0.000	" "	DEFAULT SERV ADJ	" "	0.000	" "
DEMAND-SIDE MGT	" "	0.250	" "	DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "	RENEWABLE ENERGY	" "	0.050	" "
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
Default Service	ALL KWH @	11.011	CENTS/KWH	Default Service	ALL KWH @	11.011	CENTS/KWH
DS Adder	" "	0.000	" "	DS Adder	" "	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
COMMERCIAL SPACE HEATING RATE G-5

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	0	\$5.40	\$0.00	\$5.40	\$5.40	\$0.00	\$5.40	\$0.00	0.0%
2	20	0	24	\$9.60	\$2.61	\$6.99	\$9.59	\$2.61	\$6.98	-\$0.01	-0.1%
3	30	0	84	\$20.19	\$9.20	\$10.99	\$20.16	\$9.20	\$10.96	-\$0.03	-0.1%
4	40	2	185	\$38.12	\$20.35	\$17.77	\$38.05	\$20.35	\$17.70	-\$0.07	-0.2%
5	50	3	316	\$61.28	\$34.75	\$26.53	\$61.16	\$34.75	\$26.41	-\$0.12	-0.2%
6	60	6	496	\$93.29	\$54.66	\$38.63	\$93.10	\$54.66	\$38.44	-\$0.19	-0.2%
7	70	12	828	\$152.00	\$91.17	\$60.83	\$151.68	\$91.17	\$60.51	-\$0.32	-0.2%
8	80	21	1,428	\$258.28	\$157.26	\$101.02	\$257.72	\$157.26	\$100.46	-\$0.56	-0.2%
9	90	37	2,852	\$510.44	\$314.07	\$196.37	\$509.32	\$314.07	\$195.25	-\$1.12	-0.2%
10	AVG. USE		1,573	\$283.92	\$173.20	\$110.72	\$283.30	\$173.20	\$110.10	-\$0.62	-0.2%

<u>PRESENT RATE</u>				<u>PROPOSED RATE</u>			
COMMERCIAL SPACE HEATING RATE G-5 MDTE NO. 334B				COMMERCIAL SPACE HEATING RATE G-5			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		\$	5.40 PER BILL	CUSTOMER		\$	5.40 PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @		3.265 CENTS/KWH	DISTRIBUTION (ENERGY)	ALL KWH @		3.265 CENTS/KWH
TRANSITION	" "		2.298 " "	TRANSITION	" "		2.298 " "
TRANSMISSION	" "		0.699 " "	TRANSMISSION (ENERGY)	" "		0.695 " "
TRANS RATE ADJ	" "		-0.025 " "	TRANS RATE ADJ	" "		-0.025 " "
PENSION ADJ FACTOR	" "		0.080 " "	PENSION ADJ FACTOR	" "		0.045 " "
RAAF	" "		0.078 " "	RAAF	" "		0.078 " "
DEFAULT SERV ADJ	" "		0.000 " "	DEFAULT SERV ADJ	" "		0.000 " "
DEMAND-SIDE MGT	" "		0.250 " "	DEMAND-SIDE MGT	" "		0.250 " "
RENEWABLE ENERGY	" "		0.050 " "	RENEWABLE ENERGY	" "		0.050 " "
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
Default Service	ALL KWH @		11.011 CENTS/KWH	Default Service	ALL KWH @		11.011 CENTS/KWH
DS Adder	" "		0.000 " "	DS Adder	" "		0.000 " "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**ALL ELECTRIC SCHOOLS RATE G-6**

LINE	CUM % BILLS	CUM % KWH	MONTHLY KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	1	7,440	\$1,189.69	\$819.22	\$370.47	\$1,186.83	\$819.22	\$367.61	-\$2.86	-0.2%
2	20	3	18,000	\$2,839.78	\$1,981.98	\$857.80	\$2,832.86	\$1,981.98	\$850.88	-\$6.92	-0.2%
3	30	5	30,000	\$4,714.88	\$3,303.30	\$1,411.58	\$4,703.35	\$3,303.30	\$1,400.05	-\$11.53	-0.2%
4	40	10	38,160	\$5,989.95	\$4,201.80	\$1,788.15	\$5,975.28	\$4,201.80	\$1,773.48	-\$14.67	-0.2%
5	50	15	44,340	\$6,955.63	\$4,882.28	\$2,073.35	\$6,938.58	\$4,882.28	\$2,056.30	-\$17.05	-0.2%
6	60	27	54,081	\$8,477.78	\$5,954.89	\$2,522.89	\$8,456.99	\$5,954.89	\$2,502.10	-\$20.79	-0.2%
7	70	33	63,240	\$9,908.91	\$6,963.36	\$2,945.55	\$9,884.60	\$6,963.36	\$2,921.24	-\$24.31	-0.2%
8	80	43	95,220	\$14,906.05	\$10,484.67	\$4,421.38	\$14,869.44	\$10,484.67	\$4,384.77	-\$36.61	-0.2%
9	90	65	125,370	\$19,617.24	\$13,804.49	\$5,812.75	\$19,569.04	\$13,804.49	\$5,764.55	-\$48.20	-0.2%
10	AVG. USE		101,797	\$15,933.73	\$11,208.84	\$4,724.89	\$15,894.59	\$11,208.84	\$4,685.75	-\$39.14	-0.2%

**PRESENT RATE**

ALL ELECTRIC SCHOOLS RATE G-6 MDTE NO. 335B

DELIVERY SERVICES:

CUSTOMER		\$	27.13	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @		1.294	CENTS/KWH
TRANSITION	" "		2.298	" "
TRANSMISSION	" "		0.580	" "
TRANS RATE ADJ	" "		-0.015	" "
PENSION ADJ FACTOR	" "		0.080	" "
RAAF	" "		0.078	" "
DEFAULT SERV ADJ	" "		0.000	" "
DEMAND-SIDE MGT	" "		0.250	" "
RENEWABLE ENERGY	" "		0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @		11.011	CENTS/KWH
DS Adder	" "		0.000	" "

**PROPOSED RATE**

ALL ELECTRIC SCHOOLS RATE G-6

DELIVERY SERVICES:

CUSTOMER		\$	27.13	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @		1.294	CENTS/KWH
TRANSITION	" "		2.298	" "
TRANSMISSION (ENERGY)	" "		0.576	" "
TRANS RATE ADJ	" "		-0.015	" "
PENSION ADJ FACTOR	" "		0.045	" "
RAAF	" "		0.078	" "
DEFAULT SERV ADJ	" "		0.000	" "
DEMAND-SIDE MGT	" "		0.250	" "
RENEWABLE ENERGY	" "		0.050	" "

SUPPLIER SERVICES:

Default Service	ALL KWH @		11.011	CENTS/KWH
DS Adder	" "		0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**SMALL GENERAL TOU RATE G-7 (ANNUAL)**

LINE	AVERAGE LF = CUM % BILLS	0.466 MONTHLY KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	29	\$13.53	\$3.19	\$10.34	\$13.52	\$3.19	\$10.33	(\$0.01)	-0.1%
2	20	1	491	\$89.20	\$54.06	\$35.14	\$89.01	\$54.06	\$34.95	(\$0.19)	-0.2%
3	30	3	908	\$163.54	\$100.02	\$63.52	\$163.19	\$100.02	\$63.17	(\$0.35)	-0.2%
4	40	6	1,987	\$343.83	\$218.79	\$125.04	\$343.07	\$218.79	\$124.28	(\$0.76)	-0.2%
5	50	12	4,013	\$684.44	\$441.87	\$242.57	\$682.92	\$441.87	\$241.05	(\$1.52)	-0.2%
6	60	25	8,483	\$1,434.71	\$934.10	\$500.61	\$1,431.49	\$934.10	\$497.39	(\$3.22)	-0.2%
7	70	35	11,755	\$1,986.45	\$1,294.34	\$692.11	\$1,981.99	\$1,294.34	\$687.65	(\$4.46)	-0.2%
8	80	43	14,470	\$2,442.65	\$1,593.26	\$849.39	\$2,437.15	\$1,593.26	\$843.89	(\$5.50)	-0.2%
9	90	61	20,608	\$3,473.59	\$2,269.09	\$1,204.50	\$3,465.77	\$2,269.09	\$1,196.68	(\$7.82)	-0.2%
10	AVG.USE	15	5,084	\$863.50	\$559.75	\$303.75	\$861.57	\$559.75	\$301.82	(\$1.93)	-0.2%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-7 MDTE NO. 336B (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.35	PER KW
TRANSMISSION (DEMAND)	\$	2.11	
		PEAK	OFF PK
		23.58%	76.42%
DISTRIBUTION (ENERGY)		1.956	1.267 CENTS/KWH
TRANSITION		2.298	" "
TRANSMISSION		0.002	" "
TRANS RATE ADJ		-0.003	" "
PENSION ADJ FACTOR		0.080	" "
RAAF		0.078	" "
DEFAULT SERV ADJ		0.000	" "
DEMAND-SIDE MGT		0.250	" "
RENEWABLE ENERGY		0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.35	PER KW
TRANSMISSION (DEMAND)	\$	2.10	
		PEAK	OFF PK
		23.58%	76.42%
DISTRIBUTION (ENERGY)		1.956	1.267 CENTS/KWH
TRANSITION		2.298	" "
TRANSMISSION		0.002	" "
TRANS RATE ADJ		-0.003	" "
PENSION ADJ FACTOR		0.045	" "
RAAF		0.078	" "
DEFAULT SERV ADJ		0.000	" "
DEMAND-SIDE MGT		0.250	" "
RENEWABLE ENERGY		0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LINE	LF = CUM % BILLS	HIGH	MONTHLY KW	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		0.666		TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	29	\$13.53	\$3.19	\$10.34	\$13.52	\$3.19	\$10.33	(\$0.01)	-0.1%
2	20	1	491	\$89.20	\$54.06	\$35.14	\$89.01	\$54.06	\$34.95	(\$0.19)	-0.2%
3	30	2	908	\$158.08	\$100.02	\$58.06	\$157.74	\$100.02	\$57.72	(\$0.34)	-0.2%
4	40	4	1,987	\$332.91	\$218.79	\$114.12	\$332.17	\$218.79	\$113.38	(\$0.74)	-0.2%
5	50	8	4,013	\$662.60	\$441.87	\$220.73	\$661.12	\$441.87	\$219.25	(\$1.48)	-0.2%
6	60	17	8,483	\$1,391.03	\$934.10	\$456.93	\$1,387.89	\$934.10	\$453.79	(\$3.14)	-0.2%
7	70	24	11,755	\$1,926.39	\$1,294.34	\$632.05	\$1,922.04	\$1,294.34	\$627.70	(\$4.35)	-0.2%
8	80	30	14,470	\$2,371.67	\$1,593.26	\$778.41	\$2,366.30	\$1,593.26	\$773.04	(\$5.37)	-0.2%
9	90	42	20,608	\$3,369.85	\$2,269.09	\$1,100.76	\$3,362.22	\$2,269.09	\$1,093.13	(\$7.63)	-0.2%
10	AVG. USE	10	5,084	\$836.20	\$559.75	\$276.45	\$834.32	\$559.75	\$274.57	(\$1.88)	-0.2%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-7 MDTE NO. 336B (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.35	PER KW
TRANSMISSION (DEMAND)	\$	2.11	
		PEAK	OFF PK
		23.58%	76.42%
DISTRIBUTION (ENERGY)		1.956	1.267 CENTS/KWH
TRANSITION		2.298	" "
TRANSMISSION		0.002	" "
TRANS RATE ADJ		-0.003	" "
PENSION ADJ FACTOR		0.080	" "
RAAF		0.078	" "
DEFAULT SERV ADJ		0.000	" "
DEMAND-SIDE MGT		0.250	" "
RENEWABLE ENERGY		0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.35	PER KW
TRANSMISSION (DEMAND)	\$	2.10	
		PEAK	OFF PK
		23.58%	76.42%
DISTRIBUTION (ENERGY)		1.956	1.267 CENTS/KWH
TRANSITION		2.298	" "
TRANSMISSION		0.002	" "
TRANS RATE ADJ		-0.003	" "
PENSION ADJ FACTOR		0.045	" "
RAAF		0.078	" "
DEFAULT SERV ADJ		0.000	" "
DEMAND-SIDE MGT		0.250	" "
RENEWABLE ENERGY		0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LINE	LF = CUM % BILLS	LOW		PRESENT RATE			PROPOSED RATE			DIFFERENCE	
		0.266 MONTHLY KW	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	29	\$13.53	\$3.19	\$10.34	\$13.52	\$3.19	\$10.33	(\$0.01)	-0.1%
2	20	3	491	\$100.12	\$54.06	\$46.06	\$99.91	\$54.06	\$45.85	(\$0.21)	-0.2%
3	30	5	908	\$174.46	\$100.02	\$74.44	\$174.09	\$100.02	\$74.07	(\$0.37)	-0.2%
4	40	10	1,987	\$365.67	\$218.79	\$146.88	\$364.87	\$218.79	\$146.08	(\$0.80)	-0.2%
5	50	21	4,013	\$733.58	\$441.87	\$291.71	\$731.97	\$441.87	\$290.10	(\$1.61)	-0.2%
6	60	44	8,483	\$1,538.45	\$934.10	\$604.35	\$1,535.04	\$934.10	\$600.94	(\$3.41)	-0.2%
7	70	61	11,755	\$2,128.41	\$1,294.34	\$834.07	\$2,123.69	\$1,294.34	\$829.35	(\$4.72)	-0.2%
8	80	75	14,470	\$2,617.37	\$1,593.26	\$1,024.11	\$2,611.55	\$1,593.26	\$1,018.29	(\$5.82)	-0.2%
9	90	106	20,608	\$3,719.29	\$2,269.09	\$1,450.20	\$3,711.02	\$2,269.09	\$1,441.93	(\$8.27)	-0.2%
10	AVG.USE	26	5,084	\$923.56	\$559.75	\$363.81	\$921.52	\$559.75	\$361.77	(\$2.04)	-0.2%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-7 MDTE NO. 336B (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.35	PER KW
TRANSMISSION (DEMAND)	\$	2.11	
		PEAK	OFF PK
		23.58%	76.42%
DISTRIBUTION (ENERGY)		1.956	1.267 CENTS/KWH
TRANSITION		2.298	" "
TRANSMISSION		0.002	" "
TRANS RATE ADJ		-0.003	" "
PENSION ADJ FACTOR		0.080	" "
RAAF		0.078	" "
DEFAULT SERV ADJ		0.000	" "
DEMAND-SIDE MGT		0.250	" "
RENEWABLE ENERGY		0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.35	PER KW
TRANSMISSION (DEMAND)	\$	2.10	
		PEAK	OFF PK
		23.58%	76.42%
DISTRIBUTION (ENERGY)		1.956	1.267 CENTS/KWH
TRANSITION		2.298	" "
TRANSMISSION		0.002	" "
TRANS RATE ADJ		-0.003	" "
PENSION ADJ FACTOR		0.045	" "
RAAF		0.078	" "
DEFAULT SERV ADJ		0.000	" "
DEMAND-SIDE MGT		0.250	" "
RENEWABLE ENERGY		0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (SEASONAL)

LINE	AVERAGE LF = CUM % BILLS	0.172 WINTER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
2	20	39	4,940	\$1,028.14	\$543.94	\$484.20	\$1,026.03	\$543.94	\$482.09	(\$2.11)	-0.2%
3	30	66	8,211	\$1,707.93	\$904.11	\$803.82	\$1,704.40	\$904.11	\$800.29	(\$3.53)	-0.2%
4	40	79	9,901	\$2,055.08	\$1,090.20	\$964.88	\$2,050.82	\$1,090.20	\$960.62	(\$4.26)	-0.2%
5	50	86	10,800	\$2,240.11	\$1,189.19	\$1,050.92	\$2,235.47	\$1,189.19	\$1,046.28	(\$4.64)	-0.2%
6	60	92	11,460	\$2,379.63	\$1,261.86	\$1,117.77	\$2,374.70	\$1,261.86	\$1,112.84	(\$4.93)	-0.2%
7	70	100	12,560	\$2,603.60	\$1,382.98	\$1,220.62	\$2,598.21	\$1,382.98	\$1,215.23	(\$5.39)	-0.2%
8	80	116	14,540	\$3,013.62	\$1,601.00	\$1,412.62	\$3,007.37	\$1,601.00	\$1,406.37	(\$6.25)	-0.2%
9	90	138	17,280	\$3,580.40	\$1,902.70	\$1,677.70	\$3,572.98	\$1,902.70	\$1,670.28	(\$7.42)	-0.2%
10	AVG.USE	7	922	\$198.12	\$101.52	\$96.60	\$197.73	\$101.52	\$96.21	(\$0.39)	-0.2%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-7 MDTE NO. 336B (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.39	PER KW
TRANSMISSION (DEMAND)	\$	0.90	
		PEAK	OFF PK
		7.02%	92.98%
DISTRIBUTION (ENERGY)		4.140	3.427
TRANSITION		2.298	2.298
TRANSMISSION		0.000	0.000
TRANS RATE ADJ		-0.003	-0.003
PENSION ADJ FACTOR		0.080	0.080
RAAF		0.078	0.078
DEFAULT SERV ADJ		0.000	0.000
DEMAND-SIDE MGT		0.250	0.250
RENEWABLE ENERGY		0.050	0.050

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.39	PER KW
TRANSMISSION (DEMAND)	\$	0.89	
		PEAK	OFF PK
		7.02%	92.98%
DISTRIBUTION (ENERGY)		4.140	3.427
TRANSITION		2.298	2.298
TRANSMISSION		0.000	0.000
TRANS RATE ADJ		-0.003	-0.003
PENSION ADJ FACTOR		0.045	0.045
RAAF		0.078	0.078
DEFAULT SERV ADJ		0.000	0.000
DEMAND-SIDE MGT		0.250	0.250
RENEWABLE ENERGY		0.050	0.050

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC COMPANY  
TYPICAL BILL ANALYSIS  
**SMALL GENERAL TOU RATE G-7 (SEASONAL)**

LINE	AVERAGE LF = CUM % BILLS	0.172 SUMMER KW	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
				TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1	10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
2	20	62	7,745	\$1,610.43	\$852.80	\$757.63	\$1,607.10	\$852.80	\$754.30	(\$3.33)	-0.2%
3	30	82	10,320	\$2,140.19	\$1,136.34	\$1,003.85	\$2,135.76	\$1,136.34	\$999.42	(\$4.43)	-0.2%
4	40	96	11,989	\$2,488.00	\$1,320.11	\$1,167.89	\$2,482.84	\$1,320.11	\$1,162.73	(\$5.16)	-0.2%
5	50	102	12,756	\$2,645.98	\$1,404.56	\$1,241.42	\$2,640.49	\$1,404.56	\$1,235.93	(\$5.49)	-0.2%
6	60	108	13,523	\$2,803.96	\$1,489.02	\$1,314.94	\$2,798.15	\$1,489.02	\$1,309.13	(\$5.81)	-0.2%
7	70	114	14,290	\$2,961.93	\$1,573.47	\$1,388.46	\$2,955.79	\$1,573.47	\$1,382.32	(\$6.14)	-0.2%
8	80	119	14,924	\$3,092.69	\$1,643.28	\$1,449.41	\$3,086.28	\$1,643.28	\$1,443.00	(\$6.41)	-0.2%
9	90	124	15,532	\$3,218.97	\$1,710.23	\$1,508.74	\$3,212.30	\$1,710.23	\$1,502.07	(\$6.67)	-0.2%
10	AVG.USE	7	922	\$198.12	\$101.52	\$96.60	\$197.73	\$101.52	\$96.21	(\$0.39)	-0.2%

**PRESENT RATE**

SMALL GENERAL TOU RATE G-7 MDTE NO. 336B (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.39	PER KW
TRANSMISSION (DEMAND)	\$	0.90	
		PEAK	OFF PK
		7.02%	92.98%
DISTRIBUTION (ENERGY)		4.140	3.427 CENTS/KWH
TRANSITION		2.298	" "
TRANSMISSION		0.000	" "
TRANS RATE ADJ		-0.003	" "
PENSION ADJ FACTOR		0.080	" "
RAAF		0.078	" "
DEFAULT SERV ADJ		0.000	" "
DEMAND-SIDE MGT		0.250	" "
RENEWABLE ENERGY		0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

**PROPOSED RATE**

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$	9.13	PER BILL
DISTRIBUTION (DEMAND)	\$	3.39	PER KW
TRANSMISSION (DEMAND)	\$	0.89	
		PEAK	OFF PK
		7.02%	92.98%
DISTRIBUTION (ENERGY)		4.140	3.427 CENTS/KWH
TRANSITION		2.298	" "
TRANSMISSION		0.000	" "
TRANS RATE ADJ		-0.003	" "
PENSION ADJ FACTOR		0.045	" "
RAAF		0.078	" "
DEFAULT SERV ADJ		0.000	" "
DEMAND-SIDE MGT		0.250	" "
RENEWABLE ENERGY		0.050	" "

SUPPLIER SERVICES:

Default Service	11.011	11.011	CENTS/KWH
DS Adder	0.000	0.000	" "

COMMONWEALTH ELECTRIC  
TYPICAL BILL ANALYSIS  
Contract Customer A

LINE	Annual	MAX KVA	SUM DAILY BACK-UP DEMANDS	KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE	
					TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
1												
2	Unit 1											
3	Peak	37,760	56,640	2,045,100	452,790	332,349	120,441	452,790	332,349	120,441	-	0.00%
4	Off-Peak	75,240	184,400	4,840,200	932,710	786,581	146,129	932,710	786,581	146,129	-	0.00%
5	Unit 2											
6	Peak	34,880	188,560	5,531,700	1,233,014	898,957	334,058	1,233,014	898,957	334,058	-	0.00%
7	Off-Peak	86,680	266,200	7,746,100	1,448,021	1,258,819	189,202	1,448,021	1,258,819	189,202	-	0.00%

<u>Fixed Charges</u>		<u>Peak</u>	<u>Off-Peak</u>	<u>Fixed Charges</u>		<u>Peak</u>	<u>Off-Peak</u>
Administration	\$	270.00	\$ 270.00	Administration	\$	270.00	\$ 270.00
Customer	\$	900.00	\$ 900.00	Customer	\$	900.00	\$ 900.00
	\$	5,600.00	\$ 5,600.00	Distribution	\$	5,600.00	\$ 5,600.00
<u>Capacity Charges</u>				<u>Capacity Charges</u>			
Transmission	\$	0.12	\$ 0.12	Transmission	\$	0.12	\$ 0.12
Transition	\$	1.42	\$ 0.30	Transition	\$	1.42	\$ 0.30
<u>Energy Charges</u>				<u>Energy Charges</u>			
Default Service Adjustment	\$	-	\$ -	Default Service Adjustment	\$	-	\$ -
Demand Side Management	\$	0.00250	\$ 0.00250	Demand Side Management	\$	0.00250	\$ 0.00250
Renewables	\$	0.00050	\$ 0.00050	Renewables	\$	0.00050	\$ 0.00050
<u>Supply Charge</u>				<u>Supply Charge</u>			
Default Service	\$	0.16251	\$ 0.16251	Default Service	\$	0.16251	\$ 0.16251

COMMONWEALTH ELECTRIC  
TYPICAL BILL ANALYSIS  
Contract Customer B

Contract Customer B

LINE	Annual	MAX KVA	SUM DAILY BACK-UP DEMANDS	PEAK KWH	LOW A KWH	LOW B KWH	PRESENT RATE			PROPOSED RATE			DIFFERENCE		
							TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%	
1	115 Kv														
2	Peak	5,011	754,600	86,414	168,143	500,043	789,384	27,843	761,541	789,384	27,843	761,541	-	0.00%	
3	Off-Peak	11,405	1,117,625	157,630	194,545	765,451	332,870	41,238	291,631	332,870	41,238	291,631	-	0.00%	
4	13.2 Kv														
5	Peak	28	1,260	167	313	780	1,452	48	1,404	1,452	48	1,404	-	0.00%	
6	Off-Peak	56	25,830	9,237	6,006	10,586	6,607	982	5,626	6,607	982	5,626	-	0.00%	
7															

**PRESENT RATE**

<u>Fixed Charges</u>		Peak	Off-Peak
Administration		\$ 300.00	\$ 300.00
Customer		\$ 1,000.14	\$ 1,000.14

**115 Kv**

Capacity Charges

Distribution	Max DMD	\$ 5.12	\$ 5.12
Generation	Sum BUDS	\$ 0.90	\$ 0.19
Transmission	Sum BUDS	\$ 0.08	\$ 0.02

Energy Charges

Distribution	Peak	\$ (0.03265)	\$ (0.03265)
	Low A	\$ (0.03718)	\$ (0.03718)
	Low B	\$ (0.03718)	\$ (0.03718)
Transition		\$ 0.02622	\$ 0.02622

Supply Charge

Generation		\$ 0.03690	\$ 0.03690
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**13.2 Kv**

Capacity Charges

Distribution	Max DMD	\$ 5.27	\$ 5.27
Generation	Sum BUDS	\$ 0.92	\$ 0.20
Transmission	Sum BUDS	\$ 0.08	\$ 0.02

Energy Charges

Distribution	Peak	\$ (0.03362)	\$ (0.03362)
	Low A	\$ (0.03829)	\$ (0.03829)
	Low B	\$ (0.03829)	\$ (0.03829)
Transition		\$ 0.02700	\$ 0.02700

Supply Charge

Generation		\$ 0.03800	\$ 0.03800
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**PROPOSED RATE**

<u>Fixed Charges</u>		Peak	Off-Peak
Administration		\$ 300.00	\$ 300.00
Customer		\$ 1,000.14	\$ 1,000.14

**115 Kv**

Capacity Charges

Distribution	Max DMD	\$ 5.12	\$ 5.12
Generation	Sum BUDS	\$ 0.90	\$ 0.19
Transmission	Sum BUDS	\$ 0.08	\$ 0.02

Energy Charges

Distribution	Peak	\$ (0.03265)	\$ (0.03265)
	Low A	\$ (0.03718)	\$ (0.03718)
	Low B	\$ (0.03718)	\$ (0.03718)
Transition		\$ 0.02622	\$ 0.02622

Supply Charge

Generation		\$ 0.03690	\$ 0.03690
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**13.2 Kv**

Capacity Charges

Distribution	Max DMD	\$ 5.27	\$ 5.27
Generation	Sum BUDS	\$ 0.92	\$ 0.20
Transmission	Sum BUDS	\$ 0.08	\$ 0.02

Energy Charges

Distribution	Peak	\$ (0.03362)	\$ (0.03362)
	Low A	\$ (0.03829)	\$ (0.03829)
	Low B	\$ (0.03829)	\$ (0.03829)
Transition		\$ 0.02700	\$ 0.02700

Supply Charge

Generation		\$ 0.03800	\$ 0.03800
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